

Handwritten signature/initials

KANSAS CORPORATION COMMISSION ORIGINAL
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33190
 Name: Noble Energy, Inc.
 Address: 1625 Broadway, Suite 2200
 City/State/Zip: Denver, CO 80202
 Purchaser: _____
 Operator Contact Person: Jennifer Barnett
 Phone: (303) 228-4235
 Contractor: Name: Excell Services Inc., Wray, CO
 License: 8273
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: n/a
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/14/2008	9/14/2008	11/12/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

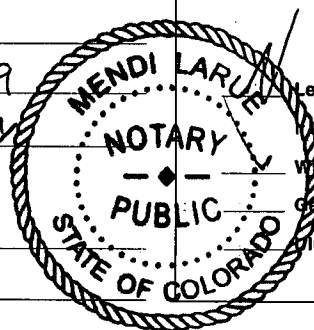
API No. 15 - 023-21067-00-00
 County: Cheyenne
 W2 NE NE NE Sec. 13 Twp. 2 S. R. 39 East West
330' feet from S / (N) (circle one) Line of Section
540' feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Keller Farms Well #: 41-13
 Field Name: Cherry Creek Niobrara Gas Area
 Producing Formation: Niobrara
 Elevation: Ground: 3240' Kelly Bushing: 3246'
 Total Depth: 1370' Plug Back Total Depth: 1318'
 Amount of Surface Pipe Set and Cemented at 119' cmt w/ 52 sx Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from n/a
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att I NCR 3-31-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Barnett
 Title: Regulatory Analyst Date: 1/14/09
 Subscribed and sworn to before me this 14th day of JANUARY 2009
 Notary Public: Mendi Larue
 Date Commission Expires: 9/11/10



KCC Office Use ONLY
 Letter of Confidentiality Received
 Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 TIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 16 2009

My Commission Expires 09/11/2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Noble Energy, Inc. Lease Name: Keller Farms Well #: 41-13
 Sec. 13 Twp. 2 S. R. 39 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <i>rec'd 3 logs tot.</i> Triple Combo (DEN/NEU/IND), (CBL/CCL/GR)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Niobrara</u> Top <u>1155'</u> Datum
--	---

Handwritten signature and date: 1/2/09

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17 Lbs/Ft.	119'	50/50 POZ	52 sx	3% CaCl, .25% Flo-cete
Production	6-1/4"	4-1/2"	9.5 Lbs/Ft.	1359'	Lead Type III	25 sx	12% gel, 2% CaCl, .25% Polyfak
					Tail Type III	56 sx	2% gel, 1% CFL-80

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

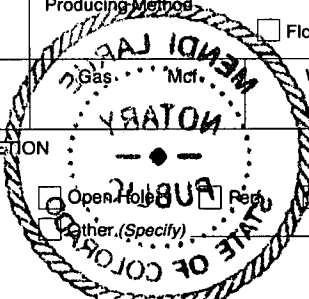
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 SPF	Perf Niobrara interval from 1155'-1192'	Niobrara frac'd with 500 gals 7.5% HCL acid, 12,000 gals of	
	(37', 3spf, 111 holes) .42" EHD, 120 degree phase	25% CO2 foamed gel pad; 31,789 gals 25% CO2 foamed	
		gel carrying 100,180 lbs 16/30 sand. ATP-531 psi; ATR-14.7 bpm.	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------	--------	-----------	---

Date of First, Resumerd Production, SWD or Enhr. Waiting on hookup	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf.	Water	Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----	-------	-----	------	-------	-------	---------------	---------

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Plug <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval
---	--	---------------------



BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil@qwest.net

INVOICE # 7566

LOCATION NE

FOREMAN STANLEY R. STANFORD
ALAN MOTT

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
9-14-09	Keller Farms 41-13	13	25	29W	CKEWAHE	

CHARGE TO: <u>EXCEL</u>	OWNER
MAILING ADDRESS	OPERATOR
CITY	CONTRACTOR <u>EXCEL</u>
STATE ZIP CODE	DISTANCE TO LOCATION
TIME ARRIVED ON LOCATION <u>11:00 R 9:30</u>	TIME LEFT LOCATION <u>12:00</u>

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
<u>9 7/8</u>				
TOTAL DEPTH <u>122</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE <u>7</u>	TUBING CONDITION		TUBING	

CASING DEPTH		TREATMENT VIA	TYPE OF TREATMENT	TREATMENT RATE
<u>111</u>			<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING WEIGHT <u>125</u>	PACKER DEPTH		<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM
CASING CONDITION <u>Good</u>			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM

PRESSURE SUMMARY			
BREAKDOWN or CIRCULATING psi	AVERAGE psi	<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
FINAL DISPLACEMENT psi	15IP psi	<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
ANNULUS psi	5 MIN SIP psi	<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
MAXIMUM psi	15 MIN SIP psi	<input type="checkbox"/> MISC. PUMP	
MINIMUM psi		<input type="checkbox"/> OTHER	HYD IHP = RATE X PBEASURE X 40.8

INSTRUCTIONS PRIOR TO JOB MORRIS SAFETY MEETING CEFCO
m-p 52 SPS 3000 POC 300000 750000 - 6000 mix H2O
Displace 3.5 DDIS H2O shut in well washup H2O
Rigdown

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS MORRIS 11:00 SAFETY - 11:20
Cement 11:23 Displace 11:30
DDIS STOP IT 1.5
shut in well 11:32

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 16 2009

CONSERVATION DIVISION
 WICHITA, KS

M. J. G. Pash 9-14-09
 AUTHORIZATION TO PROCEED TITLE DATE

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwest.net

VOICE # 7867
 LOCATION NE
 FOREMAN STANLEY R. STIMPSON
ALLEN
GLENN

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
9-15-08	KELLER FARMS 41-13	13	25	39W	CHRYSTIANE	

CHARGE TO <u>EXCEL</u>	OWNER
MAILING ADDRESS	OPERATOR <u>JOE</u>
CITY	CONTRACTOR <u>EXCEL R.G.T</u>
STATE ZIP CODE	DISTANCE TO LOCATION
TIME ARRIVED ON LOCATION <u>12:50 R 12:30</u>	TIME LEFT LOCATION <u>8:30</u>

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
<u>6 1/4</u>				
TOTAL DEPTH <u>1370</u>	TUBING DEPTH	SHOOTS FT	SURFACE PIPE ANNULUS LONG	
	TUBING WEIGHT	OPEN HOLE	STRINGS	
CASING SIZE <u>4 1/2</u>	TUBING CONDITION		TUBING	

CASING DEPTH		TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE
<u>1333</u>			<input type="checkbox"/> SURFACE PIPE		BREAKDOWN BPM
CASING WEIGHT <u>95#</u>	PACKER DEPTH		<input checked="" type="checkbox"/> PRODUCTION CASING		INITIAL BPM
CASING CONDITION <u>GOOD</u>	<u>PTTD 1318</u>		<input type="checkbox"/> SQUEEZE CEMENT		FINAL BPM

PRESSURE SUMMARY			
BREAKDOWN or CIRCULATING psi	AVERAGE psi	<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
FINAL DISPLACEMENT psi	5 MIN SIP psi	<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
ANNULUS psi	15 MIN SIP psi	<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
MAXIMUM psi		<input type="checkbox"/> MISC PUMP	
MINIMUM psi		<input type="checkbox"/> OTHER	HYD HHP = RATE X PRESSURE X 4.08

INSTRUCTIONS PRIOR TO JOB MTRU SAFETY MEETING STRICTLY M-P 25/50/200 PSE AND FLUSH
M-P 25 SKS 50/50 PSE 1280000 2 BBL CAI 25% FLU-1 - 9.2 BBLs mix H₂O
M-P 56 SKS 50/50 PSE 28 BBLs 1 1/2 BBLs 20 25% FLU-1 - 12.9 BBLs mix H₂O
Drop Plug Displace 21.3 BBLs 1500 PSE SET PLUG 1400 @ 1500 PSI
CHECK FLOAT PLATE WASHP UP IT RIG DOWN

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS MTRU SAFETY 6:52 med flush 7:00
Lead cement 7:07 Tail cement 7:16
PROP PLUG 7:29 Displace 7:21 Time hour psi
7:25 10 200
7:30 20 450
7:31 SET PLUG 1500
lost circ with 2 BBLs displacement LEFT
SET PLUG 1500 PSE - 1 min after set and paper released - Replaced PLUG -
Pumped 10 BBLs more noise - shut in well LEFT it with 2500 psi
Had pump pressure of 700
no SET PSE

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 16 2009

CONSERVATION DIVISION
 WICHITA, KS

Joe Helbert
 AUTHORIZATION TO PROCEED

TITLE

DATE

9-15-08

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.