EFFECTIVE DATE: 3-12-91

FORM MUST BE TYPED FORM C-1 4/90

State of Kansas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Separated Spud Date 3/12/91 50 N. SW, NW. SW, Sec 24. Tup 9. s, Rg 26. XX West month day year 1/2001 1/2002	•	ust be approved	by the k.c.c. Tive	East
month day year 9482 PREATOR: LICENSE 9482 NAME: ASSISTANAL PETROLEOM RESERVES: INC: ASSIS A930 feet from South Line of Section (Mote: Locate well on Section Plat on Reverse Side) Address: Z50 N. Rock Rd. #340 CityStete/Zip: WiChitad, KS. 97206 CottyStete/Zip: WiChitad, KS. 97206 CottyStete/Zip: WiChitad, KS. 97206 CottyStete/Zip: WiChitad, KS. 97206 Cottoract Person Ted Bredehoft Leake Name: EFLER. A. Well #: 1 Phone: 116-681-3515 Field Name: DD.P.C. Indetermined Name: Undetermined Name: Well thin one alice: yea X. no Depth to bottom of fresh water: Depth to bottom of usable water: 1260 Length of Conductor pipe required: Undetermined: 1 X. 2 Length of Conductor pipe required: Water Source for Drilling Operations: Comp. Date: Old Total Depth Water Source for Drilling Operations: Comp. Date: Well thin one alice: yea X. no Name: Underended or Horizontal wellbore? yea X. no Water Source for Drilling Operations: Name: Underended or Horizontal wellbore? yea X. no Water Source for Drilling Operations: Name: Underended or Horizontal wellbore? yea X. no Water Source for Drilling Operations: Name: Underended or Horizontal wellbore? yea X. no Water Source for Drilling Operations: Name: Underended or Horizontal wellbore? yea X. no Water Source for Drilling Operations: Name: Underended or Horizontal wellbore? yea X. no Water Source for Drilling Operations: Name: Underended or Horizontal well will comply with K.s. A. 55-101, the entity of the Conductor pipe seal well will comply with K.s. A. 55-101, the entity of the Conductor pipe seal well well well will comply with K.s. A. 55-101, the entity of the Conductor pipe seal well well well will co	Expected Spud Date .3/12/9	1		
PREMARY : Means and the properties of the proper	_		year	
Address: 250 N. Rock Rd. #340 City/state/Zip: Wichita, KS 67206 City/state/Zip: Wichita, KS 67206 City/state/Zip: Wichita, KS 67206 Contact Parson: Ted Brodehoft Lease Name: EPLER.'A.' Well #:	OPERATOR: License # NATIONAL PETRO	OLEOM RESER	ves; inc	
contact Person: Ted Syedehoff Phone: 316-681-3515 Field Name: EDJLER.1A. well #: Name: Underermined	Address: 250 N. Rock	Rd #340		
Is this a Prorated Field?	Contact Person: Ted Bre	dehoft		Lease Name: EPLER .'A' Well #: .1
Name: Undetermined			. /	Is this a Prorated Field? yes XX. no /
Domestic well within 330 fet: yes X. no Municipal well within one mile: yes X. no Municipal well within one mile: yes X. no Depth to bottom of fresh water: yes X. no Depth to bottom of fresh water: yes X. no Depth to bottom of fresh water: yes X. no Depth to bottom of usable water: yes X. no Depth to bottom of the Depth to bot	CONTRACTOR: License #: Name: Undetermi	ned		Nearest lease or unit boundary: .330!
OMNO Disposal Wildest Cable Seismic; # of holes Weldest Cable Seismic; # of holes Length of Surface Pipe by Alternate: 1 . X. 2 Length of Surface Pipe Planned to be set: .260!	Well Drill ed For:	Well Class:	Type Equipment:	Domestic well within 330 feet: yes X no Municipal well within one mile: yes X., no
Seismic; # of Holes Seismic; # of Holes Seismic; # of Holes Length of Surface Pipe Planned to be set: 26.0!	.X oil inj	Infield	X. Mud Rotary	Depth to bottom of fresh water:
Seismic; # of Holes Seismic; # of Holes Seismic; # of Holes Length of Surface Pipe Planned to be set: 26.0!	Gas Storage		•	Depth to bottom of usable water:
Length of Conductor pipe required: Comp. of the conductor pipe required:	•	Wildcat	Cable	Surface Pipe by Alternate: 1 .X. 2 /
Operator:	seismic; # of notes		•	Length of Conductor nine required:
Operator: Well Name: Comp. Date: Old Total Depth Weter Source for Drilling Operations: Well X. farm pond Other DWR Permit #: Well X. farm pond Other DWR Permit #: Well Cores Be Taken?: If yes, total depth location: AFFIDAVIT Well Cores Be Taken?: If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, seq. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be sumitted to the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office well be remented from below any usable water to surface within 120 days of spud date. Approved by: Appro	If OWWO: old well information	as follows:	() () () () () () () ()	Projected Total Depth: 4175
DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: Will Cores Be Taken?: If yes, total depth location: Orientional, Deviated or Horizontal wellbore? yes .X. no AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, etc. seq. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. BRECEIVED STATE CORPORATION COMMISSION Wichita, Kanagas FOR KCC USE: API # 15- API # 15- CONSERVATION DIVISION Wichita, Kanagas REMEMBER TO: REMEMBER TO:				
DWR Permit #: Will Cores Be Taken?:	Well Name:			
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, etc. seq. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugging; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. In hereby certify that the statements made herein are true and to the best of my knowledge and belief. POR KCC USE: API # 15- Conductor pipe required	Comp. Date:	. Old Total Dep	oth	
If yes, proposed zone: AFFIDAVIT	Dissible of Boulets of an Hami		J	DWR Permit #:
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the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, etc. seq. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. POR KCC USE: API # 15- CONDITION DIVISION Wichita, Kansas REMEMBER TO: REMEMBER TO:	, 40, 10101.000			, , , , , , , , , , , , , , , , , , ,
RECEIVED STATE CORPORATION DIVISION Wichita, Kansas The appropriate district of fice shall be notified before setting surface pipe; 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. PECEIVED Signature of Operator or Agent: API # 15- 19-30995 Conductor pipe required Nove feet Minimum surface pipe required Nove feet Min			AFFIDA	<u>WIT</u>
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1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. PACIENTED Signature of Operator or Agent: API # 15- Conductor pipe required 130 feet per Alt. 20 Approved by: 100-23-7-9 This authorization expires: This authorization expires: This authorization void if drilling not started within 6 months of effective date.) Spud date: API # 15- API #	et. seq.	na minimm roa	viraments will be mad	
pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Signature of Operator or Agent: POR KCC USE: API # 15- 199-30995 Conductor pipe required 10000 feet Minimum surface pipe required 100000 feet Minimum	 The appropriate distr 	ict office sha	ll be notified before	e setting surface pipe;
and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. PRECEIVED Signature of Operator or Agent: Title. Trees, dent API # 15- 19-30,995 Conductor pipe required None feet Minimum surface pipe required 150 feet per Alt. 2 Approved by: 11-3 - 7-9 MAR - 7 1991 CONSERVATION DIVISION Wichita, Kansas REMEMBER TO: REMEMBER TO:	pipe shall be set thr	ough all uncon	solidated materials	olus a minimum of 20 feet into the underlying formation;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Signature of Operator or Agent: Title. Trestident April # 15- 19-30 995 Conductor pipe required 1000 feet per Alt. 20 Approved by: 110-3-7-2 MAR - 7 1991 RONSERVATION DIVISION Wichita, Kansas REMEMBER TO: REMEMBER TO:				
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Signature of Operator or Agent: FOR KCC USE: API # 15- 19-30 995 Conductor pipe required 10000 feet per Alt. 20 Approved by: MIL-3-7-91 MAR - 7 1991 CONSERVATION DIVISION Wichita, Kansas REMEMBER TO: REMEMBER TO:	4. The appropriate distr	rict office wil	l be notified before	well is either plugged or production casing is cemented in;
RECEIVED STATE CORPORATION COMMISSION 3-7-9 MAR - 7 1991 CONSERVATION DIVISION Wichita, Kansas REMEMBER TO:	If an Alternate II co	mpletion, produ	action pipe shall be a	cemented from below any usable water to surface within 120 days
RECEIVED STATE CORPORATION COMMISSION 3-7-9 MAR - 7 1991 CONSERVATION DIVISION Wichita, Kansas FOR KCC USE: API # 15- 199-30,995 Conductor pipe required 150 feet per Alt. 62 Approved by: 191-3-7-21 This authorization expires: 9-7-9/ This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: REMEMBER TO:			erein are true and to	o the best of my knowledge and belief.
RECEIVED STATE CORPORATION COMMISSION 3-7-9 MAR - 7 1991 CONSERVATION DIVISION Wichita, Kansas API # 15- 129-30,995 Conductor pipe required 250 feet per Alt. (2) Approved by: 191-3-7-9 EFFECTIVE DATE: 3-12-9 This authorization expires: 9-7-9 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Date:3/6/9/ Sig	nature of Opera	tor or Agent:	183 left Title President
RECEIVED STATE CORPORATION COMMISSION 3-7-9 MAR - 7 1991 CONSERVATION DIVISION Wichita, Kansas Conductor pipe required 1000 feet Minimum surface pipe required 250 feet per Alt. 2 Approved by: 1000 feet per Alt. 2 Approve		i		
Minimum surface pipe required 350 feet per Alt. (2) Approved by: 12 - 7 - 9 MAR - 7 1991 CONSERVATION DIVISION Wichita, Kansas Minimum surface pipe required 350 feet per Alt. (2) Approved by: 12 - 7 - 9 This authorization expires: 9 - 7 - 9 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: REMEMBER TO:	DEALL	API # 15	179-20,99	<u> کې</u>
Approved by: M1233-29 MAR - 7 1991 CONSERVATION DIVISION Wichita, Kansas Approved by: M1233-29 EFFECTIVE DATE: 3-12-91 This authorization expires: 9-7-91 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:			pipe required ////	750 feet per Alt. 4 (2)
MAR - 7 1991 CONSERVATION DIVISION Wichita, Kansas This authorization expires: 9-7-9/ (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: REMEMBER TO:		' Approved b	y: MILUS-7-2	Too rear per near the
CONSERVATION DIVISION Wichita, Kansas (This authorization void if drifting not started within 6 months of effective date.) Spud date:				9-7-01
Wichita, Kansas Spud date:Agent: REMEMBER TO:	MAR - / 1991	(This auth	orization void if dr	
REMEMBER TO:	CONSERVATION DIVISION			gent:
	Wichita, Kansas			
- File Drill Dit Application (form CDD-1) with Intent to Drill.		la Daill Dia 1		

- Notify appropriate district office 48 hours prior to workover or re-entry;

- File Completion Form ACO-1 within 120 days of spud date;

Submit plugging report (CP-4) after plugging is completed;
 Obtain written approval before disposing or injecting salt water.

- File acreage attribution plat according to field proration orders;

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

/	LEASE WELL N FIELD NO. OF DESCRI NOTE:	Epler 'A' UMBER 1 Epler ACRES ATTR PTION OF ACIT Plat dep	RIBUTABLE TO WELL CREAGE 50'N SW Dicted is insufficiated or surveyed	L 20 :	IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. for your circumstances, you may attach								
		•		PLA'	T 20	, ω. ·	** .*						
								95					
		1700'FSL 4950'FEL	locotion 0		1			$\frac{1}{1}$					
	In plot1	ing the propose	ed location of the wel	i, you must	show:								
	1)	The manner in	which you are using th	ne depicted	plat by	identifyin 16 sectio	g section li	nes, i.e. 1 se	ction, 1				
	2)	section with 8 surrounding partial sections, 4 sections, 16 sections, etc.; the weak's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the formission;											
	3)	the distance o	f the proposed drilling	ng location	from the	section's	east and sou	uth lines; and					
			o the nearest lease or the statements made he				of my knowle	edge and belief	.				

Title