

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6177 EXPIRATION DATE August 1984

OPERATOR Foxfire Exploration, Inc. API NO. 15-195-21,417-00-00

ADDRESS 10403 W. Colfax, Suite 740 COUNTY Trego

Lakewood, Colorado 80215 FIELD DEMURRY, S.E.

** CONTACT PERSON D.C. Marchant PROD. FORMATION Marmaton

PHONE (303) 233-5898 Indicate if new pay. _____

PURCHASER Clear Creek LEASE Fowler

ADDRESS Century Plaza Bldg. WELL NO. 2 NE

Wichita, Kansas 67202 WELL LOCATION SW SE

DRILLING CONTRACTOR Foxfire Drilling Co. 990 Ft. from South Line and

ADDRESS 10403 W. Colfax, Suite 740 1650 Ft. from East Line of x(E)xxx

Lakewood, Colorado 80215 the SE (Qtr.) SEC 12 TWP 11S RGE 22 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS _____ KCC

ADDRESS _____ KGS

TOTAL DEPTH 3845 PBDT 3821 SWD/REP _____

SPUD DATE 1/16/84 DATE COMPLETED 1/23/84 PLG. _____

ELEV: GR 2171 DF _____ KB 2178 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 287' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Roger W. Haag, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Roger W. Haag
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of April, 19 84.

MY COMMISSION EXPIRES: 11/29/87 RECEIVED STATE CORPORATION COMMISSION APR 13 1984 Jerry L. Hoffman (NOTARY PUBLIC) Jerry L. Hoffman

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Foxfire Exploration, Inc. LEASE NAME Fowler

SEC 12 TWP 11S RGE 22 (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Radiation - Guard Log	
			Anhydrite	1625
sand & shale	-0-	1626	Anhy. Base	1671
Anhydrite	1626	1673	Topeka	3210
shale	1673	2946	Heebner	3423
lime & shale	2946	3845	Toronto	3445
			Lansing	3462
			B/KS City	3700
			Marmaton	3768
			Arbuckle	3835
DST #1 3453-69, 60-60-60-60, Rec. 5' OGCMW & 120' OSMW, IFP 66-88#, FFP 88-110#, ISIP 1056#, FSIP 981#.				
DST #2 3769-3800, 60-60-60-60, Rec. 90' MO, IFP 43-54#, FFP 65-65#, ISIP 929#, FSIP 907#.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#/ft	287'	60/40 Poz	210 sx	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5#/ft	3844'	common	50 sx	
					common	100 sx	D-29

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.42" Jet	3776-3784'

Size	Setting depth	Packer set at
2-3/8"	3761'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Ran 500 gal MCA, 15% INS and 10% polysolve. Frac'd w/	3776-3784'
56,600 gal salt water. 200 sx 20/40 sand & 200 sx 12/20 sand.	

Date of first production 3/16/84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production-I.P. 31.55 bbls.	Oil	Gas 0 MCF
Disposition of gas (vented, used on lease or sold)	Water 33 %	Gas-oil ratio 10.55 bbls./bbl. CFPB

3776-3784' Perforations