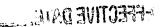
FORM HUST BE TYPEFFECTIVE DATE: 2-9-9/ State of Kansas
FORM C-1 4/90 NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

FUKM C-1 4/30	Mus	t be approved	by the K.C.C. five (	5) days prior to commencing well
	Februar	-	1991	East
Expected Spud Date				.NENESE Sec23. Twp S, Rg 26 West /
	month	day	year	2310 foot from South Line of Soution!
	948	2	./	
OPERATOR: License	#	um Pogorav	eş. Inc.	(Mote: Locate well on Section Plat on Reverse Side)
Name:	N. Rock R	d. Ste	340	(MOTE: LOCATE METT OIL SECTION FLAT OIL KEVELSE SIDE)
Address:	Wichita.	Ks. 67206	5	County: Sheridan.
City/State/Zip:	Ted c. B	redehoft		Longo Nomo: EPLER Well # 2
contact Person:	681-3515			Lease Name: EPLER Well #: 2
		•	/	Is this a Prorated Field? yes no
CONTRACTOR: Licer	nse #:	B.241	,	Is this a Prorated Field? yes .X no Target Formation(s): L.K.C.
Name: Emp	hasis Oil	Operation	ns	Nearest lease or unit boundary:
			•	divard sailace Eteration.
Well Drilled For:	L.	ell Class:	Type Equipment:	Domestic well within 330 feet: yes no/
			vv /	Municipal well within one mile: yes
XX oil	Inj ,	Infield	Air Rotary	Depth to bottom of fresh water:
Gas 9				Depth to bottom of usable water: 1100 1500
OWWO (	•	Wildcat	Cable	Surface Pipe by Alternate: 1
Seismic;	# of Holes			Length of Surface Pipe Planned to be set:260
		a fallava.		Length of Conductor pipe required:
If OWNO: old well				Formation at Total Depth: Marm:
				Water Source for Drilling Operations:
			oth	.X well farm pond other
		•	. )	DWR Permit #:
Directional, Devia	ated or Horizo	ontal wellbore	e? yes .X. no	Will Cores Be Taken?: yes no
If yes, total dep	th location: .			If yes, proposed zone:
			AFFIDA'	VIT
the undersigned he et. seq.	ereby attirms	that the dril	ling, completion and	eventual plugging of this well will comply with K.S.A. 55-101,
It is agreed that			uirements will be met	
1. The appro	priate distri	ct office sha	ll be notified before	setting surface pipe; l be set by circulating cement to the top; in all cases surface
z. ine minim	um amount or s I <b>be set thro</b>	urtace pipe a: ucch all uncon:	s specified above snat solidated materials p	lus a minimum of 20 feet into the underlying formation;
<ol><li>If the we</li></ol>	ll is dry, a	plugging prop	osal shall be submitt	ed to the district office. An agreement between the operator
and the d	listrict office	e on plug leng	gth and placement is	necessary prior to plugging; well is either plugged or production casing is cemented in;
5. If an Alte	ernate II comp	oletion, produ	action pipe shall be c	emented from below any usable water to surface within 120 days
of spud d	ate. In all	cases, notify	district office prio	r to any cementing.
I hereby certify	that the state	ements made h	erein are true and to	the best of my knowledge and belief.
Date: 1/31/91.	Signa	ture of Opera	tor or Agent:	Title President
		FOR KCC US	<u>.                                    </u>	
		1	~ ^	a   h
		API # 15	179-20,99	<u>2</u>
		Conductor	pipe required / N &	feet STATE CORPORATION COMMISSION
		Approved b	y: MWJ-V-9	2-4-91
		EFFECTIVE	DATE: <u>2-9-9</u>	
			rization expires:	Telling not started within FEB 4 1991
		!	orization void if dri of effective date.)	CONSERVATION
		•	Ag	ent: CONSERVATION D:VISION Wichita, Kansas
				nations
			REMEMBE	₹ TO:
		•	plication (form CDP-1	) with Intent to Drill;
			form ACO-1 within 120	days of spud date; g to field proration orders;
				hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.



## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

## State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR National Petroleum Reserves,						
LEASE EPLER WELL NUMBER #2	feet north of SE corner					
WELL NUMBER #2 FIELD Epler	feet west of SE corner  SE/4 Sec. 23 T 9S. R 26 XEVW					
ribbo derer	COUNTY Sheridan					
NO. OF ACRES ATTRIBUTABLE TO WELL 10	IS SECTION X REGULAR IRREGULAR?  IF IRREGULAR, LOCATE WELL FROM NEAREST					
DESCRIPTION OF ACREAGE NE NE SE	CORNER BOUNDARY.					
NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.						
PLAT						
-  - <b> </b> -  -  -  -  -  -  -  -  -  -  -  -  -	-					
	23					
	2310 FSL					
	330 FEL					
<u> </u>	-					
	<b> -</b>  - - - - - - - - - - - - - - - - - -					
In plotting the proposed location of the well, you mus	st show:					
<ol> <li>The manner in which you are using the depictors.</li> <li>section with 8 surrounding partial sections.</li> </ol>	ed plat by identifying section lines, i.e. 1 section, 1					
	·					
2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;						
3) the distance of the proposed drilling location	the distance of the proposed drilling location from the section's east and south lines; and					
the distance to the nearest lease or unit boundary line.						
I hereby certify that the statements made herein are	true and to the best of my knowledge and belief.					
Signature of Operator or Agent						