

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305:1163
Contractor: Name: Trinidad Drilling
License: 33784
Wellsite Geologist: Not Applicable
Designate Type of Completion

API NO. 15- 081-21857-0000
County Haskell

SE - SE - NW - SW Sec. 33 Twp. 30 S. R. 32 E W
1,455 Feet from S(circle one) Line of Section
1,267 Feet from E(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Wright Well # 5-L33-30-32
Field Name Wildcat

Producing Formation N/A
Elevation: Ground 2,877.3' Kelley Bushing 2,888.3'
Total Depth 5,780' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1,710 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AH I NR
(Data must be collected from the Reserve Pit) 3-31-09
Chloride content 1,800 ppm Fluid volume 4,100 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite:
Operator Name Not Applicable
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

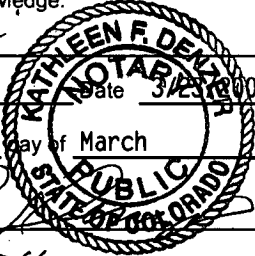
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. 12/11/08
12/1/2008 12/9/2008 12/11/2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Handwritten notes:
Randy M. Verret
12/11/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Regulatory Assistant
Subscribed and sworn to before me this 23rd day of March, 2009
Notary Public [Signature]
Date Commission Expires 2-12-2011 Commission Expires 02/12/2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Side Two

MAR 25 2009

Operator Name Presco Western, LLC

Lease Name Wright

Well # 5-L33-30-32

Sec. 33 Twp. 30 S.R. 32 East West

County Haskell

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum Atoka 5,155' -2,267' Morrow 5,316' -2,428' Chester 5,460' -2,572' St. Genevieve 5,543' -2,655' St Louis 5,590' -2,702'
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E.Logs Run: Borehole Compensated Array Sonic Log, Spectral Density Dual Spaced Neutron Log, Array Compensated Resistivity Log, Annular Hole Volume Plot.		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,717'	65/35/Prem	600/150	6%gel/3%CC/1/4 Flo

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD		Size <u>N/A</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
Unsuccessful completion - P & A pending			<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A					

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION _____

Production Interval _____

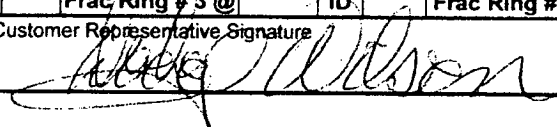
RECEIVED
KANSAS CORPORATION COMMISSION

MAR 25 2009

HALLIBURTON

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug 1 @1760	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.5	7.17		7.17
4 %		BENTONITE, BULK (100003682)							
7.172 Gal		FRESH WATER							
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug 2 @ 660	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.5	7.17		7.17
4 %		BENTONITE, BULK (100003682)							
7.172 Gal		FRESH WATER							
Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug 3 @ 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.5	7.17		7.17
4 %		BENTONITE, BULK (100003682)							
7.172 Gal		FRESH WATER							
Stage/Plug #: 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG RAT HOLE	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.5	7.17		7.17
4 %		BENTONITE, BULK (100003682)							
7.172 Gal		FRESH WATER							
Stage/Plug #: 5									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG MOUSE HOLE	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.54	7.7		7.7
4 %		BENTONITE, BULK (100003682)							
7.702 Gal		FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement	23.9	Shut In: Instant		Lost Returns		Cement Slurry	38.8	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns		Actual Displacement	23.9	Treatment	
Frac Gradient		15 Min		Spacers	15.9	Load and Breakdown		Total Job	78.6
Rates									
Circulating		Mixing	4	Displacement	4	Avg. Job	4		
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2700408	Quote #:	Sales Order #: 6375819
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: W / Ellora, Scott	
Well Name: Wright	Well #: 5-L33-30-32	API/UWI #:	
Field:	City (SAP): SUBLETTE	County/Parish: Haskell	State: Kansas
Contractor: TRINIDAD DRILLING	Rig/Platform Name/Num: 201		
Job Purpose: Plug to Abandon Service			
Well Type: Development Well	Job Type: Plug to Abandon Service		
Sales Person: HESTON, MYRON	Srvc Supervisor: HUTCHESON, RICKY	MBU ID Emp #: 428969	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	7	226567	HUTCHESON, RICKY G	7	428969	RODRIGUEZ, EDGAR A	7	442125

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	30 mile	10251403C	30 mile	10547695	30 mile	75821	30 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
12-10-08	7	4						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top Bottom	Called Out	10 - Dec - 2008	05:00 CST
Form Type BHST	On Location	10 - Dec - 2008	09:00 CST
Job depth MD 1760. ft Job Depth TVD 1760. ft	Job Started	10 - Dec - 2008	12:14 CST
Water Depth Wk Ht Above Floor 3. ft	Job Completed	10 - Dec - 2008	14:48 CST
Perforation Depth (MD) From To	Departed Loc	10 - Dec - 2008	16:00 CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	New								60.		
Cement Plug	New							660.			
Cement Plug	New							1660.	1760.		
Mouse Hole									30.		
Rat Hole									30.		
DRILL PIPE	New		4.5	3.826	16.6	X-HOLE (XH)	X		1760.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

ALLIED CEMENTING CO., INC.

27060

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE <u>12-3-08</u>	SEC <u>22</u>	TWP <u>30S</u>	RANGE <u>32 W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30 p.m.</u>	JOB FINISH <u>2:30 p.m.</u>
LEASE <u>Weight</u>	WELL # <u>5-L33-30-32</u>	LOCATION <u>Sublette KS 6S 2E</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>4 N E into</u>			

CONTRACTOR <u>H² drilling #1</u>	OWNER _____
TYPE OF JOB <u>8 3/8 Surface</u>	CEMENT _____
HOLE SIZE <u>12 1/4</u> T.D. <u>1715</u>	AMOUNT ORDERED <u>600 SKS 6S/35 W</u>
CASING SIZE <u>8 5/8</u> DEPTH _____	<u>6% gel 3% cc 4# Floseal, 150 prem</u>
TUBING SIZE _____ DEPTH _____	<u>plus 3% cc</u>
DRILL PIPE _____ DEPTH _____	COMMON _____ @ _____
TOOL _____ DEPTH _____	POZMIX _____ @ _____
PRES. MAX _____ MINIMUM _____	GEL _____ @ _____
MEAS. LINE _____ SHOE JOINT <u>42.08</u>	CHLORIDE _____ @ _____
CEMENT LEFT IN CSG. _____	ASC _____ @ _____
PERFS. _____	<u>Lightweight 600 SKS @ 14.80 8880.00</u>
DISPLACEMENT <u>104 bbls</u>	<u>premier 150 SKS @ 2.50 375.00</u>
EQUIPMENT _____	<u>Flo seal 150 lbs @ 2.50 375.00</u>
	<u>CC 25 SKS @ 58.20 1455.00</u>
	<u>prem plus 150 SKS @ 19.25 2887.50</u>

PUMP TRUCK CEMENTER <u>Kirby/Ryan</u>
<u>471-469</u> HELPER <u>Francisco</u>
BULK TRUCK
<u>458-462</u> DRIVER <u>Doug</u>
BULK TRUCK
<u>472-468</u> DRIVER <u>Angel</u>

REMARKS:
Thank you!!!

HANDLING <u>812 SKS</u>	@ <u>2.40</u>	<u>1948.80</u>
MILEAGE <u>812 SKS</u>	@ <u>.10</u>	<u>2354.80</u>
TOTAL		<u>17901.00</u>

CHARGE TO: ELLORA ENERGY

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>1715</u>		
PUMP TRUCK CHARGE <u>2011.00</u>		
EXTRA FOOTAGE _____	@ _____	
MILEAGE <u>29</u>	@ <u>7.00</u>	<u>203.00</u>
MANIFOLD <u>4 Head</u>	@ <u>113.00</u>	<u>113.00</u>
TOTAL		<u>2327.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>85</u>		
<u>10 centralizers</u>	@ <u>62.00</u>	<u>620.00</u>
<u>1 55 float collar</u>	@ <u>675.00</u>	<u>675.00</u>
<u>1 Guide Shoe</u>	@ <u>282.00</u>	<u>282.00</u>
<u>1 Basket</u>	@ <u>248.00</u>	<u>248.00</u>
<u>1 plug</u>	@ <u>113.00</u>	<u>113.00</u>
TOTAL		<u>1938.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Mark Kaceland
PRINTED NAME