

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5050 EXPIRATION DATE 6-30-83

OPERATOR Hummon Corporation API NO. 15-195-21,047-00-00

ADDRESS 400 One Main Place COUNTY Trego

Wichita, KS. 67202 FIELD

** CONTACT PERSON Wilber Berg PROD. FORMATION

PHONE 316/263-8521

PURCHASER LEASE Emmerton

ADDRESS WELL NO. #1

WELL LOCATION NE SE SW

DRILLING Big-H Drilling, Inc. 990 Ft. from south Line and

CONTRACTOR ADDRESS 400 One Main Place 330 Ft. from east Line of

Wichita, KS 67202 the SW 1/4 (Qtr.) SEC 12 TWP 11S RGE 22W.

PLUGGING Big-H Drilling, Inc.

CONTRACTOR ADDRESS 400 One Main Place

Wichita, KS. 67202

WELL PLAT

(Office Use Only)

		12	

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3853' PBTD

SPUD DATE 7-18-82 DATE COMPLETED 7-26-82

ELEV: GR 2162 DF 2173 KB 2175

DRILLED WITH ~~CASPER~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 582.22 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of July, 19 82.

SANDRA L. MENDOZA STATE NOTARY PUBLIC COMMISSION, KANSAS MY APPT. EXP. 2/16/86

Sandra L. Mendoza (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

AUG 02 1982 8-2-1982 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 3442-3463' OP 30-45-30-30 Rec. 60' mud w/ oil spots on top	FP 54-54 SIP 421-91 HP 1912-1903		LOG TOPS	
DST #2: 3476-3538' OP 45-45-45-45 Rec. 90' mud w/ no show of oil	FP 91-100 SIP 733-530 HP 1895-1885		T. Anhyd. Heebner Lansing B/KC Marmaton Arbuckle	1620 +555 3412 -1237 3452 -1277 3690 -1515 3758 -1583 3841 -1666
DST #3: 3766-3786' OP 30-60-30-60 Rec. 65' mud w/ show of oil on tool	FP 73-82 SIP 1137-1091			
DST #4: 3844-3853' OP 30-60-30-60 Rec. 65' mud	FP 97-85 SIP 957-578			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) ~~or (Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	595.72	Common	375	2%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water % Disposition of gas (vented, used on lease or sold)	Gas-oil ratio CFPB
	MCF	Perforations