

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6177 EXPIRATION DATE August 1984

OPERATOR Foxfire Exploration, Inc. API NO. 15-195-21,442-00-00

ADDRESS 10403 W. Colfax Avenue - Suite 740 COUNTY Trego

Lakewood, Colorado 80215 FIELD Demurey, S.E.

** CONTACT PERSON D.C. Marchant PROD. FORMATION Marmaton Pay Zone

PHONE (303)233-5898

PURCHASER Clear Creek, Inc. LEASE McConkey "A"

ADDRESS P.O. Box 1045 WELL NO. 1

McPherson, Kansas 67460 WELL LOCATION SW SW NW

DRILLING CONTRACTOR Foxfire Drilling Company, Inc. 2310 Ft. from N Line and

ADDRESS 10403 W. Colfax Avenue - Suite 740 330 Ft. from W Line of

Lakewood, Colorado 80215 the NW (Qtr.) SEC 12 TWP 11 RGE 22 (W). ~~(E)XX~~

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3835' PBSD 3807'

SPUD DATE 2/12/84 DATE COMPLETED 2/17/84

ELEV: GR 2149' DF _____ KB 2156'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 284' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Roger Haag, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Roger M. Haag
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of May 19 84.

MY COMMISSION EXPIRES: 11/29/87

STATE CORPORATION COMMISSION
RECEIVED
5-14-1984
MAY 14 1984
Terry L. Hoffman
(NOTARY PUBLIC)
STATE CORPORATION COMMISSION
RECEIVED
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION
RECEIVED
MAY 23 1984
5-23-1984
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Foxfire Exploration, Inc. LEASE McConkey "A" SEC. 12 TWP. 11 RGE. 22 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p><input checked="" type="checkbox"/> Check if samples sent to Geological Survey</p> <p>DST #1 3752-3781 (Marmaton) OP 60, SI 60, OP 60, SI 60. Rec. 150' SLM&GCQ, 150' gas in pipe. IFF 43-54#, ISIP 810#, FFP 65-76#, FSIP 623#, IHH-FHH 2054-2021#.</p>			<p>Gamma - Neutron</p> <p>Guard - Caliper</p> <p>LOG TOPS</p> <p>Anhydrite 1608' (+548')</p> <p>B. Anhydrite 1653' (+503')</p> <p>Topeka 3187' (-1031')</p> <p>Heebner 3402' (-1246')</p> <p>Toronto 3427' (-1271')</p> <p>Lansing 3440' (-1284')</p> <p>B/KC 3684' (-1528')</p> <p>Marmaton 3751' (-1595')</p> <p>M. Pay Zone 3754' (-1598')</p> <p>RTD 3835'</p> <p>LTD 3835'</p>	
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	293'	60/40 poz	210	2% gel, 3% cc
Production	7-7/8"	5 1/2"	15.5#	3832'	Common	100	2% gel
					Common	100	D=29

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2/ft twice	.42" Jet	3756-68'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3733'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acid - 400 gal of MCA 15% INS, 10% polysolvent		3756-68'
Frac - 60,500 gal gelled wtr. 200 sxs 20/40 sand & 200 sxs 10/20 sand.		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4/20/84	Pumping	
Estimated Production - I.P.	Gas	Water %
95 bbls.	0 MCF	5 %
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio
	3756-68'	CFPB