

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, (OWWO) Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR John O. Farmer, Inc.
ADDRESS P.O. Box 352
Russell, KS 67665

API NO. "OWWO"
COUNTY Trego
FIELD --

**CONTACT PERSON Margaret A. Schulte
PHONE (913) 483-3144

PROD. FORMATION
LEASE Hillman "OWWO"

PURCHASER
ADDRESS

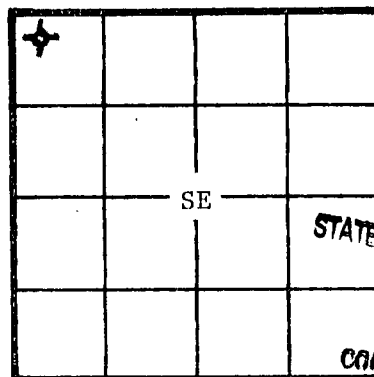
WELL NO. #1
WELL LOCATION NW NW SE

DRILLING John O. Farmer, Inc.
CONTRACTOR ADDRESS P.O. Box 352
Russell, KS 67665

330 Ft. from the north Line and
330 Ft. from the west Line of
the SE/4 SEC. 11 TWP. 11S RGE. 22W

PLUGGING John O. Farmer, Inc.
CONTRACTOR ADDRESS P.O. Box 352
Russell, KS 67665

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 3914' PBD

SPUD DATE 5-16-82 DATE COMPLETED 5-19-82

ELEV: GR 2135' DF 2138' KB 2140'

DRILLED WITH (KAPDEX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented DV Tool Used?

RECEIVED STATE CORPORATION COMMISSION 5-20-1982 MAY 20 1982 CONSERVATION DIVISION Wichita Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Russell SS, I,

John O. Farmer III OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS vice-president (XXX)(OF) John O. Farmer, Inc.

OPERATOR OF THE Hillman "OWWO" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) John O. Farmer III
John O. Farmer III

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF May, 19 82.

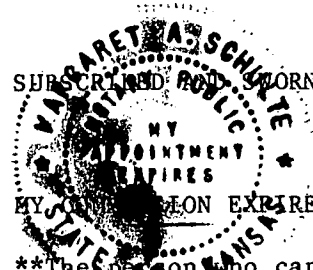
Margaret A. Schulte
NOTARY PUBLIC
Margaret A. Schulte

MY COMMISSION EXPIRES: January 27, 1985

**The person who can be reached by phone regarding questions concerning this information within 45 days of completion, a witness statement by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION MAY 20 1982

CONSERVATION DIVISION Wichita, Kansas



SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3608-3752 Had to set packers 4 times before they would hold. Tool open 30-30-10 - weak blow, 9 min. Rec: 600' mud FP: 208-228 BHP: 919				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls.
Perforations		CFPB

