

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: H2 Drilling LLC
License: 33793
Wellsite Geologist: Not Applicable

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 25 2009
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
8/22/2008 8/31/2008 9/2/2008
Spud Date or Date Reached TD Completion Date or Completion Date
Recompletion Date

API NO. 15- 067-21670-0000
County Grant

SW - NE - NW - SW Sec. 3 Twp. 30 S. R. 38 E W
2,207 Feet from S (circle one) Line of Section
980 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Young Well # 4-L3-30-38
Field Name Wildcat

Producing Formation N/A
Elevation: Ground 3,126.9' Kelley Bushing 3,137.9'
Total Depth 6,000' Plug Back Total Depth _____

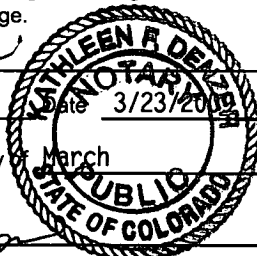
Amount of Surface Pipe Set and Cemented at 1,730' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AH I NCR
(Data must be collected from the Reserve Pit) 3-31-09
Chloride content 2,000 ppm Fluid volume 4,000 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name Not Applicable
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Regulatory Assistant
Subscribed and sworn to before me this 23rd day of March 20 09.
Notary Public [Signature]
Date Commission Expires 2-12-2011 My Commission Expires 02/12/2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Presco Western, LLC Lease Name Young Well # 4-L3-30-38

Sec. 3 Twp. 30 S.R. 38 East West County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
 Microlog, Array Compensated Resistivity Log,
 Spectral Density Dual Spaced Neutron Log.

Name	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
	Top	Datum	
Atoka	4,962'	-1,822'	
Morrow	5,229'	-2,089'	
Chester	5,607'	-2,467'	
St. Genevieve	5,689'	-2,549'	
St. Louis	5,783'	-2,648'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,724'	65/35/C1 A	600/150	3%CC/1/4 Flo/2%ge1

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD

Size	Set At	Packer At	Liner Run
N/A			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method

Unsuccessful completion - P & A pending Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A					

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., LLC. 32482

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>8-24-08</u>	SEC <u>3</u>	TWP. <u>30S</u>	RANGE <u>38W</u>	CALLED OUT <u>9:00 am</u>	ON LOCATION <u>4:00 pm</u>	JOB START <u>5:00 pm</u>	JOB FINISH <u>6:15 pm</u>
LEASE <u>Young</u>	WELL # <u>4-13</u>	LOCATION <u>30-38</u>			COUNTY <u>CRANT</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		LOCATION <u>OLYSSA, KS, 75 TO COR RD 19,</u> <u>6N, 1/2 S, E1/4 T10</u>					

CONTRACTOR H-2 #1
 TYPE OF JOB Surface casing
 HOLE SIZE 12 1/4" T.D. 1,730'
 CASING SIZE 8 5/8" DEPTH 1,724'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1,300 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 41.23'
 CEMENT LEFT IN CSG. 41.23'
 PERFS. _____
 DISPLACEMENT 109 1/2 LL. FRESH WATER

OWNER ELUNA
 CEMENT
 AMOUNT ORDERED 600 SK 6513516 + 390 cc
+ 1/4" FLO SEAL, 150 SK CLASS A + 380 cc
+ 280 cc
 COMMON 150 A @ 15.45 2317.50
 POZMIX @ _____
 GEL 3 @ 20.80 62.40
 CHLORIDE 25 @ 58.20 1455.00
 ASC @ _____
ALW-600 @ 14.80 8880.00
Flo Seal 150 # @ 2.50 375.00
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING 885 @ 2.40 2124.00
 MILEAGE 50 X 885 X .10 4425.00
 TOTAL 19638.90

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.
 # 414 HELPER RAYMOND A.
 BULK TRUCK
 # 353 DRIVER ADAM A.
 BULK TRUCK
 # 471 DRIVER TONY H. (LIBORAL)

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION,
PUMP 110-FRESH, PUMP 600 SK 6513516
+ 380 cc + 1/4" FLO-SEAL, 150 SK CLASS A +
390 cc + 280 GEL, STOP PUMPS, RELEASE
PV, START DISPLACEMENT, SEE LIT,
SLOW RATE, BUMP PLUG, FLOAT HELD,
DISPLACED WITH 109 1/2 LL. FRESH WATER,
CIRCULATE CEMENT,

SERVICE

DEPTH OF JOB 1,724'
 PUMP TRUCK CHARGE _____ 2011.00
 EXTRA FOOTAGE @ _____
 MILEAGE 50 @ 7.00 350.00
 MANIFOLD HEAD RENT @ 113.00 113.00
 @ _____
 @ _____

TOTAL 2474.00

CHARGE TO: ELUNA RECEIVED
 KANSAS CORPORATION COMMISSION
 STREET _____
 CITY _____ STATE _____ ZIP _____
 CONSERVATION DIVISION
 WICHITA, KS
 MAR 25 2009

PLUG & FLOAT EQUIPMENT

8 5/8" RUBBER PLUG 1 @ 113.00 113.00
8 5/8" GUDS SHOES 1 @ 282.00 282.00
8 5/8" CENTRALIZER 1 @ 62.00 62.00
8 5/8" DIE SEAL COLLAR 1 @ 675.00 675.00
 @ _____

TOTAL 1690.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME DAKE WILSON
 SIGNATURE DAKE WILSON

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**