

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_
OPERATOR Reach Petroleum Corporation API NO. 15-195-20,991-00-00
ADDRESS 3751 E. Douglas COUNTY Trego DEMURRY, S.E.
Wichita, KS 67218 FIELD Wildcat
\*\* CONTACT PERSON Jackie Houston PROD. FORMATION Marmaton
PHONE 683-3626
PURCHASER Clear Creek, Inc. LEASE Fowler
ADDRESS 818 Century Plaza Bldg. WELL NO. 1
Wichita, Kansas 67202 WELL LOCATION SW SW SE
DRILLING Reach Drilling Corporation 330Ft. from south Line and
CONTRACTOR ADDRESS 3751 E. Douglas REACH PETROLEUM CORP. 2310Ft. from east Line of
Wichita, KS 67218 the SE/4(4Qtr.) SEC 12 TWP 11S RGE 22W

PLUGGING N/A RECEIVED STATE CORPORATION COMMISSION
CONTRACTOR ADDRESS 8-20-1982 AUG 20 1982

TOTAL DEPTH 3881' CONSERVATION DIVISION PB Wichita, Kansas
SPUD DATE 4-14-82 DATE COMPLETED
ELEV: GR 2173' DF 2178' KB 2181'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 230' DV Tool Used? No
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

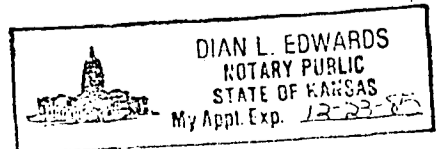
Floyd C. Wilson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of August, 1982.

MY COMMISSION EXPIRES: December 23, 1985
Dian L. Edwards (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.



WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

OPERATOR Reach Petroleum Corporation LEASE #1 Fowler SEC. 12 TWP. 11 RGE. 22W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Anhydrite	1624			
Topeka	3360			
Topeka Porosity Zone	3368			
Heebner	3421			
Toronto	3443			
Lansing "A" Zone	3460			
Lansing "B" Zone	3500			
Drum	3626			
Base Kansas City	3700			
Marmaton	3767			
Arbuckle	3840			
DST #1, 3452-89', Lansing "A" Zone, 30-60-30-60, Recovered 10' GIP + 50' O*GCM (37% oil, 15% gas, 45% mud, 2% water), + 60' SO&GCM (7% oil, 10% gas, 81% mud, 2% water). IHP 1904 psi., IFP 101-101 psi., ISIP 1104 psi., FFP 123-123 psi., FSIP 949 psi., FHP 1860 psi., BHT 109°F.				
DST #2, 3485-3520', Lansing "B" Zone, 30-60-30-60, Recovered 230' MSW (chlorides, 79,000 ppm). IHP 1904 psi., IFP 90-90 psi., ISIP 1227 psi., FFP 135-135 psi., FSIP 1216 psi., FHP 1783 psi., BHT 109°F.				
DST #3, 3774-94', Marmaton, 30-60-30-60. Recovered 130' SGCO, 240' GO (4% M, 6% W, 15% G, 75% O). IHP 1978 psi., IFP 53-74 psi., ISIP 1066 psi., FFP 159-159 psi., FSIP 983 psi., FHP 1957 psi., BHT 114°F.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		230' KB	common	150	3% CaCl, 2% gel
Production		4-1/2"		3878' KB	Halli. Light 60-40 posmix	750 200	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3774-84'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/500 gallons 15% MCA & 750 gallons NE. Fraced	3774-84'
w/33,000# sand and 40,000 gallons gel water	

Date of first production 7-26-82		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil 35 bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 3774-84'		