

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date September 15, 1987  
month day year

API Number 15— 195-21,934-00-00

OPERATOR: License # 7875  
Name Sorata Energy Resources Corporation  
Address 4101 Birch St., Suite 130  
City/State/Zip Newport Beach, CA 92650  
Contact Person Raymond A. Diaz  
Phone (714) 261-8181

— East  
SE SW SE Sec 22 Twp. 11 S, Rg. 22  West  
330 Ft. from South Line of Section  
1650 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5571  
Name Revlin Dalg., Inc.  
City/State Box 223, Russell, KS 67665

Nearest lease or unit boundary line 330 feet  
County Trego  
Lease Name Shubert Well # 2

Well Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Ground surface elevation 2267 feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:

Depth to bottom of fresh water 25  
Depth to bottom of usable water Dakota 950  
Surface pipe by Alternate: 1 2

Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....

Surface pipe planned to be set 250  
Conductor pipe required N/A  
Projected Total Depth 4100 feet  
Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 3/24/87 Signature of Operator or Agent Raymond A. Diaz Title President

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required 200 feet per Alt.  2

This Authorization Expires 3-10-88 Approved By RA 9-10-87

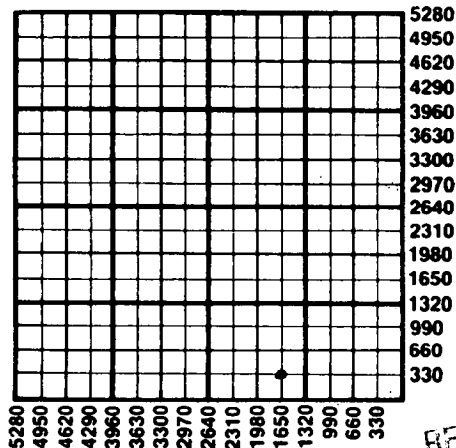
Effective 9-15-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

### A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED  
STATE CORPORATION COMMISSION

SEP 8 1987  
9-8-1987  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238