

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6177  
name Foxfire Exploration, Inc.  
address 10403 W. Colfax Ave. - #740  
Lakewood, Colorado 80215  
City/State/Zip

Operator Contact Person D.C. Marchant  
Phone (303)233-5898

Contractor: license # 8430  
name Foxfire Drilling Co., Inc.

Wellsite Geologist Peter J. Fiorini  
Phone (913)743-5337

PURCHASER Clear Creek Inc.

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
6/5/84 6/11/84 7/13/84  
Spud Date Date Reached TD Completion Date  
3838' 3794'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 279.60' 288' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 1572' feet depth to surface w/ 325 SX cmt

API NO. 15-195-21,517-00-00  
County Trego  
NE SW NW Sec 12 Twp 11 Rge 22 East  
(location) West

3630' Ft North from Southeast Corner of Section  
4290' Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

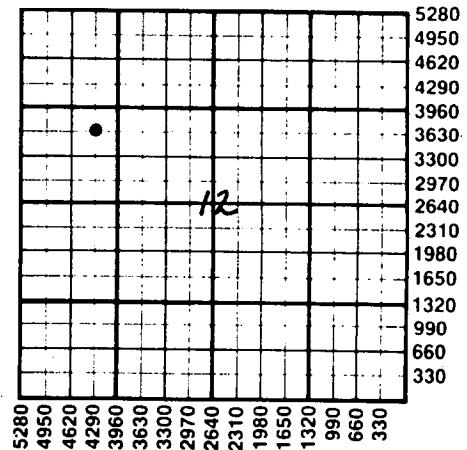
Lease Name McConkey Well# 2

Field Name D.E. MURPHY, S-E

Producing Formation Marmaton

Elevation: Ground 2146' KB 2153'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 900 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged or temporarily abandoned wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger M. Haug  
Title Geologist Date 8/20/84

Subscribed and sworn to before me this 20th day of August 19 84

Notary Public Larry J. Hoffmann  
Date Commission Expires 11/29/87

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

**Distribution**  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

RECEIVED  
STATE CORPORATION COMMISSION  
900 Colorado Derby Building  
6-27-1984  
AUG 27 1984  
OIL AND GAS CONSERVATION DIVISION  
Wichita, Kansas

Sec 18 Twp 11 Rge 22

SIDE TWO

Operator Name Foxfire Exploration, Inc Lease Name McConkey Well# 2 SEC 12 TWP 11S RGE 22  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  Log  Sample  
 DATUM  
 XXXXX  
 Bottom

DST #1 - 3746-3771' (Marmaton) 60-60-60-60.  
 Rec 90 MCO, 56% oil, 18% wtr, 24% mud,  
 2% gas. IFP 31-42#, ISIP 1025#, FFP  
 42-53#, FSIP 832#, IHH-FHH 2077-2056#.

Name	Top	DATUM
Anhydrite	1600'	(+553')
Base Anhydrite	1649'	(+504')
Topeka	3179'	(-1026')
Heebner	3392'	(-1239')
Toronto	3415'	(-1262')
Lansing	3430'	(-1277')
B/KC	3674'	(-1521')
Marmaton	3736'	(-1583')
Marmaton Pay Zone	3742'	(-1589')
Arbuckle	NR	NR
LTD	3838'	(-1685')

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	20	288'	60/40 poz	210	2% gel, 3%cc
Production	7-7/8"	5 1/2"	15.5	3836'	Common	100	2% gel
					Common	50	D-29
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	2 shots/ft, twice, for a total of 32 shots, 3743-51'			Acid - 400 gal MCA, 15% INS, 10% polysolve.			3743-51'
				Fracture - Gelled wtr frac using 75,000 gal wtr w/25,000# 20/40 sd.			3743-51'
				Squeeze - 325 sx 60/40 poz, 6% gel			1572-surface
TUBING RECORD							
size 2-3/8" set at 3721'		packer at None		3% cc. Cmt did circulate. <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
7/13/84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	88 Bbls	0 MCF	8 Bbls		CFPB		

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  open hole  perforation  other (specify)  Dually Completed.  Commingled

PRODUCTION INTERVAL

3743-51'