

15-179-20980-0000

FAX 316-686-8925

FORM MUST BE TYPE EFFECTIVE DATE: 12-5-90 State of Kansas  
FORM C-1 4/90

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11/30/90  
month day year

App NE Sec .23. Twp .9... S, Rg 26... XX East West

OPERATOR: License # 9482  
Name: National Petroleum Reserves, Inc.  
Address: 250 N. Rock Rd., Ste. 340  
City/State/Zip: Wichita, Ks. 67206  
Contact Person: Ted c. Bredehoft  
Phone: (316) 681-3515

2,970 feet from South line of Section  
1,400 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #  
Name: Emphasis Oil Operations

County: SHERIDAN  
Lease Name: PFEIFER Well #: 2  
Field Name: unnamed  
Is this a Prorated Field? yes XX no  
Target Formation(s): Lansing/Kansas City  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: NA feet MSL  
Domestic well within 330 feet: yes XX no  
Municipal well within one mile: yes XX no  
Depth to bottom of fresh water: 190'  
Depth to bottom of usable water: 1100'  
Surface Pipe by Alternate: 1 XX 2  
Length of Surface Pipe Planned to be set: 260'  
Length of Conductor pipe required: N/A  
Projected Total Depth: 4150'  
Formation at Total Depth: Marmaton  
Water Source for Drilling Operations: XX well XX farm pond other  
DWR Permit #:   
Will Cores Be Taken?: yes XX no  
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:  
XX Oil ... Inj ... Infield XX Mud Rotary  
... Gas ... Storage XX Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

If OWWO: old well information as follows:  
Operator:   
Well Name:   
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 11/29/90 Signature of Operator or Agent: Title: President

FOR KCC USE:  
API # 15- 179-20,980  
Conductor pipe required None feet  
Minimum surface pipe required 250 feet per Alt. (2)  
Approved by: MW 11-30-90  
EFFECTIVE DATE: 12-5-90  
This authorization expires: 5-30-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

CONTACT DISTRICT OFFICE PRIOR TO SPUDDING FOR APPROVAL

KCC OFFICE USE ONLY  
W 11-30-90

CT 12:00pm CT  
MW  
A L  
E  
1 8 0

RECEIVED  
STATE OF KANSAS CONSERVATION DIVISION  
NOV 29 1990  
11-29-90  
CONSERVATION DIVISION  
Wichita, Kansas  
23 9 2600

REMEMBER TO:

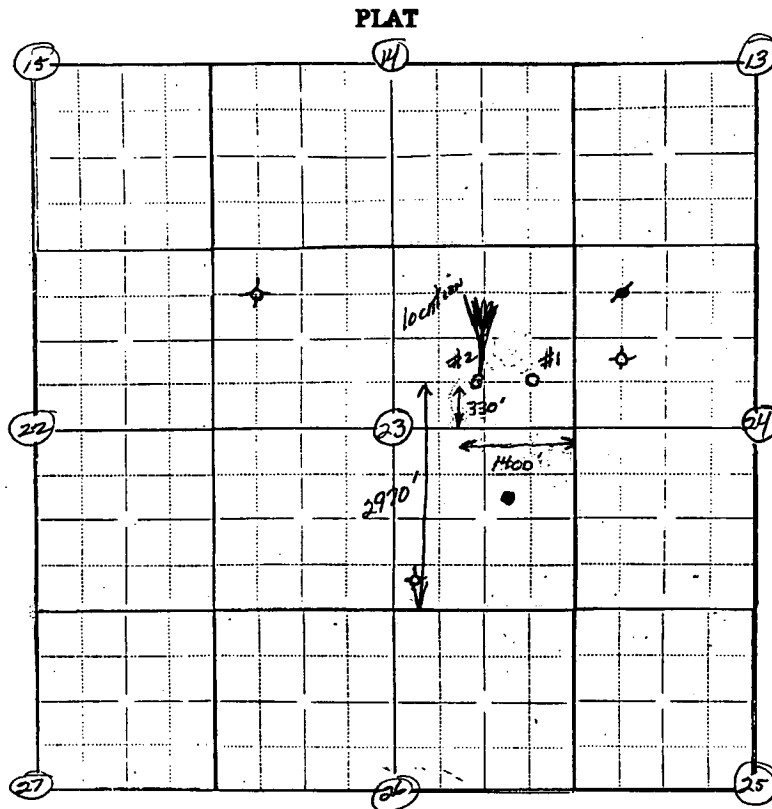
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL**

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR National Petroleum Reserves, I LOCATION OF WELL:  
 LEASE PFEIFER 2970 feet north of SE corner  
 WELL NUMBER #2 1400 feet west of SE corner  
 FIELD Unnamed NE/4 Sec. 23 T 9 R 26 ~~XX~~W  
 COUNTY Sheridan  
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION XX REGULAR     IRREGULAR?  
 DESCRIPTION OF ACREAGE Flat/stubble IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *John B. Bluff*  
 Date 11/29/90 Title President

*J B Bluff*