ORIGINAL

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Noble Energy, Inc. Address: 1625 Broadway, Suite 2200 County: Cheywane Southern Star Operator Contact Parson: Jennife Barnett Contractor: Name: Escall Services he, Why, CO Contractor: Name: Escall Services he, Why, CO License. 2873 Wellate Geologist: none Designate Type of Completion: V New Well Re-Ently Workover Oil SWD SIOW Temp. Abd. Diy Other (Core, WSW, Expl., Calhodic, etc) If WorkoverRe-ently: Old Well link as follows: Operator: Name: Well Name: Diy Other (Core, WSW, Expl., Calhodic, etc) If WorkoverRe-ently: Old Well link as follows: Operator: Name: Digital Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Comp. Date No. Dual Completion Date Rescribed TD Date Rescribed TD Original Control Date No. Dual Completion Date New York Well Instructions: New York Well Instructions: New York Sw. Keller Farms Well Management Plan (Jots must be callecated from Management Plan (Jots must be callecated from the Rescribed Plan (Jots must be callecated from the Rescribed Plan Operator Name: Lease Name: License Na: Designation of side two of this form will be held contidential for a particle or promoted on the New York Sw. Rescribed Plan North Yor condidentially in sexess of 12 months. Jin Expusited in writing and dubmitted with the Manage Account with the Kanasa Corporation Commission, 130 S. Market - Room 2078. Wichita, Kanasa 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-166 and 82:3-107 apply. Information of side two of this form will be held confidential for a particle will be particle with the Management Plan (Journey Leave Name) Lease Name: Lease Name: Leave Name: Leave Name: Recompletion Date New York Sw. Nov	Operator: License # 33190	API No. 15 - 023-21196-00-00
Address: 162 Broadway, Sulle 2200 Chy/State/Zip: Denver, CO 80002 Chy/State/Zip: Southern Star Operator Contact Person: sennifer Barnett Operator Name: Cherry Creek Niobrara Gas Area Producing Formation, Niobrara Elevation: Ground 3392" Kelly Bushing: 34011 Total Depth: Side Contact Depth: 1443' Amount of Surface Pipe Set and Cemented at 276, cnt w/ 102 ex. Faet If Alternate II completion. cement circulated from niva sex ont. If yes, Show depth set of "Feed from Niva Sex ont." If yes, Show depth set of "Feed from Niva Sex ont." If yes, Show depth set of "Feed from Niva Sex ont." If Alternate II completion, cement circulated from niva sex ont. If Alternate II completion, cement circulated from niva sex ont. If Alternate II completion, cement circulated from niva sex ont. If Alternate II completion cement circulated from niva sex ont. If Alternate II completion cement circulated from niva sex ont. If Alternate II completion cement circulated from niva sex ont. If Alternate II completion cement circulated from niva	Noble Energy Inc	
City/State/Zip Denver, CO 80202 Purchaser Southern Stat Purchaser Southern Stat Operator Contact Person, Jennifer Barnett Phone: (303) 228-4235 Contractor: Name Excoll Services Inc., Way, CO Licersee: 8273 Field Name Cherry Creek Niobrara Gas Area Producing Formation, Nilobrara Elevation: Ground: 3392' Kelly Bushing, 3401' Total Depth 1519' Plug Back Total Depth: Multiple Stage Centering Collar Used? State Name (19 Not Stage Centering) Collar Used? State Name (19 Not Stage Centering Collar Us	Address: 1625 Broadway, Suite 2200	
Purchaser: Southern Star Operator Contact Person:emiter Bamea Operator Name:	Decide CO 00000	4 0001
Operator Contact Person: Jennéer Barnett Phone: (303) 228-1255	On Aham Oham	2,000'
Phone: (303) 228-4255 Contractor: Name: Excell Services Inc., Wrey, CO Licenses: 8273 Licenses: 8273 Designate Type of Completion: V. New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. V. Gas ENHIR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Comp. Date: Original Total Depth: Commingled Commingled Docket No. Depending Re-pert Conv. to Enhi/SWD Plug Back Commingled Docket No. Dolet Completion Other (SWD or Enhi??) Docket No. Dolet Completion Docket No. Doelet Finance of The Enached TD Docket No. Docket No. Doelet Finance of The Enached TD Docket No. Docket N	Operator Contact Person: Jennifer Barnett	
Contractor: Name: Excell Services Inc., Whey, CO License: 2873 Welletic Geologist: **One** Designate Type of Completion: **New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. **Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-antry: Oid Well Info as follows: Operator: **Name**: Original Comp. Date: Original Total Depth: Core, to Enhr/SWD Plug Back Total Depth: Despening Re-perf. Corent to Enhr/SWD Plug Back Total Depth: Docket No. Dual Completion Docket No. Dual Completion Date New (Core, WSW, Expl., Cathodic, etc) If Vers, show depth set in Alternate II completion, cement circulated from.**Name Security (Park Section of fluid disposal if hauled offsite: Drilling Fluid Management Plan (Nate maste security of the Reserve Pil) Chicride content ppm Fluid volume biblis Dewatering method used. Lease Name: Lease Name: License No.: If Vers, show depth set in Alternate II completion, cement circulated from.**Name Security of the Reserve Pil) Chicride content ppm Fluid volume biblis Dewatering method used. Location of fluid disposal if hauled offsite: Operator Name: Devatering method used. Lease Name: License No.: Devatering method used. Lease Name: Leave Vers No.: Devatering method used. Lease Name: License No.: Devater Sec. Twp. S. R. Deat No.: Norally Information of side two of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3		
Field Name: Cherry Creek Niobrara Gas Area	·	
Wallsite Geologist: none Dasignate Type of Completion:		Field Name: Cherry Creek Niobrara Gas Area
Designate Type of Completion: New Well		
Total Depth: 1519' Plug Back Total Depth: 1443' Amount of Surface Pipe Set and Cemented at 278', cmt w/ 102 sx Feet Multiple Stage Cementing Collar Used?		Slevation: Ground: 3392' Kelly Bushing: 3401'
Amount of Surface Pipe Set and Cemented at 276', cmt w/ 102 ex Feet Amount of Surface Pipe Set and Cemented at 276', cmt w/ 102 ex Feet Multiple Stage Cementing Collar Used? Ves No If yes, show depth set Feet If Alternate II completion, cement circulated from n/a		_
Multiple Stage Cementing Collar Used?	·	·
If yes, show depth set		
If Norkover/Re-entry: Old Well Info as follows: Operator: n/a Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Full 82-3-130, 82-3-105 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit C		
Second color Seco		
Well Name: Original Comp. Date: Original Total Depth: Deepering Re-perl. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: License No.: 12/4/2008 11/5/2008 11/9/2009 Spud Date or Recompletion Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-1 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to not promise on the form of the statutes of the statutes. The complete on the form of the statutes of the statutes of the statutes. The complete and correct to the best of my knowledge. Signature: Wireline Log Received Geologist Report Received Wireline Log Received Wireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received UIC Distribution FEB 06 2009 CONSERVATION DIVISION CONSERVATION DIVISION		
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Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 12/4/2008 12/5/2008 1/9/2009 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to recomplete and correct to the best of my knowledge. Signature: PUBLU MY Commission Expires: My Commission Expires 09/11/2010 Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.: Quarter Sec. Twp. S. R. Sect Town. In the search of a well. Rule 82-3-100, 82-3-106 and 82-3-107 apply. Information of a well. Rule 82-3-100 apply. Section of a well. Rule		
Dual Completion		
Dual Completion		Dewatering method used
Operator Name: 12/4/2008		Location of fluid disposal if hauled offsite:
12/4/2008 12/5/2008 1/9/2009 Date Reached TD Completion Date or Recompletion Date or Date	•	Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date County: Docket No.: Docket No.:		Lease Name:License No.:
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to repolative, oil and as industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: OTARY KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: RECEIVED Wireline Log Received Wireline Log Received My Commission Expires 09/11/2010 My Commission Expires 09/11/2010 CONSERVATIONDIVISION		County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to represent the collection of the statutes of the statutes. The statutes of the statutes of the statutes of the statutes. The statutes of the statutes of the statutes of the statutes. The statutes of the statutes of the statutes of the statutes. The statutes of the statutes of the statutes of the statutes. The statutes of the statutes of the statutes of the statutes of the statutes. The statutes of the statutes of the statutes of the statutes of the statutes. The statutes of the statutes of the statutes of the statutes of the statutes. The statutes of the statutes. All requirements of the statutes, rules and regulations promulgated to represent the statutes of the statutes of the statutes. The statutes of		
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
Signature:	All requirements of the statutes, rules and regulations promulgated to regulation promulgated to regulate the regulation of the statutes.	are of and pastindustry have been fully complied with and the statements
Signature:	1. 7. R. H	
Subscribed and sworn to before me this 5th day of FERLUARY OF CO Letter of Confidentiality Received Letter of Confidentiality Received	Signature: MMM LXVVIII 3	KCC Office Use ONLY
Subscribed and sworn to before me this 5th day of FEBRUARY OF CO If Denied, Yes Date:	Title: Regulatory Analyst Date: a 15/09% u	
Wireline Log Received KANSAS CORPORATION COMMISSION Expires 09/11/2010 Wireline Log Received KANSAS CORPORATION COMMISSION Expires 09/11/2010 Date Commission Expires: Wireline Log Received KANSAS CORPORATION COMMISSION Expires 09/11/2010 CONSERVATION DIVISION	Subscribed and sworn to before me this 5th day of FF201	3×·····
Notary Public: Geologist Report Received	_	Wireline Log Received RECEIVED
Date Commission Expires:		KANSAS CORPORATION COMMAN
Date Commission Expires:CONSERVATION DIVISION		UIC Distribution FFR N & 2000
CONSERVATION DIVISION		U10 · 25 0 0 2009
		CONSERVATION DIVISION

ORIGINAL

Operator Name:	loble Energy, Inc.		Lease Name:	Keller Farms		_ Well #: 32-	-18
Sec. 18 Twp. 2	S. R. 38	East West	County: Che	/enne			
ested, time tool ope emperature, fluid re	n and closed, flowing covery, and flow rates	nd base of formations per and shut-in pressures, as if gas to surface test, a anal geological well site r	whether shut-in pro long with final cha	essure reached	static level, hydro	static pressu	res, bottom hole
rill Stem Tests Take (Ättach Additional		Yes V No	[V]	.og Formati	ion (Top), Depth a	nd Datum	Sample
amples Sent to Ge	ological Survey	✓ Yes ☐ No	Nam Niob			Top 1284'	Datum
ores Taken lectric Log Run (Submit Copy)	\	☐ Yes ☑ No ✓ ☑ Yes ☐ No					
st All E. Logs Run:							
Гriple Combo	(DEN/NEU/IN	D), CBL/CCL/GF	R				:
		CASING Report all strings set-c		_	ation, etc.		-
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percen
Surface	9 7/8"	7"	17 Lbs/Ft.	278'	50/50 POZ	102 sx	3% CaCl, .25% Flo-c
Production 25/4	6-1/4"	4-1/2"	10.5 Lbs/Ft.	1483'	Lead Type III	30 sx	12% gel, 2% CaCl, .25% Poly
					Tail Type III	56 sx	2% gel, 1% CFL
		ADDITIONAL	CEMENTING / SQI	JEEZE RECOR)		
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	#Sacks Used	Used Type and Percent Additives			s :
Plug Back TD Plug Off Zone							
Shots Per Foot		ON RECORD - Bridge Plug			cture, Shot, Cement		
3 SPF		Footage of Each Interval Per erval from 1284'-132			mount and Kind of Ma with 500 gals 7.5% I	<u>-</u>	Depth 00 gals of
		oles) .41" EHD, 120		25% CO2 foam	ned gel pad; 31,818	gals 25% CO:	2 foamed
			<u> </u>	gel carrying 99,9	60 lbs 16/30 sand. AT	P-583 psi; ATR-	16.9 bpm.
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TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes 🗹 No		- :
Date of First, Resumer 1/19/2009	d Production, SWD or E	nhr. Producing Metl	nod Flowin	g Pumpi	ing 🔲 Gas Lif	t 🔲 Oth	ner (Explain)
Estimated Production	Oil	Bbls. Gas	Mcf Wat		Bbls. G	as-Oil Ratio	Gravity
Per 24 Hours	į.	0 6	10	•	•	•	



BISON OIL WELL CEMENTING, INC.

1738 Wynkoop St., Ste. 102
Denver, Colorado 80202
Phone: 303-296-3010
Fax: 303-298-8143
E-mail: bisonali1@qwestoffice.net

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LOCATION KS		
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MATT		

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MAILING ADDRESS			a stranger		OPERATO!	a Scott				
CITY					-CONTRAC	TOR- THEPL	67-50N			
STATE ZIP CODE					DISTANCE	TO LOCATION	**			
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	WEL	L DATA					PRESSURE	LIMITATIONS		
HOLE SIZE 97/8	TUBING SIZE		PERFORATIONS	• .:			THEOR	ETICAL	INS	STRUCTED
TOTAL DEPTH 274	TUBING DEPTH		SHOTS/FT	:	SURFACE !	PIPE ANNULUS LONG				·
	TUBING WEIGHT		OPEN HOLE	.,	STRING					
CASING SIZE	TUBING CONDIT			V .	TUBING					A
CASING DEPTH 269			TREATMENT VIA			TYPE OF TREATM	ENT	TF.	REATMENT	RATE
CASING WEIGHT 17	PACKER DEPTH	`			SURFA	CE PIPE		BREAKDOWN BP	M	
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ALTHORIZATI	ON TO PROCEE	· · ·	CV:118-	771	LE		17-4	<u>-00 -</u>	ATE	*
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BISON OIL WELL CEMENTP 5, INC.



1738 Wynkoop St., Ste. 102 Denver, Colorado 80202 Phone: 303-296-3010 Fax: 303-298-8143 Fax: 303-298-8143 E-mail: bisonoli1@qwest.net

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LOCATION KS	
FOREMAN STANKY R. STIMPSON	1 1 6 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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CHARGETO NOBI	ENENGY		OWNER		
MAILING ADDRESS			OPERATOR GTEG		
CITY			CONTRACTOR EXCE	17 R.S	17
STATE ZIP CODE			DISTANCE TO LOCATION		
	9:450	R 10:30		120	
	WELL DATA			PRESSURE LIMITA	
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ALTHORIZATION	N TO PROCEED	· · · · · · · · · · · · · · · · · · ·	MLE CONTRACTOR OF THE CONTRACT		DATE