

FOR KCC USE:

EFFECTIVE DATE: 2-26-92  
DISTRICT # 4  
SGA? Yes.  No

CORRECTED

15-179-21032-0000 FORM C-1 7/5

FORM MUST BE TYPE  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 5 1992  
month day year

Spot  
AP 15E NW NE Sec 23 Twp 9 S Rg 26 Eas

OPERATOR: License # 9482  
Name: National Petroleum Reserves, Inc.  
Address: 250 N. Rock Rd. Ste. 340  
City/State/Zip: Wichita, KS 67206  
Contact Person: Ted C. Bredeboft  
Phone: (316) 681-3515

1040 feet from South North line of Section  
1530 feet from East West line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Sheridan  
Lease Name: Pfeifer Well #: 4  
Field Name: Epler  
Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Toronto/Lansing-KC  
Nearest lease or unit boundary: 1040  
Ground Surface Elevation: (est) 2650 feet MS  
Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 175  
Depth to bottom of usable water: 1350  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 260  
Length of Conductor pipe required: n/a  
Projected Total Depth: 4170  
Formation at Total Depth: Marmaton  
Water Source for Drilling Operations:  
... well XX farm pond ... othe

CONTRACTOR: License #:  
Name: undetermined

Well Drilled For: Well Class: Type Equipment:  
XX Oil ... Enh Rec ... Infield XX Mud Rotary  
... Gas ... Storage XX Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

WAS: 4290 FSL; 1600 FEL AFFIDAVIT 15: 1040 FNL; 1530 FEL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAY OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/26/92 Signature of Operator or Agent: [Signature] Title: President

FOR KCC USE:  
API # 15- 179-21,032  
Conductor pipe required None feet  
Minimum surface pipe required 250 feet per Alt. 2  
Approved by: MW 2-28-92; OUG 2-21-92  
This authorization expires: 8-21-92  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

RECEIVED  
STATE CORPORATION COMMISSION  
2-27-92  
FEB 27 1992  
CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorator orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR National Petroleum Reserves, Inc.  
 LEASE Pfeifer  
 WELL NUMBER 4  
 FIELD Field

LOCATION OF WELL: COUNTY Sheridan  
1040 feet from ~~south~~/north line of section  
1530 feet from east/~~west~~ line of section  
 SECTION 23 TWP 9S RG 26W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10  
 QTR/QTR/QTR OF ACREAGE SE - NW - NE

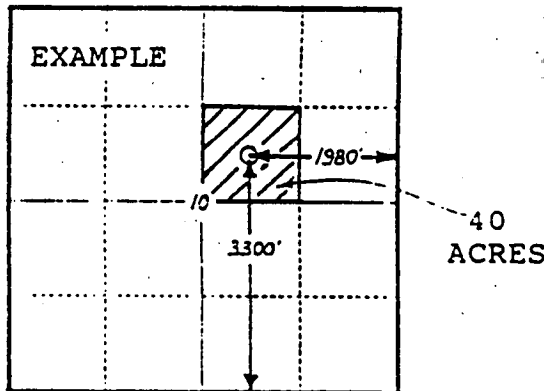
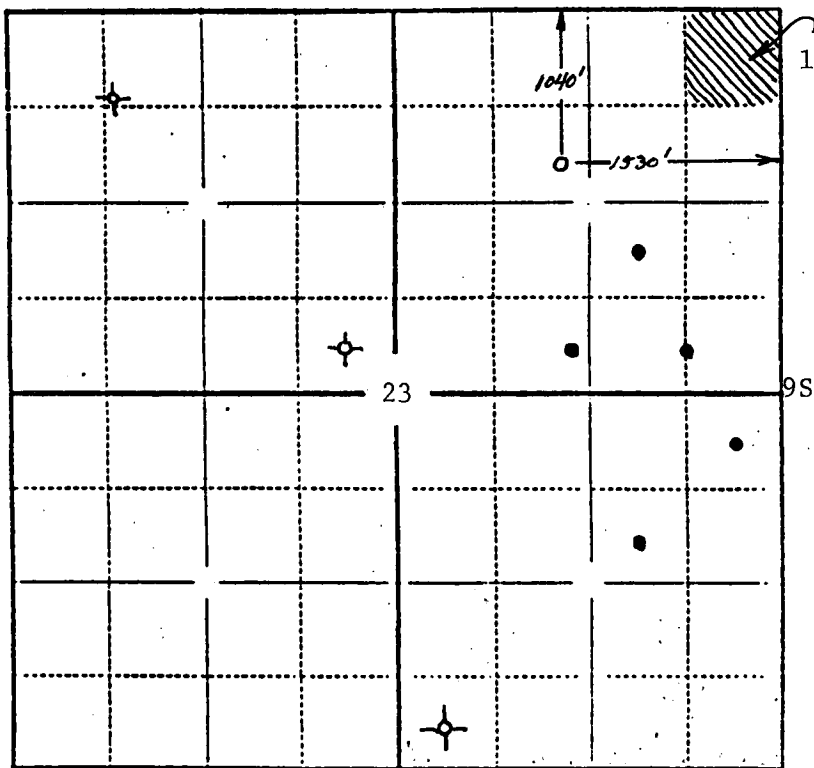
IS SECTION XX REGULAR or IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)

26W



SEWARD CO.

Sheridan County

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.