

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 10 15 84
month day year

API Number 15- 195-21, 614-00-00

OPERATOR: License # 8572
Name Reach Oil Corp., dba The Reach Group
Address 3751 East Douglas
City/State/Zip Wichita, Kansas 67218
Contact Person Jim Gowens
Phone 683-3626

NW SE SW ... Sec 27 Twp 11 S, Rge 22 ...
(location) 40
990 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033
Name Murfin Drilling Company
City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 990 feet.
County Trego
Lease Name Rohr Well# 2
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 250 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 900 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 270 feet
Conductor pipe if any required N/A feet
Ground surface elevation 2325 est. feet MSL
This Authorization Expires 4-12-85
Approved By 10-12-84

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth 4050
Projected Total Depth feet
Projected Formation at TD Arbuckle
Expected Producing Formations Lansing-Marmaton

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

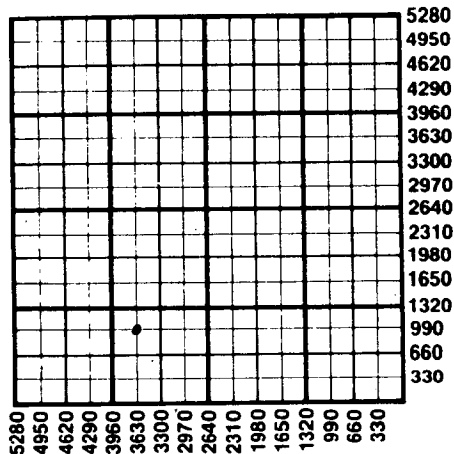
Date 10-9-84 Signature of Operator or Agent [Signature] Title Exploration Manager

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION

10-11-1984
OCT 11 1984

A Regular Section of Land
1 Mile \times 5 280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238