

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 10 21 85 month day year

API Number 15- 195-21,796-00-00

OPERATOR: License # 7875 Name Strata Energy Resources Corporation Address 4101 Birch St., Suite 130 City/State/Zip Newport Beach, California 92660 Contact Person Raymond Diaz Phone 714-261-8181

NW NE SE Sec. 22 Twp. 11 S, Rg. 22W 2310 990 East West Ft. from South Line of Section Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302 Name Red Tiger Drilling Co. City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 990 feet County Trego

Lease Name Spalsbury Well # 1 Ground surface elevation 2302 GR feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no Municipal well within one mile: yes no Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:

Depth to bottom of fresh water 95 Depth to bottom of usable water 875 Surface pipe planned to be set 250 Projected Total Depth 4000 feet Formation ARB

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

X cementing will be done immediately upon setting production casing. Date 10-16-85 Signature of Operator or Agent [Signature] Owner

For KCC Use:

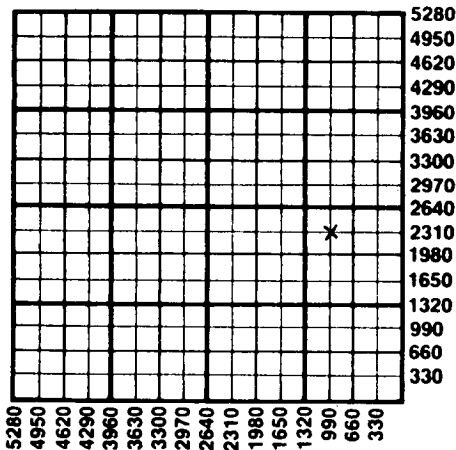
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2 This Authorization Expires 4-16-86 Approved By [Signature] 10-16-85

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

RECEIVED
 STATE CORPORATION COMMISSION
 #- 10-16-1985
 OCT 26 1985

A Regular Section of Land
 1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238