

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

KSA

Expected Spud Date... September 27, 1988  
month day year

API Number 15- 195-21,999-00-00

OPERATOR: License # 7875

\_\_\_ East

C.. SE.. SW.. Sec. 22.. Twp. 11.. S, Rg. 22...  West

Name ...Strata Energy Resources

660' Ft. from South Line of Section

Address ... 4101 Birch Street, Suite 130

3300' Ft. from East Line of Section

City/State/Zip ... Newport Beach, CA 92660

(Note: Locate well on Section Plat on reverse side)

Contact Person... Raymond Diaz

Nearest lease or unit boundary line ... 660' feet

Phone ... 714-261-8181

County... Trego

CONTRACTOR: License # 4083

Lease Name.. Schubert... Well #...

Name ... Western Kansas Drilling

Ground surface elevation ... feet MSL

City/State ... Hays, Kansas

Domestic well within 330 feet: \_\_\_yes  no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: \_\_\_yes  no

Oil \_\_\_ Storage \_\_\_ Infield  Mud Rotary

Depth to bottom of fresh water... 120'

\_\_\_ Gas \_\_\_ Inj  Pool Ext. \_\_\_ Air Rotary

Depth to bottom of usable water ... 950'

\_\_\_ OWWO \_\_\_ Expl \_\_\_ Wildcat \_\_\_ Cable

Surface pipe by Alternate: 1 \_\_\_ 2  \_\_\_

If OWWO: old well info as follows:

Surface pipe planned to be set ... 250'

Operator

Conductor pipe required ... no

Well Name

Projected Total Depth ... 4100' feet

Comp Date Old Total Depth

Formation... Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date ..9-21-88. Signature of Operator or Agent

*Beth A. ...*

Title... Geologist

For KCC Use:

Conductor Pipe Required ... feet; Minimum Surface Pipe Required ... 200' feet per Alt.  2

This Authorization Expires 3-21-89 Approved By LKM 9-21-88

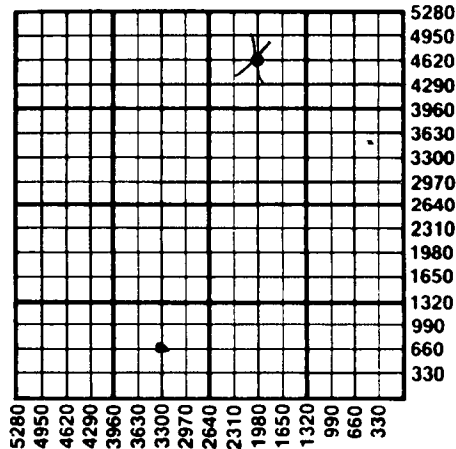
EFFECTIVE DATE: 9-26-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.

### A Regular Section of Land 1 Mile = 5,280 Ft.



Notify K.C.C. within 10 days when injection commences or terminates.

an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238

RECEIVED  
STATE OF KANSAS  
9-21-1998  
SEP 21 1998  
CONSERVATION DIVISION  
Wichita, Kansas

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(see rules on reverse side)

Expected Spud Date... September 27, 1988

API Number 15- 195-21,999-00-00

OPERATOR: License # 7875
Name Strata Energy Resources
Address 4101 Birch Street, Suite 130
City/State/Zip Newport Beach, CA 92660
Contact Person Raymond Diaz
Phone 714-261-8181

Sec. 22 Twp. 11 S. Rg. 22
660' Ft. from South Line of Section
3300' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line .660' feet
County Trego

CONTRACTOR: License # 4083
Name Western Kansas Drilling
City/State Hays, Kansas

Lease Name Schubert Well # 4
Ground surface elevation feet MSI.

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield X Mud Rotary
Gas Inj X Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

If OWWO: old well info as follows:

Depth to bottom of fresh water 120'
Depth to bottom of usable water 950'

Operator
Well Name
Comp Date Old Total Depth

Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 250'

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Conductor pipe required no
Projected Total Depth 4100' feet

Date 9-21-88 Signature of Operator or Agent

Beth A. Ark

Formation Arbuckle
Title Geologist

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200' feet per Alt. X 2
This Authorization Expires 3-21-89 Approved By LKM 9-21-88

EFFECTIVE DATE: 9-26-88

Spud date - 9-30-88

Hauling Water

Surface pipe - 264' Stan Younger

Bruce Boyce

C SE SW Sec. 22 Twp. 11 S. Rg. 22 X West

RECEIVED STATE CORPORATION COMMISSION

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

DEC 16 1988 CONSERVATION DIVISION Wichita, Kansas

- 1st plug @ ft. deep Arbuckle. if possible cementation with 100' feet of 60/40 poz, .6% gel
2nd plug @ ft. deep Stone Coral Anh or formation with 80' feet of
3rd plug @ ft. deep Dakota plug or formation with 400' feet of as above + 2sxs cello flks
4th plug @ ft. deep surface pipe plug formation with 160' feet of 60/40 poz, .6% gel
5th plug @ ft. deep alluvial on a solid bridge of 40' w/ 40' feet of

(2) Rathole to surface minus 5 feet 15 sxs (b) Mousehole to surface minus 5 feet 15sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 195-21,999
Surface casing of feet set with sxs at hours 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged 19 agent

SEP 22 1988

Hays, Inc