

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6177  
name Foxfire Exploration, Inc.  
address 10403 W. Colfax Avenue - #740  
Lakewood, CO 80215  
City/State/Zip

Operator Contact Person D.C. Marchant  
Phone (303)233-5898

Contractor: license # 8430  
name Foxfire Drilling Co., Inc.

Wellsite Geologist Peter Fiorini  
Phone (913)743-5337

PURCHASER Clear Creek Inc.

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

6/12/84 6/18/84 7/26/84  
Spud Date Date Reached TD Completion Date

3870' 3849'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 279.17' 288' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 1598' feet depth to surface w/ 400 SX cmt

API NO. 15- 195-21,500

County Trego

NE NW SW Sec 12 Twp 11S Rge 22 East West

2310 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

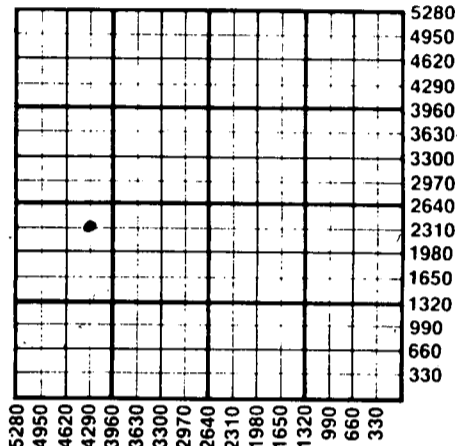
Lease Name Emmerton Well# 1

Field Name D.E. MURRY, S.E.

Producing Formation Marmaton

Elevation: Ground 2160' KB 2167'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 2000 (15th) Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger Haag

Title Geologist Date 8/15/84

Subscribed and sworn to before me this 15th day of August 19 84

Notary Public Larry S. Hoffman

Date Commission Expires 11/29/87

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 12, Twp. 11, Rge. 22

SIDE TWO

Operator Name Foxfire Exploration Inc Lease Name Emmerton Well# 1 SEC 12 TWP 11S RGE 22  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 - 3445-3697' (L/KC Zone) 30-60-30-60.  
 Rec 220' WM w/few spots oil. 40% mud,  
 60% wtr. IFP 170-202#, ISIP 1225#,  
 FFP 223-265#, FSIP 1195#, IHH-FHH  
 1961-1932#.

DST #2 - 3761-3790' (Marmaton Zone) 60-60-60-60.  
 625' GIP, 440' SLMCGO, 76% oil, 20%  
 gas, 2.5% mud, 1.5% wtr. IFP 53-180#,  
 ISIP 414#, FFP 170-180#, FSIP 414#,  
 IHH-FHH 2056-2046#.

Name	Top	Datum
Anhydrite	1617'	(+550')
Base Anhydrite	1663'	(+504')
Topeka	3195'	(-1028')
Heebner	3409'	(-1242')
Toronto	3435'	(-1268')
Lansing	3449'	(-1282')
B/KC	3694'	(-1527')
Marmaton	3756'	(-1589')
Marmaton Pay Zone	3762'	(-1595')
Arbuckle	3844'	(-1677')
TD	3870'	(-1703')

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	20	288'	60/40 poz	200	2% gel, 3% cc
Production	7-7/8"	5 1/2"	15.5	3868'	Common	100	2% gel
					Common	50	D-29
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	2 shots/ft twice, 4' for a total of 32 shots. 3764-68'			Acid - 300 gal MCA, 15% INS, 10% polysolve.			3764-3768'
				Frac - 100,000 gal gelled wtr w/ 25,000# 20/40 sand.			3764-3768'
				Squeeze - 400 sx 60/40 poz, 4% gel, 3% cc. Cmt did circulate.			1598-surface
TUBING RECORD				size 2-3/8" set at 3735' packer at none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
7/26/84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	40 Bbls	0 MCF	4 Bbls		CFPB		

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION  
 open hole  perforation  
 other (specify) .....

PRODUCTION INTERVAL

Dually Completed.  
 Commingled

