

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4824

Name: Pioneer Natural Resources USA, Inc.

Address 1: 5205 N. O'Connor Blvd, Suite 200

Address 2: _____

City: Irving State: TX Zip: 75077 + _____

Contact Person: Mandy Hedgpeth

Phone: (972) 969-3873

CONTRACTOR: License # 4824

Name: PIONEER NATURAL RESOURCES USA, INC.

Wellsite Geologist: NONE

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

12/17/08 12/27/08 2/2/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 067-21678-0000

Spot Description: _____

NW SE SE Sec. 32 Twp. 30 S. R. 37 East West

1268 Feet from North / South Line of Section

1330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Grant

Lease Name: Fischer Well #: 4-32

Field Name: Panoma

Producing Formation: Council Grove

Elevation: Ground: 3015 Kelly Bushing: 3026

Total Depth: 2931 Plug Back Total Depth: 2902

Amount of Surface Pipe Set and Cemented at: 604 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR 3-31-09
(Data must be collected from the Reserve Pit)

Chloride content: 2000 ppm Fluid volume: 2000 bbls

Dewatering method used: Evaporation/Backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: n/a

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form, ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mandy Hedgpeth

Title: Env Tech Date: 3/2/09

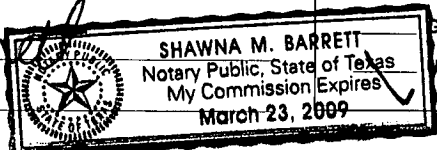
Subscribed and sworn to before me this 2 day of March

20 09

Notary Public: Shawna M. Barrett

Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 VIC Distribution
(JH 2/09)



KANSAS CORPORATION COMMISSION

MAR 04 2009

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Operator Name: Pioneer Natural Resources USA, Inc. Lease Name: Fischer Well #: 4-32
 Sec: 32 Twp. 30 S. R. 37 East West County: Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp Neutron, Shallow Electric, GR-CCL-CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Exhibit A <div style="text-align: right;"> KANSAS CORPORATION COMMISSION MAR 04 2009 RECEIVED </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24.0	604' KB	See Exhibit B	Exhibit B	Exhibit B
Production	7 7/8"	5 1/2"	15.5	2,931 KB	Exhibit B	Exhibit B	Exhibit B

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <u>Top-out</u>	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surf - 90	35:65 Poz/G	200	Same as Surface Casing

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2544-2554 Chase	Acidized w/1,134 gals 15% HC1 Acid +	
3	2590-2600 Chase	ProFrac 2500 XL + 117,796 # 12/20	
3	2638-2642 Chase	Brady Sd.	
3	2767-2772 Council Grove	Acidized w/1,000 gals 15% HC1 acid +	
3	2790-2802 Council Grove	ProFrac 2500 XL + 54, 267# 12/20 Brady Sd.	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>2664'</u> Packer At: <u> </u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>1/30/09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>-0-</u> Gas Mcf <u>120</u> Water Bbls. <u>0</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: See Exhibit C
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FISCHER 4-32
API # 15-067-21678-0000

EXHIBIT A

Formation Tops:

Top Chase	2374
Herrington	2374
Krider	2404
Odell	2437
Winfield	2450
Gage	2490
Towanda	2524
Ft. Riley	2576
Matfield	2618
Wreford	2665
Top Council Grove	2688
Speiser A1 Sh	2688
Funston A1 Lime	2706
Blue Rapids B1 Sh	2750
Crouse B1 Lime	2763
B2 Sh	2781
B2 Lm	2790
B3 Sh	2800
B3 Lm	2814
B4 Sh	2819
B4 Lm	2829
B5 Sh	2836
B5 Lm	2846
C Sh	2861
C Lm	2882

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FISCHER 4-32
API # 15-067-21678-0000

EXHIBIT B

	<u>TYPE OF CEMENT</u>	<u># OF SACKS USED</u>
Surface casing:	Lead: 35:65 Poz/G	236
	Tail: Class G	165
Production casing:	Lead: 35:65 Poz/G	225
	Tail: 25:75 Poz/G	205

Type and Percent Additives:

Surface Casing:

Lead: 2% Bentonite, ¼ LBS/SK Harbourite, 5 LBS/SK Kolite, 2% CCL
Tail: 2% CCL, ¼ LBS/SK Harbourite, ¼ LBS/SK CAF-38

Production Casing:

Lead: 3% Bentonite, 5 LBS/SK P-154 extender, 12.5 LBS/SK Kolite, 2% CCL
Tail: 2% Bentonite, 5 LBS/SK Kolite, 0.35% fluid loss, 2% CCL

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FISCHER 4-32
API # 15-067-21678-0000

EXHIBIT C

Production Interval:

Fischer 4-32 (only producing from the Chase at this time)

Council Grove (Panoma)

Crouse (B1 Lime) 2767' - 2772'

Bader (B2 Lime) 2790' - 2802'

Chase (Hugoton)

Towanda 2544' - 2554'

Ft. Riley 2590' - 2600'

Lower Ft. Riley 2638' - 2642'

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Pioneer Natural Resources USA, Inc.

Bill To:
Pioneer Natural Resources USA, Inc.
P.O. Box 1006
Ulysses, KS - 67880

Well Name: Fischer 4-32
Location: 563640
County: Grant
State: KS
Service Line: Cement
Stages: 1

Field Estimate: FG2009002

Estimate Date: 21-Dec-08

Job Description:
8 5/8" Casing Surface Cement

Code	Section	Units	UOM	Unit Cost	Total Book	Disc	Total Net
Equipment and Services							
2002	Heavy Unit Mileage	3.0	units @ 50.0	mi each	150.0	mi \$ 8.78	\$ 1,317.00 60.0% \$ 526.80
2004	Car, Pickup or Van Mileage	1.0	units @ 50.0	mi each	50.0	mi \$ 5.13	\$ 256.50 60.0% \$ 102.60
2012	Fuel Surcharge, 1.5 Ton & Smaller	50.0	mi		50.0	mi \$ 0.14	\$ 7.00 60.0% \$ 2.80
2013	Fuel Surcharge, over 1.5 Ton	150.0	mi		150.0	mi \$ 0.18	\$ 27.00 60.0% \$ 10.80
2014	DOT Vehicle Charge		ea	DOT Unit	-	ea \$ 490.50	\$ - 60.0% \$ -
2020	Cementing Setup Charge 0-2000' (4 hours)	1.0	units @ 4.0	hrs each	1.0	ea \$ 4,376.25	\$ 4,376.25 60.0% \$ 1,750.50
2022	Miscellaneous Pumping (0-3,000 psi) <4 hrs		Total hours on location		-	4hr \$ 4,942.80	\$ - 60.0% \$ -
2024	Multi-stage Cementing Charge		ea		-	ea \$ 4,578.75	\$ - 60.0% \$ -
2142	Cement Head		ea		-	ea \$ 1,095.00	\$ - 60.0% \$ -
2160	Cement Monitoring	1.0	job		1.0	job \$ 2,001.00	\$ 2,001.00 60.0% \$ 800.40
Total Equipment and Services							\$ 12,108.35 60.0% \$ 4,843.34

Code	Section	Units	UOM	Unit Cost	Total Book	Disc	Total Net
Materials							
10334	Class C		sk			\$ 29.43	\$ - 60.0% \$ -
	SDC 12.5		sk			\$ 48.51	\$ - 60.0% \$ -
19611	Class G	29,890.0	lb			\$ 0.31	\$ 9,265.90 60.0% \$ 3,706.36
40005	Surface Set		sk			\$ 42.20	\$ - 60.0% \$ -
40005	Surface Set Returns		sk			\$ (42.20)	\$ - 60.0% \$ -
40006	Vermejo 5		sk			\$ 57.38	\$ - 60.0% \$ -
40006	Vermejo 5 Returns		sk			\$ (57.38)	\$ - 60.0% \$ -
40007	Vermejo 5 - without LCM		sk			\$ 52.38	\$ - 60.0% \$ -
40007	Vermejo 5 - without LCM Returns		sk			\$ (52.38)	\$ - 60.0% \$ -
40008	Squeeze Cement		sk			\$ 27.87	\$ - 60.0% \$ -
40008	Squeeze Cement Returns		sk			\$ (27.87)	\$ - 60.0% \$ -
10337	Bentonite Gel	390.0	lb			\$ 0.29	\$ 113.10 60.0% \$ 45.24
10340	Phenoseal		lb			\$ 1.25	\$ - 60.0% \$ -
10341	Cello-Seal 1/4" Flake		lb			\$ 5.21	\$ - 60.0% \$ -
10342	Ny Fiber Lost Circulation Material	94.0	lb			\$ 15.04	\$ 1,413.76 60.0% \$ 565.50
10343	Diamond Seal		lb			\$ 32.35	\$ - 60.0% \$ -
10344	Nut Plugs Lost Circulation Material		lb			\$ 1.49	\$ - 60.0% \$ -
10348	CAF-34 Anti Foamer	5.0	gal			\$ 62.28	\$ 311.40 60.0% \$ 124.56
10350	Thread Lock	1.0	ea			\$ 54.14	\$ 54.14 60.0% \$ 21.66
10353	Red Dye	2.0	lb			\$ 10.83	\$ 21.66 60.0% \$ 8.66
10354	Chemplex C-43		lb			\$ 9.81	\$ - 60.0% \$ -
10355	Salt		lb			\$ 0.21	\$ - 60.0% \$ -
10356	Sodium Silicate 40 Grade		gal			\$ 21.97	\$ - 60.0% \$ -
10357	Sodium Metasilicate		gal			\$ 2.42	\$ - 60.0% \$ -
10358	Pyramid Cement		lb			\$ 77.75	\$ - 60.0% \$ -
11343	Ultra Seal Plus		gal			\$ 4.73	\$ - 60.0% \$ -
19610	Coarse Grind Mica		lb			\$ 0.90	\$ - 60.0% \$ -
19620	Amorphous Silica (LSP)		lb			\$ 3.42	\$ - 60.0% \$ -
19635	CD-110 Dispersant		lb			\$ 7.64	\$ - 60.0% \$ -
19639	Clear Air 2325P Defoamer		lb			\$ 5.17	\$ - 60.0% \$ -
19667	Diacel Adjustable Spacer		lb			\$ 21.81	\$ - 60.0% \$ -
19687	Defoamer CAF-38	100.0	lb			\$ 10.62	\$ 1,062.00 60.0% \$ 424.80
Total Material Costs							\$ 16,017.91 60.0% \$ 6,407.16

Code	Section	Units	UOM	Unit Cost	Total Book	Disc	Total Net
Float Equipment							
30391	Top Rubber Plug 5 1/2"		ea			\$ 108.47	\$ - 60.0% \$ -
30396	Latch Down Plug and Baffle 5 1/2"		ea			\$ 383.83	\$ - 60.0% \$ -
30402	Cement Basket 5 1/2"		ea			\$ 240.50	\$ - 60.0% \$ -
30404	Cement Basket 8 5/8"	1.0	ea			\$ 265.63	\$ 265.63 60.0% \$ 106.25
30409	Guide Shoe - Aluminum Nose 5 1/2"		ea			\$ 255.82	\$ - 60.0% \$ -
30420	Centralizer 5 1/2"		ea			\$ 68.51	\$ - 60.0% \$ -
30422	Centralizer 8 5/8"	4.0	ea			\$ 97.42	\$ 389.68 60.0% \$ 155.87
30460	Insert Float w/ Auto Fill 5 1/2"		ea			\$ 277.13	\$ - 60.0% \$ -
30428	Type A Packer Shoe 5 1/2"		ea			\$ 2,405.04	\$ - 60.0% \$ -
30429	Type A Packer Pin Down 7"		ea			\$ 3,452.98	\$ - 60.0% \$ -
30430	Type A Packer Pin Down 5 1/2"		ea			\$ 2,512.47	\$ - 60.0% \$ -
30432	High Pressure Plug & Baffle 5 1/2"		ea			\$ 1,362.45	\$ - 60.0% \$ -
30433	Inflatable Stage Cement Collar 5 1/2"		ea			\$ -	\$ - 60.0% \$ -
Total Float Equipment							\$ 1,688.62 60.0% \$ 675.45

Job Total \$ 29,814.88 60.0% \$ 11,925.95

Invoice Total \$ 11,925.95

Frank Gonzales
Invoice Completed by

James Cunningham

Pioneer Natural Resources USA, Inc. Agent's Signature

v20080612

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FG2009002 Fischer 4-32 Surface (2)

CEMENTING TREATMENT REPORT



TREATMENT NUMBER FG2009002	DATE 12/21/2008
STAGE 1	JOB TYPE Surface

WELL NAME AND NO. Fischer 4-32	LOCATION (LEGAL) Section 32-T30S-R37W	RIG NAME: Pioneer #3	CEMENT PUMPER: 2301
FIELD Ulysses, Kansas	FORMATION	WELL DATA	PT TOP PT
COUNTY Grant	STATE Kansas	API NO.	

RIG FORMAN Billy Dale	CEMENT SUPER Frank L. Gonzales
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SPECIAL INSTRUCTIONS	MUD DENSITY: 8.43 MUD VISC: 1 Dsp. Capacity: 36.3 Include Footage From Ground Level To Head To Disp. Capacity: 615 (1) 8 5/8" Insert Float w/ Auto Fill (1) 8 5/8" Aluminum Nose Guide Shoe 615
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Personnel - Paul Aguilar, J.R. Ortiz, Gary Bell, Dan Wagner	Head & Plugs (1) 8 5/8" Top Rubber Plug <input type="checkbox"/> Double Box 6 <input checked="" type="checkbox"/> Single <input type="checkbox"/> Knockout SQUEEZE JOH <input type="checkbox"/> TBG <input type="checkbox"/> D.P. TAIL PIPE: SIZE DEPTH TUBING VOLUME: BBLs CSG VOL BELOW TOOL: BBLs TOTAL: BBLs ANNULAR VOLUME: BBLs
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LEFT PRESSURE	1000 psi	(1) 8 5/8" Cement Basket	NO. of Centralizers: (4) 8 5/8"	WATER QUALITY: 1400 pH	CL: 61	TEMP
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TIME	0001 to 2400	PRESSURE	TBG	CSG	VOLUME PUMPED	INCR	CUM	JOB SCHEDULED FOR	TIME: 23:00	DATE: 12/21/2008	ARRIVE ON LOCATION	TIME: 19:00	DATE: 12/21/2008	RIG UP	TIME: 22:00	DATE: 12/21/2008	LEFT LOCATION	TIME: 23:30	DATE: 12/22/2008
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TIME	TBG	CSG	VOLUME PUMPED INCR	CUM	RATE	FLUID TYPE	DENSITY	DESCRIPTION
9:25								Conduct Safety Meeting
9:54		180	20	0	3	H2O	8.3	Pump Water Ahead / Red Dye
10:00		105	84	20	3	Cmt.	12.3	Pump Lead Cement @ 12.3 ppg
			30	3		Cmt.	12.4	1st Sample
			60	3		Cmt.	12.3	2nd Sample
			90	3		Cmt.	12.5	3rd Sample
10:25		80	33	104	3	H2O	15.8	Pump Tail Cement @ 15.8 ppg
			114	3		H2O	15.2	1st Sample
			124	3		H2O	15.6	2nd Sample
			128	3		H2O	15.8	3rd Sample
10:38								Drop Plug
10:40		50	36.3	137	3		8.3	Pump Displacement
10:44		30		149	3		8.3	1st. Call Out
10:48		110		161	3		8.3	2nd. Call Out
10:56		175		173	1.5		8.3	3rd. Call Out
10:59		800		173.3				ISIP

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System Used	No. of Sacks	Yield ft ³ /sk	COMPOSITION OF SYSTEM				SLURRY MIXED	
							BBLs	DENSITY
35/65	237	2.02					84	12.3
Geat	166	1.15	29890 lbs. Class G Cement				33	15.8
			6180 lbs. Fly Ash					
			390 lbs. Bentonite					
			94 lbs. Harbourite					
			1280 lbs. Kol Seal					
			711 lbs. Calcium Chloride					
			100 lbs. CAF-38 Defoamer					
			5 gal. CAF-34 Anti Foamer					
			1 Thread Lock					
			2 lbs. Red Dye					

CIRCULATION	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	WASHED CASING DOWN	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	RETURNED TO SURFACE	0	BREAKDOWN	180	PSI	FINAL	800	PSI
DISPLACEMENT VOL.	36.3	BBLs				PRESSURE	175	PSI	RATE	1.5	BPM

Pioneer Natural Resources USA, Inc.

Bill To:
 Pioneer Natural Resources USA, Inc.
 P.O. Box 1006
 Ulysses, KS - 67880

Well Name: Fischer 4-32
 Location: 563640-001
 County: Grant
 State: KS
 Service Line: Cement
 Stages: 1

Field Estimate: FG2009003

Estimate Date: 22-Dec-08

Job Description: Miscellaneous Tubing Squeeze Cement

Code	Section	Units	UOM	Unit Cost	Total Book	Disc	Total Net		
Equipment and Services									
2002	Heavy Unit Mileage	2.0	units @	50.0 mi each	100.0 mi	\$ 8.78	\$ 878.00	60.0%	\$ 351.20
2004	Car, Pickup or Van Mileage	1.0	units @	50.0 mi each	50.0 mi	\$ 5.13	\$ 256.50	60.0%	\$ 102.60
2012	Fuel Surcharge, 1.5 Ton & Smaller	50.0	mi		50.0 mi	\$ 0.14	\$ 7.00	60.0%	\$ 2.80
2013	Fuel Surcharge, over 1.5 Ton	100.0	mi		100.0 mi	\$ 0.18	\$ 18.00	60.0%	\$ 7.20
2014	DOT Vehicle Charge		ea	DOT Unit	- ea	\$ 490.50	\$ -	60.0%	\$ -
2020	Cementing Setup Charge 0-2000' (4 hours)	1.0	units @	4.0 hrs each	1.0 ea	\$ 4,376.25	\$ 4,376.25	60.0%	\$ 1,750.50
2022	Miscellaneous Pumping (0-3,000 psi) <4 hrs			Total hours on location	- 4hr	\$ 4,942.80	\$ -	60.0%	\$ -
2024	Multi-stage Cementing Charge		ea		- ea	\$ 4,578.75	\$ -	60.0%	\$ -
2142	Cement Head		ea		- ea	\$ 1,095.00	\$ -	60.0%	\$ -
2160	Cement Monitoring				1.0 job	\$ 2,001.00	\$ 2,001.00	60.0%	\$ 800.40
Total Equipment and Services							\$ 9,560.33	60.0%	\$ 3,824.13

Materials										
10334	Class C					- sk	\$ 29.43	\$ -	60.0%	\$ -
	SDC 12.5					- sk	\$ 48.51	\$ -	60.0%	\$ -
19611	Class G				13,460.0	lb	\$ 0.31	\$ 4,172.60	60.0%	\$ 1,669.04
40005	Surface Set					- sk	\$ 42.20	\$ -	60.0%	\$ -
40005	Surface Set Returns					- sk	\$ (42.20)	\$ -	60.0%	\$ -
40006	Vermejo 5					- sk	\$ 57.38	\$ -	60.0%	\$ -
40006	Vermejo 5 Returns					- sk	\$ (57.38)	\$ -	60.0%	\$ -
40007	Vermejo 5 - without LCM					- sk	\$ 52.38	\$ -	60.0%	\$ -
40007	Vermejo 5 - without LCM Returns					- sk	\$ (52.38)	\$ -	60.0%	\$ -
40008	Squeeze Cement					- sk	\$ 27.87	\$ -	60.0%	\$ -
40008	Squeeze Cement Returns					- sk	\$ (27.87)	\$ -	60.0%	\$ -
10337	Bentonite Gel				400.0	lb	\$ 0.29	\$ 116.00	60.0%	\$ 46.40
10340	Phenoseal					- lb	\$ 1.25	\$ -	60.0%	\$ -
10341	Cello-Seal 1/4" Flake					- lb	\$ 5.21	\$ -	60.0%	\$ -
10342	Ny Fiber Lost Circulation Material					- lb	\$ 15.04	\$ -	60.0%	\$ -
10343	Diamond Seal					- lb	\$ 32.35	\$ -	60.0%	\$ -
10344	Nut Plugs Lost Circulation Material					- lb	\$ 1.49	\$ -	60.0%	\$ -
10348	CAF-34 Anti Foamer				5.0	gal	\$ 62.28	\$ 311.40	60.0%	\$ 124.56
10350	Thread Lock					- ea	\$ 54.14	\$ -	60.0%	\$ -
10353	Red Dye					- lb	\$ 10.83	\$ -	60.0%	\$ -
10354	Chemplex C-43					- lb	\$ 9.81	\$ -	60.0%	\$ -
10355	Salt					- lb	\$ 0.21	\$ -	60.0%	\$ -
10356	Sodium Silicate 40 Grade					- gal	\$ 21.97	\$ -	60.0%	\$ -
10357	Sodium Metasilicate					- gal	\$ 2.42	\$ -	60.0%	\$ -
10358	Pyramid Cement					- lb	\$ 77.75	\$ -	60.0%	\$ -
11343	Ultra Seal Plus					- gal	\$ 4.73	\$ -	60.0%	\$ -
19610	Coarse Grind Mica					- lb	\$ 0.90	\$ -	60.0%	\$ -
19620	Amorphous Silica (LSP)					- lb	\$ 3.42	\$ -	60.0%	\$ -
19635	CD-110 Dispersant					- lb	\$ 7.64	\$ -	60.0%	\$ -
19639	Clear Air 2325P Defoamer					- lb	\$ 5.17	\$ -	60.0%	\$ -
19667	Diacel Adjustable Spacer					- lb	\$ 21.81	\$ -	60.0%	\$ -
19687	Defoamer CAF-38				50.0	lb	\$ 10.62	\$ 531.00	60.0%	\$ 212.40
Total Material Costs							\$ 8,106.45	60.0%	\$ 3,242.58	

Float Equipment										
30391	Top Rubber Plug 5 1/2"					- ea	\$ 108.47	\$ -	60.0%	\$ -
30396	Latch Down Plug and Baffle 5 1/2"					- ea	\$ 383.83	\$ -	60.0%	\$ -
30402	Cement Basket 5 1/2"					- ea	\$ 240.50	\$ -	60.0%	\$ -
30404	Cement Basket 8 5/8"					- ea	\$ 265.63	\$ -	60.0%	\$ -
30409	Guide Shoe - Aluminum Nose 5 1/2"					- ea	\$ 255.82	\$ -	60.0%	\$ -
30420	Centralizer 5 1/2"					- ea	\$ 68.51	\$ -	60.0%	\$ -
30422	Centralizer 8 5/8"					- ea	\$ 97.42	\$ -	60.0%	\$ -
30460	Insert Float w/ Auto Fill 5 1/2"					- ea	\$ 277.13	\$ -	60.0%	\$ -
30428	Type A Packer Shoe 5 1/2"					- ea	\$ 2,405.04	\$ -	60.0%	\$ -
30429	Type A Packer Pin Down 7"					- ea	\$ 3,452.98	\$ -	60.0%	\$ -
30430	Type A Packer Pin Down 5 1/2"					- ea	\$ 2,512.47	\$ -	60.0%	\$ -
30432	High Pressure Plug & Baffle 5 1/2"					- ea	\$ 1,362.45	\$ -	60.0%	\$ -
30433	Inflatable Stage Cement Collar 5 1/2"					- ea	\$ -	\$ -	60.0%	\$ -
Total Float Equipment							\$ -	60.0%	\$ -	

Job Total \$ 17,666.78 60.0% \$ 7,066.71

Invoice Total \$ 7,066.71

Frank Gonzales
 Invoice Completed by

James Cunningham

Pioneer Natural Resources USA, Inc. Agent's Signature

v20080612

KANSAS CORPORATION COMMISSION

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CEMENTING TREATMENT REPORT



TREATMENT NUMBER	GM2009001	DATE	12/28/2008
STAGE	I	JOB TYPE	Longstring

WELL NAME AND NO.	Fischer 4-32	LOCATION (LEGAL)	32.30S.37W	RIG NAME:	PNR #3	CEMENT PUMPER:	2305
FIELD	Ulysses	FORMATION		WELL DATA		PT	TOP
COUNTY	Grant	STATE	Kansas	API NO.			

RIG FORMAN	Billy Dale	BIT SIZE	7 7/8	CSG/Liner Size	5.5				
CEMENT SUPER	Galen Muncy	TOTAL DEPTH	2935	WEIGHT	15.5				
		MUD TYPE		FOOTAGE	2932				
		MUD DENSITY	9	GRADE	355				
		MUD VISC	31	THREAD	EUE				
				Diap. Capacity	67				TOTAL: 67

SPECIAL INSTRUCTIONS	Job went good	Include Footage From Ground Level To Head In Disp. Capacity	
----------------------	---------------	---	--

LIFT PRESSURE	850	psi		
PRESSURE LIMIT	3000	psi	BUMP PLUG TO	1400

TIME	THG	CSG	VOLUME PUMPED INCR	CUM	NO. of Centralizers	FLUID TYPE	DENSITY	ARRIVE ON LOCATION	LEFT LOCATION
08:01 to 24:00					(12) 5 1/2			TIME: 1:00 DATE: 12/28/2008	TIME: 13:00 DATE: 12/28/2008
1:00								ON LOC	
10:30								RIG IN	
10:55		3500						PSI TEST	
10:58		200	20		3	H2O	8.34	PUMP H2O AHEAD	
11:05		170	25	45	3	CMT	10	PUMP SCAVENGER 10# PPG	
11:14		160	84	129	4	CMT	12.5	PUMP LEAD CMT 12.5 PPG	
11:35		20	47	176	4	CMT	15	PUMP TAIL CMT 15 PPG	
								DROP PLUG WASH LINE/PUMP	
11:51		45	67	243	5	H2O	9	PUMP DISPLACMENT KCL	
								2CMT SAMPLE 12.5 1CMT SAMPLE 15 # 1DRY SAMPLE 1 H2O SAMPLE ALL ON LOC	
								25 bbl 4.5 bpm 130 psi	
								45 BLL 3 BPM 500 PSI	
								65 BLL 2 BPM 700 PSI	
								LIFT 850 PAI	
								ISIP 1400 PSI	
12:45								POST MEETING	
13:00								OFF LOC	

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System Used	No of Sacks	Yield lb/sk	COMPOSITION OF SYSTEM					SLURRY MIXED	
			BBS	DENSITY					
35/65	250		1239 lbs. Fumed Silica	84	12.5				
25/75	213		30092 lbs. Class G Cement	47	15				
			10624 lbs. Fly Ash	25	10				
			4196 lbs. Kol Seal						
			995 lbs. Bentonite						
			805 lbs. Calcium Chloride						
			65 lbs. LCP 101						
			119 lbs. CAF-38 Defoamer						
			20 gal. CAF-34 Anti Foamer						
			2 lbs. Red Dye						
			1 Thread Lock						

CIRCULATION	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	WASHED CASING DOWN	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	BREAKDOWN	PSI	FINAL	1400	PSI
DISPLACEMENT VOL.	67	BBS		BEFORE PLUG BUMP	850	RATE	2	BPM
			RETURNED TO SURFACE					
			32					

Pioneer Natural Resources USA, Inc.

Bill To:
 Pioneer Natural Resources USA, Inc.
 P.O. Box 1006
 Ulysses, KS - 67880

Well Name: Fischer 4-32
 Location: 563640
 County: Grant
 State: KS
 Service Line: Cement
 Stages: 1

Field Estimate: GM2009001

Estimate Date: 28-Dec-08

Job Description:
 5 1/2 Casing Long String Cement

Code	Section	Units	UOM	Unit Cost	Total Book	Disc	Total Net
Equipment and Services							
2002	Heavy Unit Mileage	3.0	units @	50.0	mi each	150.0	mi \$ 8.78 \$ 1,317.00 60.0% \$ 526.80
2004	Car, Pickup or Van Mileage	1.0	units @	50.0	mi each	50.0	mi \$ 5.13 \$ 256.50 60.0% \$ 102.60
2012	Fuel Surcharge, 1.5 Ton & Smaller	50.0	mi	50.0	mi	50.0	mi \$ 0.14 \$ 7.00 60.0% \$ 2.80
2013	Fuel Surcharge, over 1.5 Ton	150.0	mi	150.0	mi	150.0	mi \$ 0.18 \$ 27.00 60.0% \$ 10.80
2014	DOT Vehicle Charge		ea	DOT Unit			ea \$ 490.50 \$ - 60.0% \$ -
2020	Cementing Setup Charge 0-2000' (4 hours)		units @		hrs each		units @ \$ 4,376.25 \$ - 60.0% \$ -
2026	Cementing Setup Charge 2001-3000' (4 hours)	1.0	units @	4.0	hrs each	1.0	ea \$ 4,906.80 \$ 4,906.80 60.0% \$ 1,962.72
2022	Miscellaneous Pumping (0-3,000 psi) <4 hrs			Total hours on location			- 4hr \$ 4,942.80 \$ - 60.0% \$ -
2024	Multi-stage Cementing Charge		ea				ea \$ 4,578.75 \$ - 60.0% \$ -
2142	Cement Head	1.0	ea			1.0	ea \$ 1,095.00 \$ 1,095.00 60.0% \$ 438.00
2160	Cement Monitoring					1.0	job \$ 2,001.00 \$ 2,001.00 60.0% \$ 800.40
Total Equipment and Services							\$ 22,410.59 60.0% \$ 8,964.23

Materials							
10334	Class C						- sk \$ 29.43 \$ - 60.0% \$ -
	SDC 12.5						- sk \$ 48.51 \$ - 60.0% \$ -
19611	Class G			30,092.0	lb		lb \$ 0.31 \$ 9,328.52 60.0% \$ 3,731.41
40005	Surface Set						- sk \$ 42.20 \$ - 60.0% \$ -
40005	Surface Set Returns						- sk \$ (42.20) \$ - 60.0% \$ -
40006	Vermejo 5						- sk \$ 57.38 \$ - 60.0% \$ -
40006	Vermejo 5 Returns						- sk \$ (57.38) \$ - 60.0% \$ -
40007	Vermejo 5 - without LCM						- sk \$ 52.38 \$ - 60.0% \$ -
40007	Vermejo 5 - without LCM Returns						- sk \$ (52.38) \$ - 60.0% \$ -
40008	Squeeze Cement						- sk \$ 27.87 \$ - 60.0% \$ -
40008	Squeeze Cement Returns						- sk \$ (27.87) \$ - 60.0% \$ -
10337	Bentonite Gel			995.0	lb		lb \$ 0.29 \$ 288.55 60.0% \$ 115.42
10340	Phenoseal						- lb \$ 1.25 \$ - 60.0% \$ -
10341	Cello-Seal 1/4" Flake						- lb \$ 5.21 \$ - 60.0% \$ -
10342	Ny Fiber Lost Circulation Material						- lb \$ 15.04 \$ - 60.0% \$ -
10343	Diamond Seal						- lb \$ 32.35 \$ - 60.0% \$ -
10344	Nut Plugs Lost Circulation Material						- lb \$ 1.49 \$ - 60.0% \$ -
10348	CAF-34 Anti Foamer			20.0	gal		gal \$ 62.28 \$ 1,245.60 60.0% \$ 498.24
10350	Thread Lock			1.0	ea		ea \$ 54.14 \$ 54.14 60.0% \$ 21.66
10354	Chemplex C-43			2.0	lb		lb \$ 10.83 \$ 21.66 60.0% \$ 8.66
10355	Sall						- lb \$ 9.81 \$ - 60.0% \$ -
10356	Sodium Silicate 40 Grade						- gal \$ 0.21 \$ - 60.0% \$ -
10357	Sodium Metasilicate						- gal \$ 21.97 \$ - 60.0% \$ -
10358	Pyramid Cement						- gal \$ 2.42 \$ - 60.0% \$ -
11343	Ultra Seal Plus						- lb \$ 77.75 \$ - 60.0% \$ -
19610	Coarse Grind Mica						- gal \$ 4.73 \$ - 60.0% \$ -
19620	Amorphous Silica (LSP)						- lb \$ 0.90 \$ - 60.0% \$ -
19635	CD-110 Dispersant			1,239.0	lb		lb \$ 3.42 \$ 4,237.38 60.0% \$ 1,694.95
19639	Clear Air 2325P Defoamer						- lb \$ 7.64 \$ - 60.0% \$ -
19667	Diacel Adjustable Spacer						- lb \$ 5.17 \$ - 60.0% \$ -
19687	Defoamer CAF-38			119.0	lb		lb \$ 21.81 \$ 2,605.39 60.0% \$ 1,023.24
Total Material Costs							\$ 25,792.12 60.0% \$ 10,316.85

Float Equipment							
30391	Top Rubber Plug 5 1/2"			1.0	ea		ea \$ 108.47 \$ 108.47 60.0% \$ 43.39
30396	Latch Down Plug and Baffle 5 1/2"						- ea \$ 383.83 \$ - 60.0% \$ -
30402	Cement Basket 5 1/2"						- ea \$ 240.50 \$ - 60.0% \$ -
30404	Cement Basket 8 5/8"						- ea \$ 265.63 \$ - 60.0% \$ -
30409	Guide Shoe - Aluminum Nose 5 1/2"			1.0	ea		ea \$ 255.82 \$ 255.82 60.0% \$ 102.33
30420	Centralizer 5 1/2"			12.0	ea		ea \$ 68.51 \$ 822.12 60.0% \$ 328.85
30422	Centralizer 8 5/8"						- ea \$ 97.42 \$ - 60.0% \$ -
30460	Insert Float w/ Auto Fill 5 1/2"			1.0	ea		ea \$ 277.13 \$ 277.13 60.0% \$ 110.85
30428	Type A Packer Shoe 5 1/2"						- ea \$ 2,405.04 \$ - 60.0% \$ -
30429	Type A Packer Pin Down 7"						- ea \$ 3,452.98 \$ - 60.0% \$ -
30430	Type A Packer Pin Down 5 1/2"						- ea \$ 2,512.47 \$ - 60.0% \$ -
30432	High Pressure Plug & Baffle 5 1/2"						- ea \$ 1,362.45 \$ - 60.0% \$ -
30433	Inflatable Slag Cement Collar 5 1/2"						- ea \$ - \$ - 60.0% \$ -
Total Float Equipment							\$ 1,463.54 60.0% \$ 585.42

Job Total \$ 49,666.25 60.0% \$ 19,866.50

Invoice Total \$ 19,866.50

Invoice Completed by

 Pioneer Natural Resources USA, Inc. Agent's Signature

James Cunningham

v20080612

KANSAS CORPORATION COMMISSION

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