

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/84

OPERATOR A. Scott Ritchie API NO. 15-195-21,313

ADDRESS 125 N. Market, Suite 950 COUNTY Trego

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Scott Ritchie PROD. FORMATION none  
PHONE (316) 267-4375 \_\_\_\_\_ Indicate if new pay.

PURCHASER N/A LEASE Thornhill

ADDRESS \_\_\_\_\_ WELL NO. 2

DRILLING Murfin Drilling Company WELL LOCATION E/2 SW SE

CONTRACTOR 660 Ft. from South Line and

ADDRESS 250 N. Water, Suite 950 1650 Ft. from East Line of ~~(X)~~

Wichita, Kansas 67202 the SE (Qtr.) SEC 8 TWP 11SRGE 22 (W).

PLUGGING Same as above

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3880' PBTB none

SPUD DATE 9/16/83 DATE COMPLETED 9/22/83

ELEV: GR 2197' DF \_\_\_\_\_ KB 2202'.

DRILLED WITH ~~(XXXX)~~ (ROTARY) ~~(XXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 205' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_.

Other completion \_\_\_\_\_.

NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

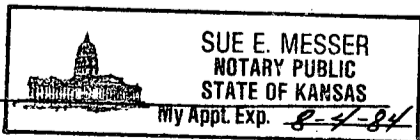
A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*A. Scott Ritchie*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14<sup>th</sup> day of October, 1983.



*Sue E. Messer*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 28 1983  
10-28-1983  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO OPERATOR A. Scott Ritchie LEASE NAME Thornhill SEC 8 TWP 11 SRGE 22 (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
ELECTRIC LOG TOPS				
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.  DST #1 from 3476'-3520' (35' & 50' zones). Recovered 450' of muddy water. IFP:99-187#/30"; ISIP:691#/30"; FFP:237-264#/30"; FSIP:669#/30".  DST #2 from 3518'-3535' (70' zone). Recovered 5' of mud, no show of oil. IFP:32-32#/30"; ISIP:32#/30"; FFP:32-32#/30"; FSIP:32#/30".  DST #3 from 3570'-3640' (140'-180' zones). Recovered 270' of muddy water, no show of oil. IFP:76-120#/30"; ISIP:832#/45"; FFP:152-174#/30"; FSIP:766#/45".   If additional space is needed use Page 2			Anhy	1647' (+ 555)
			B/ANhy	1694' (+ 508)
			Topeka	3202' (-1000)
			Heebner	3410' (-1208)
			Toronto	3437' (-1235)
			Lansing	3450' (-1248)
			B/KC	3690' (-1488)
			Marmaton	3773' (-1571)
			Arbuckle	3867' (-1665)
			LTD	3879' (-1677)

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Old)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	205'	common quickset	170	3% CC, 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production (Oil, Gas, Water) bbls. MCF %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations