

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33638  
Name: Metro Energy Group, Inc.  
Address 1: Southbridge Office Park 1741 East 71 Street  
Address 2: \_\_\_\_\_  
City: Tulsa State: OK Zip: 74136 + 5 1 0 8  
Contact Person: Robert F. Pfannenstiel  
Phone: (918) 392-5678  
CONTRACTOR: License # 33549  
Name: Landmark Drilling, LLC  
Wellsite Geologist: Robert F. Pfannenstiel  
Purchaser: Sunoco

API No. 15 - 115-21398-0000  
Spot Description: \_\_\_\_\_  
SW NE SW Sec. 03 Twp. 19 S. R. 03  East  West  
1,650 Feet from  North /  South Line of Section  
1,650 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Marion

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

Lease Name: Scully Well #: 1-3  
Field Name: Lost Springs  
Producing Formation: Mississippian Chat  
Elevation: Ground: 1393 Kelly Bushing: 1398  
Total Depth: 3050 Plug Back Total Depth: 3004  
Amount of Surface Pipe Set and Cemented at: 203 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
11-28-08 12-04-08 1-19-09  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan Art I NCR 3-31-09  
(Data must be collected from the Reserve Pit)  
Chloride content: 1300 ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: Evaporation and Backfill  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

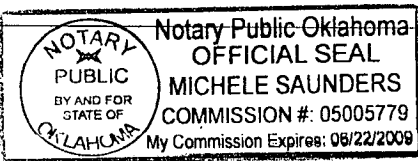
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert F. Pfannenstiel  
Title: Robert F. Pfannenstiel Date: 3-12-09

Subscribed and sworn to before me this 12th day of March

20 09  
Notary Public: Michele Saunders

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL

Side Two

Operator Name: Metro Energy Group, Inc. Lease Name: Scully Well #: 1-3

Sec. 03 Twp. 19 S. R. 03 [x] East [ ] West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:  
**Compensated Neutron-Density, Dual Induction, Micro Log, Sonic Cement Bond Log**

[x] Log		Formation (Top), Depth and Datum		[ ] Sample	
Name	Top	Datum			
Lansing-Kansas City	1874	-476			
Base of Kansas City	2268	-870			
Mississippian Chat	2432	-1034			
Mississippian Lime	2483	-1085			
Kinderhook Shale	2554	-1156			
Viola Lime	2816	-1418			
Arbuckle Dolomite	2961	-1563			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23#	203' GL	Class "A"	150	3%cc + Flo-Seal
Production	7.875"	5.5"	15.5#	3021.01' GL	Thick Set	160	Kol-Seal + Metasilicate

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3spf	2953-2956'KB CIBP@2900"KB	Swab saltwater no show, natural.	2953
4spf	2818-2822'KB CIBP@2714'KB	500 Gal 15 % NE-FE, Swab SW with slight show of oil and gas.	2818
2spf & 4spf	2434-2440 and 2440-2450'KB	1500 Gal 15% NE-FE, Frac with 1830 bbls Gelled KCL and 35,312# of 20/40	2434

TUBING RECORD: Size: 2-7/8"		Set At: 2493.02	Packer At: N/A	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. January 27, 2009		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 15	Gas Mcf 30	Water Bbls. 200	Gas-Oil Ratio 2000:1 Gravity 39

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 2434-2440 & 2440-2450'KB
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # **227722**

Invoice Date: 11/30/2008 Terms: 0/30,n/30

Page 1

METRO ENERGY GROUP  
1741 E. 71ST STREET  
TULSA OK 74136  
(918)493-2880

**SCULLY #1-3**  
19640  
11-26-08

Part Number	Description	Qty	Unit Price	Total
11045	CLASS "A" CEMENT (SALE)	150.00	13.5000	2025.00
1102	CALCIUM CHLORIDE (50#)	500.00	.7500	375.00
1107	FLO-SEAL (25#)	100.00	2.1000	210.00
Description		Hours	Unit Price	Total
290	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
290	EQUIPMENT MILEAGE (ONE WAY)	54.00	3.65	197.10
442	TON MILEAGE DELIVERY	380.70	1.20	456.84

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#9208

Parts:	2610.00	Freight:	.00	Tax:	164.44	AR	4153.38
Labor:	.00	Misc:	.00	Total:	4153.38		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
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P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # **227949**

Invoice Date: 12/10/2008 Terms: 0/30,n/30

Page 1

METRO ENERGY GROUP  
1741 E. 71ST STREET  
TULSA OK 74136  
(918)493-2880

**SGULLY 1-3**  
19645  
12-05-08

Part Number	Description	Qty	Unit Price	Total
L126A	THICK SET CEMENT	160.00	17.0000	2720.00
L110A	KOL SEAL (50# BAG)	800.00	.4200	336.00
L111A	SODIUM METASILICATE	100.00	1.8000	180.00
I104	CEMENT BASKET 5 1/2"	1.00	219.0000	219.00
I130	CENTRALIZER 5 1/2"	10.00	46.0000	460.00
I159	FLOAT SHOE AFU 5 1/2"	1.00	328.0000	328.00
I454	5 1/2" LATCH DOWN PLUG	1.00	242.0000	242.00
	Description	Hours	Unit Price	Total
I36	80 BBL VACUUM TRUCK (CEMENT) <i>LONGSTRUNG</i>	6.00	100.00	600.00
I42	TON MILEAGE DELIVERY	406.08	1.20	487.30
I67	CEMENT PUMP	1.00	925.00	925.00
I67	EQUIPMENT MILEAGE (ONE WAY)	54.00	3.65	197.10

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#9208

parts:	4485.00	Freight:	.00	Tax:	282.56	AR	6976.96
labor:	.00	Misc:	.00	Total:	6976.96		
ublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, Ok 918/338-0808    ELDORADO, KS 316/322-7022    EUREKA, KS 620/583-7664    GILLETTE, WY 307/686-4914    McALESTER, OK 918/426-7667    OTTAWA, KS 785/242-4044    THAYER, KS 620/839-5269    WORLAND, WY 307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 19640  
LOCATION El Dorado #80  
FOREMAN Jim Thomas

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-26-08	5485	Scully # 1-3	3	19 S	3E	Wagon
CUSTOMER Metro Energy Group			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1741 E 71st			290	Grog		
CITY Tulsa			442	Jerald		
STATE OK		ZIP CODE 74136				

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 210ft CASING SIZE & WEIGHT 23.0"  
CASING DEPTH 207ft DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER New  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 20.0ft  
DISPLACEMENT 12/10 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Soft Mending Rig up to 7 7/8" Brake Circulation Pump tests class A 3 3/4" Flo-Seal, displacement to 190ft. Shut in. Cement did circulate in the cellar. Was hup & rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	7.25	7.25
5406	54	MILEAGE	3.63	197.10
11045	150 sks	Class A	13.50	2025.00
1102	500 lbs	Calcium Chloride	.75	375.00
1107	100 lbs	Flo-Seal	2.10	210.00
5407A	7.05 Tons	54 miles Bulk Del.	1.20	846.00
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<b>KCC WICHITA</b>				
Subtotal				3777.94
SALES TAX				114.44
ESTIMATED TOTAL				4103.38

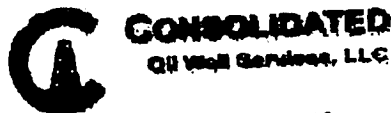
Rev'n 3737

201102

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



**ENTERED**

TICKET NUMBER 13645  
 LOCATION FD Roads #80  
 FOREMAN Jim Thomas

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

PO Box 884, Chanute, KS 66720  
 620-491-9210 or 800-467-8878

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-5-08	54985	Scully # 1-3	3	19S	3E	Marion
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Metro Energy Group			467	Jeff		
MAILING ADDRESS			442	Jerald		
1741 E. 71st			436	Cris		
CITY	STATE	ZIP CODE				
Tulsa	OK	74136				

JOB TYPE Long String HOLE SIZE 7 7/8" HOLE DEPTH 3027ft CASING SIZE & WEIGHT 5 1/2" 14.0ppf  
 CASING DEPTH 304ft DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER NEW  
 SLURRY WEIGHT 14.0-15.0 SLURRY VOL. \_\_\_\_\_ WATER 6.6 CEMENT LEFT IN CASING 9.88  
 DISPLACEMENT 73,320 DISPLACEMENT PSI 1300 RATE 6.6 DPM

REMARKS: Safety Meeting Rig up to 5 1/2" casing, Drop ball + Circulate 45 min. with rig pump. Rig up to Truck temp SDBL Fresh H 1500lb mudd Finish SDBL Fresh. Start Cement Pumped 1605kbs Thick Set #1 Kal-Seal, Shutdown. Wash up Pump + lines. Release #1 Kal-Seal. Start disp Pumped 75,340kbs Fresh W20 Pump Plug 1300lb Released PBT, Plug held Wash up + rig down.

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 MAR 16 2009

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	54	MILEAGE	3.65	197.10
1126A	1605kbs	Thick Set Cement	17.00	27285.00
1110A	800lbs	Kal-Seal	.42	336.00
1111A	100lbs	Metasilicate	1.80	180.00
4104	1	5 1/2" Cement Basket	29.00	29.00
4730	10	5 1/2" Centralizer	46.00	460.00
4159	1	5 1/2" Float Shoe AFU.	328.00	328.00
4454	1	5 1/2" Hatch Down Plug	242.00	242.00
5302C	6 hrs	800kbs W20 Truck	100.00	600.00
5407A	7.52 Tons	54 miles Bulk Del.	1.20	902.40
Subtotal				46944.40
			SALTS TAX	692.510
			ESTIMATED TOTAL	47636.910

KCC WICHITA

201949

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_