

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 2 17 85
month day year

API Number 15-

195-21,667-00-00

OPERATOR: License # 6177

NE SE NE Sec 14 Twp 11 S, Rge 22 East
(location) West

Name Foxfire Exploration, Inc.

Address P. O. Box 6360

City/State/Zip Los Osos, California 93402

Contact Person D. C. Marchant

Phone (805) 528-6088

3630 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8430

Name Foxfire Drilling Company

City/State WaKeeney, Kansas 67672

Nearest lease or unit boundary line 330 feet.

County Trego

Lease Name Lynd "C" Well# 1

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

Oil Swd Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 75 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water ~~675~~ 925 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 280 feet

Conductor pipe if any required N/A feet

Ground surface elevation Est. 2150 feet MSL

This Authorization Expires 2-14-85

Approved By 1-14-85 R.

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 3850 feet

Projected Formation at TD Arbuckle

Expected Producing Formations Marmaton

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 1/9/85 Signature of Operator or Agent  Title

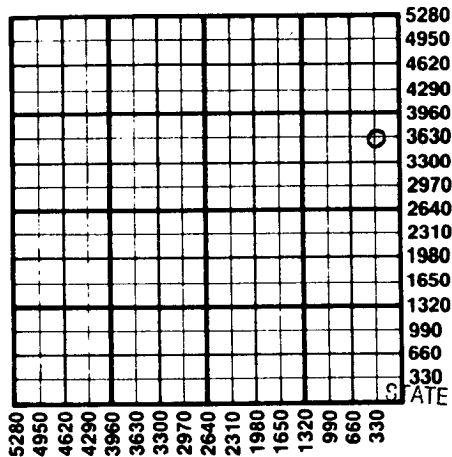
Owner

MHC/DOHE 1-14-85

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
 STATE CORPORATION COMMISSION

1-14-1985
 JAN 14 1985

CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238