

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # Foxfire Exploration, Inc.
 name 10403 W. Colfax Ave. - #740
 address Lakewood, CO 80215
 City/State/Zip Operator: License #6177

Operator Contact Person D.C. Marchant
 Phone (303)233-5898

Contractor: license # 8430
 name Foxfire Drilling Co., Inc.

Wellsite Geologist Peter J. Fiorini
 Phone (913)743-5337

PURCHASER Clear Creek Inc.

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

6/19/84 6/26/84 8/16/84
 Spud Date Date Reached TD Completion Date

3860' 3815'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 273.50' 282' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from 1684' feet depth to surface w/ 400. SX cmt

API NO. 15- 195-21,503

County Trego

NE SE NE Sec 11 Twp 11S Rge 22 East
 (location) X West

3630 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

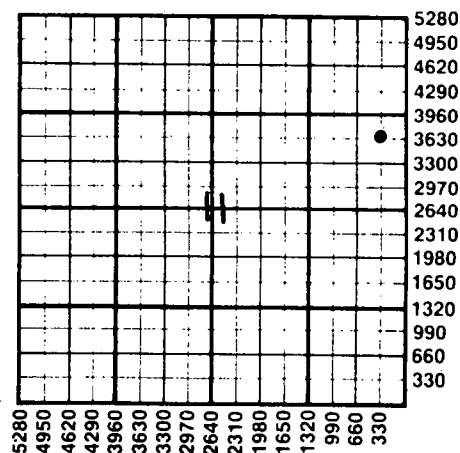
Lease Name Kraemer "A" Well# 1

Field Name DEMURRY, SE

Producing Formation Marmaton

Elevation: Ground 2161' KB 2168'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. Rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger M. Hoag

Title Geologist Date 8/20/84

Subscribed and sworn to before me this 20th day of August 19 84

Notary Public Terry L. Hoffman

Date Commission Expires 11/29/87

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/> Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/> Wireline Log Received	
C	<input checked="" type="checkbox"/> Drillers Timelog Received	
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

Form ACO-1 (7-84)

Sec. 11, Twp. 11, Rge. 22

SIDE TWO

Operator Name Foxfire Exploration, Inc Lease Name Kraemer "A" Well# 1 SEC 11 TWP 11 RGE 22 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☒ Yes ☐ No
☒ Yes ☐ No
☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

DATUM

Name

Top

XXXXX
Bottom

DST #1 - 3758-3787' (Marmaton) 60-60-60-60.
Rec 480' GIP, 380' SLM&WCGO, 26% gas,
67% oil, 4% mud, 3% wtr. IFP 55-109#,
ISIP 621#, FFP 142-186#, FSIP 534#,
IHH-FHH 2034-2013#.

DST #2 - 3782-3824' (Marmaton) 30-30-30-30.
Rec 10' mud w/fw spots of oil. IFP
44-44#, ISIP 98#, FFP 44-44#, FSIP 76#,
IHH-FHH 2076-2055#.

DST #3 - 3782-3849' (Arbuckle) 60-60-60-60.
Rec 1' oil, 50' OCM, 1% oil. IFP 66-66#,
ISIP 1073#, FFP 76-76#, FSIP 998#, IHH-FHH
2150-2129#.

Anhydrite	1617'	(+551')
Base Anhydrite	1667'	(+501')
Topeka	3195'	(-1027')
Heebner	3409'	(-1241')
Toronto	3431'	(-1263')
Lansing	3447'	(-1279')
B/KC	3683'	(-1515')
Marmaton	3754'	(-1586')
Marmaton Pay Zone	3758'	(-1590')
Arbuckle	3828'	(-1660')
LTD	3860'	(-1692')

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	20	282'	60/40 poz	200	2% gel, 3% cc
Production	7-7/8"	4 1/2"	10.5	3858'	Common	100	2% gel
					Common	50	D-29

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

4	2 shots/ft, twice, 8' for a total of 32 shots. 3758-3766'	Acid - 300 gal mud acid w/ clay stabilizer. 3758-66'
		Fracture - Gel wtr frac w/100,000 gal wtr w/10,200# 20/40 sand. 3758-66'
		Squeeze - 400 sx 50/50 poz, 2% gel 1684-Surface

TUBING RECORD

size 2-3/8" set at 3724' packer at None

3% cc. Cmt did circulate.

Liner Run ☐ Yes ☒ No

Date of First Production 8/16/84	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)
Estimated Production Per 24 Hours	Oil 115 Bbls Gas 0 MCF Water 23 Bbls Gas-Oil Ratio Gravity

METHOD OF COMPLETION

Disposition of gas: ☒ vented☐ sold☐ used on lease☐ open hole ☒ perforation☐ other (specify)☐ Dually Completed.☐ Commingled

PRODUCTION INTERVAL

3758-3766'