

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 11/08/85
month day year

API Number 15- 195-21,804-00-00

OPERATOR: License # 5198

SW NW NW Sec 19 Twp 11 S, Rge 22.. East West
(location)

Name A. Scott Ritchie

Address 125 N. Market, Suite 950

City/State/Zip Wichita, Kansas 67202

Contact Person Jeff Christian

Phone 316/267-4375

4290 Ft North from Southeast Corner of Section

4950 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033

Name Murfin Drilling Co.

City/State Wichita, Kansas

Nearest lease or unit boundary line 330 feet.

County Trego

Lease Name Eva Richardson Well# 4

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Swd <input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Inj <input checked="" type="checkbox"/> Pool Ext.	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO <input type="checkbox"/> Expl <input type="checkbox"/> Wildcat		<input type="checkbox"/> Cable

Depth to Bottom of fresh water 120 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 950 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 200 feet

Conductor pipe if any required feet

Ground surface elevation est. 2285 feet MSL

This Authorization Expires 4-28-86

Approved By 10-28-85

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4000 feet

Projected Formation at TD Arbuckle

Expected Producing Formations Lansing, Marmaton

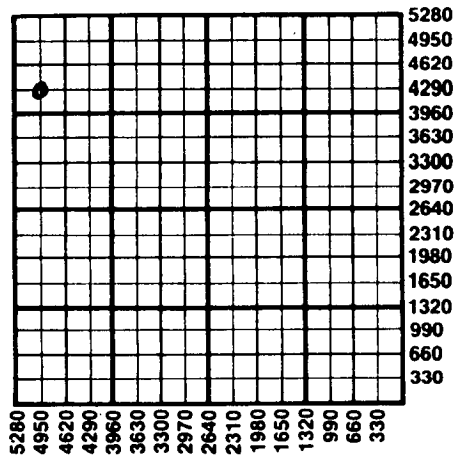
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10/28/85 Signature of Operator or Agent Jeff Christian Title Geologist RCH/KDAB

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
 STATE CORPORATION COMMISSION
 10-26-1985
 OCT 26 1985
 CONSERVATION DIVISION
 WICHITA, KANSAS

A Regular Section of Land
 1 Mile = 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238