

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: H2 Drilling, LLC
License: 33793
Wellsite Geologist: Not Applicable

API NO. 15- 187-21134-0000
County Stanton
NW - NW - SE - NE Sec. 23 Twp. 29 S. R. 39 E W
1,499 Feet from S (circle one) Line of Section
1,302 Feet from E (circle one) Line of Section

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Darrel Well # 5-H23-29-39

Field Name Wildcat
Producing Formation N/A
Elevation: Ground 3,162' Kelley Bushing 3,173'
Total Depth 5,850' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1,720' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

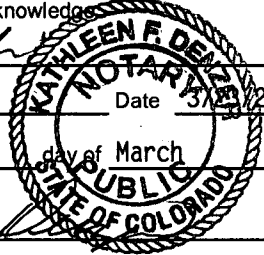
If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
9/17/2008 9/26/2008 9/27/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan P+A Air I NCR
(Data must be collected from the Reserve Pit) 3-31-09
Chloride content 1,800 ppm Fluid volume 4,100 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name Not Applicable
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Meli Housh
Title Regulatory Assistant
Subscribed and sworn to before me this 23rd day of March, 2009.
Notary Public Kathleen F. Decker
Date Commission Expires 2-12-2011 My Commission Expires 02/12/2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name PreSCO Western, LLC

Lease Name Darrel

Well # 5-H3-29-39

Sec. 23 Twp. 29 S.R. 39 East West

County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Array Compensated Resistivity Log, Spectral Density Dual Spaced Neutron Log, Array Sonic Log

<input checked="" type="checkbox"/> Log Name	Formation (Top)	Depth and Datums	<input type="checkbox"/> Sample Datum
Atoka	4,931'	-1,758'	
Morrow	5,199'	-2,026'	
Chester	5,560'	-2,387'	
St. Genevieve	5,671'	-2,498'	
St. Louis	5,730'	-2,557'	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,720'	Lite/Prem	600/150	3%CC/1/4 Flo

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD	Size N/A	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Unsuccessful completion - P & A pending	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A					

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

ALLIED CEMENTING CO., INC.

26923

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal KS

DATE <u>9-19-08</u>	SEC. <u>23</u>	TWP. <u>29</u>	RANGE <u>39W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Dagwell</u>	WELL # <u>5-H23-29-39</u>	LOCATION <u>Big Bow, KS - 5 to Rd 16</u>			COUNTY <u>Stanton</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>1W, N into</u>				

CONTRACTOR H2 #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1721

CASING SIZE 8 5/8 DEPTH 1721.40

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 10.25

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 107

OWNER

CEMENT

AMOUNT ORDERED 600sk Lite - 3%CC / 150sk Premplus - 3%CC

Premplus	150.25	@	14.25	2137.50
POZMIX		@		
GEL		@		
CHLORIDE	25 sk	@	58.00	1455.00
ASC		@		
Lite	600 sk	@	14.80	8880.00
Floqual	150 lb	@	2.50	375.00
HANDLING	781 sk	@	2.40	1874.40
MILEAGE	5k mi	@	.10	638.50
TOTAL				<u>22,110.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Kirby 1

470 HELPER Angel / Ryan

BULK TRUCK

471 DRIVER Francisco

BULK TRUCK

457 DRIVER Sarge

REMARKS:

Casing on Bottom - Break Circ.

Mix 600sk Lite @ 12.2 PPG

Mix 150 sk Premplus @ 14.9 PPG

Shut down - Drop Plug

Displace with 107 BBL

Slow Rate @ 97 BBL

Bump Plug

Release Pressure - Float Hold

Chocolate Cement

CHARGE TO: Ellora

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 25 2009

CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB 1721 ft

PUMP TRUCK CHARGE 2011.00

EXTRA FOOTAGE @ _____

MILEAGE 85 MI @ 7.00 595.00

MANIFOLD @ 113.00

TOTAL 2719.00

PLUG & FLOAT EQUIPMENT

Centralizers	10	@	62.00	620.00
Reg Guide Svc	1	@		282.00
SS Float-Collar	1	@		675.00
Basket	1	@		248.00
Top Rubber Plug	1	@		113.00
TOTAL				<u>1938.00</u>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____