

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: February 7, 1986
month day year

API Number 15- 195-21,849-00-00

OPERATOR: License # 5210
Name Lebsack Oil Production, Inc.
Address P.O. Box 489
City/State/Zip Hays, Kansas 67601
Contact Person Wayne Lebsack
Phone 316-938-2396

SE SE NE Sec 22 Twp 11 S, Rge 22 East
(location) West

2970 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5142
Name Sterling Drilling Company
City/State Box 129- Sterling, Kansas 67579

Nearest lease or unit boundary line 330 feet.
County Trego
Lease Name Zeman Well# 2-22

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3950 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Lansing/Marmaton/Arb.

Depth to Bottom of fresh water 100 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1000 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 280 feet
Conductor pipe if any required feet
Ground surface elevation 2300 EGL feet MSL
This Authorization Expires 8-3-86
Approved By 2-3-86

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 1/31/86 Signature of Operator or Agent Rex Curtis

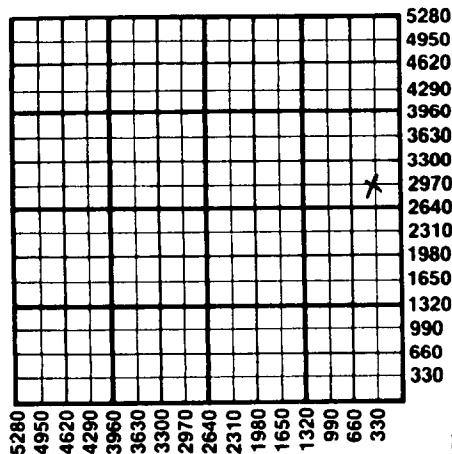
Rex Curtis Agent

[Signature]
per A/KOHE

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

STATE CORPORATION COMMISSION
2-3-1986
FEB 3 1986
CONSERVATION DIVISION

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238