

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date JAN 25 1987
month day yearAPI Number 15— 195-21,897-00-00

OPERATOR: License # 7875
 Name Strata Energy Resources Corporation
 Address 4101 Birch Street, Suite 130
 City/State/Zip Newport Beach, California 92660
 Contact Person Raymond A. Diaz
 Phone 714/261-8181

SE SE SE Sec. 22 Twp. 11 S, Rg. 22 East
330 Ft. from South Line of Section
330 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
 Name
 City/State

Nearest lease or unit boundary line 330 feet
 County Trego
 Lease Name Shubert Well # 2

Well Drilled For: Well Class: Type Equipment:
☒ Oil ☐ SWD ☒ Infield ☐ Mud Rotary
☐ Gas ☐ Inj ☐ Pool Ext. ☐ Air Rotary
☐ OWWO ☐ Expl ☐ Wildcat ☐ Cable

Ground surface elevation feet MSL
 Domestic well within 330 feet: ☐ yes ☒ no
 Municipal well within one mile: ☐ yes ☒ no

Depth to bottom of fresh water 95
875
 Depth to bottom of usable water
 Surface pipe by Alternate: 1 2 ☒

If OWWO: old well info as follows:

Surface pipe planned to be set 250
 Conductor pipe required n/a
 Projected Total Depth 4100 feet
 Formation Arbuckle

Operator
 Well Name
 Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date Signature of Operator or Agent Raymond A. Diaz Title President

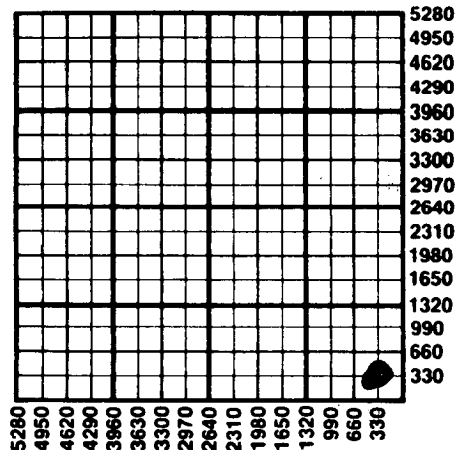
For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 4 2
 This Authorization Expires 7-20-87 Approved By 1-20-87

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.



STATE CORPORATION COMMISSION

1-20-1987
JAN 20 1987

CONSERVATION DIVISION
Wichita, Kansas

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238