

3/25/09

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret

Phone (303) 305-1163

Contractor: Name: H2 Drilling, LLC

License: 33793

Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

7/15/2008 7/23/2008 8/27/2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 129-21839-0000

County Morton

SF - NW - NW - NW Sec. 10 Twp. 32 S. R. 40 E W

335 4939 Feet from SW (circle one) Line of Section

335 4944 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE SW

Lease Name CSMA Trust Well # 6-D10-32-40

Field Name Kinsler

Producing Formation N/A

Elevation: Ground 3,311' Kelley Bushing 3,322'

Total Depth 3,300' Plug Back Total Depth 3,217'

Amount of Surface Pipe Set and Cemented at 1,506 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A A+I NR
(Data must be collected from the Reserve Pit) 3-31-09

Chloride content 1,500 ppm Fluid volume 4,000 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite:

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 25 2009
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

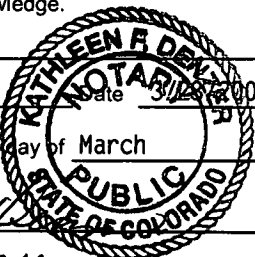
Title Regulatory Assistant

Subscribed and sworn to before me this 23rd day of March

20 09

Notary Public [Signature]

Date Commission Expires 2-12-2011 My Commission Expires 02/12/2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Presco Western, LLC

Lease Name CSMA Trust

Well # 6-D10-32-40

Sec. 10 Twp. 32 S.R. 40 East West

County Kinsler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Spectral Density Dual Spaced Neutron Log, Annular Hole Volume Plot, Sonic Array Log, Array Compensated Resistivity Log, Microlog.

Log Formation (Top), Depth and Datums Sample

Name Top Datum

Wabaunsee	2,893'	418'
Stotler Limes	3,029'	282'
Root Shale	3,026'	285'
Shawnee	3,139'	172'
Topeka	3,186'	125'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.0	1,506'	65/35/C1 C	440/150	6%gel/3%CC/1/4 Flo
Production	7-7/8"	4-1/2"	11.6	3,300'	varicem	110	.1% WG-17
					expandacem	220	5%calseal/5%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Protect Casing	1,530-31'	60/40 POZ	390	2% bentonite

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2,900 - 2,907' (Wabaunsee)	500G acid/12bbl flush	
4	2,958 - 2,968' (Wabaunsee)	500G acid/12bbl flush	
4	3,090 - 3,100' (Wabaunsee)	500G acid/12bbl flush	
4	3,187 - 3,198' (Topeka)	1000G acid/12.5bbl flush	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. unsuccessful completion - P & A pending Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A					

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.)

Other (Specify)

ALLIED CEMENTING CO, LLC. 30459

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Liberal KS

DATE <u>7-17-08</u>	SEC. <u>10</u>	TWP. <u>32</u>	RANGE <u>40 W</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>CSMA</u>	WELL # <u>6</u>	DIO <u>32-40</u>	LOCATION <u>Rolla's Nto</u>			COUNTY <u>Montez</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR H-2 #1

TYPE OF JOB 8" x 8" SURFACE

HOLE SIZE 12 1/4" T.D. 1506

CASING SIZE 8 1/2" DEPTH 1506

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 33

CEMENT LEFT IN CSG. 33

PERFS.

DISPLACEMENT 94

EQUIPMENT

OWNER SANE

CEMENT AMOUNT ORDERED 440 65/35 6%

3" w.c. 1/4 Flo Seal

150" C' 3" c.c.

COMMON 150 C' @ 19.25 2887.50

POZMIX @

GEL @

CHLORIDE 23 SIC CL @ 58.00 1338.00

ASC @

440 LITE @ 14.00 6160.00

@

@

Flo Seal 137 LB @ 2.50 342.50

@

@

HANDLING 647 @ 2.40 1552.80

MILEAGE 70 SK mi 4265.50

TOTAL 16838.80

PUMP TRUCK CEMENTER BOB

417 HELPER BOB / Angle

BULK TRUCK

451 DRIVER MANNY

BULK TRUCK

455 DRIVER MANNY

REMARKS:

BRENC CIRC

M.V. 550 SIC LITE

MIX 150 SIC C'

Drop float disp casing

Drop 90 BBL NO PLUG

Landed 70 BBL cement sand to

SAT Pump float holding

Circ cut to surface approx 35 BBL

CHARGE TO: PRESCO WESTERN

STREET _____

CITY _____ STATE _____

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 25 2009

To Allied Cementing Co., LLC
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Dodge Wilson

SIGNATURE Dodge Wilson

SERVICE

DEPTH OF JOB 1506

PUMP TRUCK CHARGE 2011.00

EXTRA FOOTAGE @

MILEAGE 70 @ 7.00 490.00

MANIFOLD + HEAD @ 113.00 113.00

@

TOTAL 2579.00

PLUG & FLOAT EQUIPMENT

1- SW Plug 113.00

1- GUIDE SHOE @ 282.00

10- CENTRAL PAA 3 @ 62.00 620.00

1- Base Hat @ 248.00

1- Float COLLAR @ 675.00

TOTAL 919.00

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

MAR 25 2009

HALLIBURTON

Cementing Job Summary

CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2668352	Quote #:	Sales Order #: 6049913
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Wilson, D.	
Well Name: CSMA Trust	Well #: 6-D10-32-40	API/UWI #:	
Field: VICTORY	City (SAP): ELKHART	County/Parish: Morton	State: Kansas
Contractor: H2	Rig/Platform Name/Num: 1		
Job Purpose: Cement Production Casing			
Well Type: Producing Well	Job Type: Cement Production Casing		
Sales Person: HESTON, MYRON	Srv Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	4.5	226567	FERGUSON, ROSCOE G	7.5	106154	FLORES, RUBEN Estrada	7.5	447193
RODRIGUEZ, EDGAR A	7.5	442125						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	60 mile	10415642	60 mile	10897879	60 mile	54029	60 mile
6611U	60 mile	D0227	60 mile	HTR1052	60 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7-22-08	4.5	2						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	23-Jul-2008	09:15	CST
Job depth MD	3304. ft		Job Depth TVD	Job Started	23-Jul-2008	13:36	CST
Water Depth			Wk Ht Above Floor	Job Completed	23-Jul-2008	14:58	CST
Perforation Depth (MD)	From		To	Departed Loc	23-Jul-2008	16:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1500.	3300.		
Production Casing	New		4.5	4.	11.8		Unknown		3300.		
Surface Casing	New		8.625	8.097	24.		Unknown		1500.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	Qty

HALLIBURTON

Cementing Job Summary

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Pre-Flush		10.00	bbl	8.33	.0	.0	6.0		
2	SUPERFLUSH		10.00	bbl	8.5	.0	.0	6.0		
		68 lbm/bbl	HALLIBURTON SUPER FLUSH (100003639)							
3	Water Spacer		5.00	bbl	8.33	.0	.0	6.0		
4	Lead Slurry	VARICEM (TM) CEMENT (452009)	110.0	sacks	11.1	3.25	20.06	6.0	20.06	
		0.1 %	WG-17, 50 LB SK (100003623)							
		4 lbm	KOL-SEAL, 50 LB BAG (100064232)							
		0.5 lbm	POLY-E-FLAKE (101216940)							
		20.06 Gal	FRESH WATER							
5	Tail Slurry	EXPANDACEM (TM) SYSTEM (452979)	195.0	sacks	14.	1.42	6.37	6.0	6.37	
		5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
		5 %	SALT, BULK (100003695)							
		3 lbm	KOL-SEAL, 50 LB BAG (100064232)							
		0.6 %	HALAD(R)-322, 50 LB (100003646)							
		6.374 Gal	FRESH WATER							
6	Displacement		54.00	bbl	8.33	.0	.0	6.0		
7	PLUG RAT & MOUSE HOLE	EXPANDACEM (TM) SYSTEM (452979)	25.0	sacks	14.	1.42	6.37		6.37	
		5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
		5 %	SALT, BULK (100003695)							
		3 lbm	KOL-SEAL, 50 LB BAG (100064232)							
		0.6 %	HALAD(R)-322, 50 LB (100003646)							
		6.374 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes					
Displacement	51.86	Shut In: Instant		Lost Returns		Cement Slurry	120	Pad		
Top Of Cement	607	5 Min		Cement Returns		Actual Displacement	51.5	Treatment		
Frac Gradient		15 Min		Spacers	25	Load and Breakdown		Total Job	196.5	
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						