ORIGINAL September 1999 Form must be Typed

Form ACO-1

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Andreis Presco Western, LLC Address 5665 FLATIRON PARKWAY BOULDER CO 80301 1.499 Feet from S(V) circle one) Line of Section Prochases: High Sierra Crude (oi1)/BP (gas) Deparator Contact Person: Randy M. Verret Phone (303) 305-1163 Contractor: Name: H2 Drilling, LLC RECENTED Licenses: 33793 KNNSASCORTANAS Wellistle Geologist: Not Applicable Well Re-Entry Workover Workover/Reentry: Old Well Info as follows: Ober (Gore, WSW, Expl., Cathodic, etc.) Well Name: Original Total Depth Depening Re-perf. Conv. to Entr./SWD Devatering method used Air Evaporation Devatering method used Air Evaporation Devatering method used Air Evaporation Country Docket No. Devatering method used Air Evaporation Country Docket No. Country Docket No. Center Sec. Two. Sec. Two. Sec. Country Docket No. Center Sec. Two. Sec. Two. Sec. Two. Sec. Country Docket No. Center Sec. Two. Sec. Two. Sec. Country Docket No. Center Sec. Two. Sec. Two. Sec. Country Docket No. Country of a well Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excessed of 12 months of a well-Rule definite with the Kanasa Corporation Commission, 130 S. Market Teologist Report of the state of a will received with all plaged wells. Submit CP-111 form with all teneporanly aba	Operator: License # 32309	API NO. 15- 187-21134-0000
City/State/Zip BOULDER CO. 80301 1,499 Feet from Set Cord one) Line of Section 1,302 Feet from Set Cord one) Line of Section 1,302 Feet from Set Cord one) Line of Section 1,302 Feet from Set Cord one) Line of Section 1,302 Feet from Set Cord one) Line of Section 1,302 Feet from Set Cord one) Line of Section 1,302 Feet from Set Cord one) Line of Section 1,302 Feet from Set Cord one) Line of Section 1,302 Feet from Set Cord one) Line of Section 1,302 Feet from Set Cord one) Line of Section 1,302 Feet from Set Cord one) Line of Section 1,302 Feet from Set Cord one) Line of Section 1,302 Feet from Set Cord one) Line of Section 1,302 Feet from Set Cord one) Line of Section 1,302 Feet from Set Cord one) Line of Section 1,302 Feet from Set Cord one) Line of Section 1,302 Feet from Set Cord one) Line of Section 1,302 Feet from Set Cord one) Line of Section 1,302 Feet from Set Cord one) Line of Section 1,302 Feet from Set Cord one) Line of Section 1,302 Feet from Set Cord one) Line of Section 1,302 Feet from Set Cord one) Line of Section 1,302 Feet from Set Cord one) Line of Section 1,302 Feet from Set Cord one) Line of Section 1,302 Feet from Set Cord one) Line of Section 1,302 Feet from Set Cord one) Line of Section 1,302 Feet from Set Cord one) Line of Section 1,302 Feet from Set Section Lin		County Stanton
Purchaser: High Sierra Crude (g11)/8P (gas) Operator Contact Person: Randy M. Verret Phone (303) 305-1163 Contractor: Name: H2 Drilling, LLC RECENERATION License: 33793 WANSSCORM Wellstle Geologist: Not Applicable Designate Type of Completion CONSENTATION Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW X Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Reentry: Old Well Info as follows: Original Comp. Date Original Total Depth Despening Re-perf. Conv. to Enhr./SWD Pug Back Plug Back Total Depth Commingled Docket No. Dual Completion Doket No. Dual Completion Docket No. Other (SWD or Enhr?) Docket No. Dual Completion Docket No. Other (SWD or Enhr?) Docket No. Dual Completion Docket No. Other (SWD or Enhr?) Docket No. Dual Completion Docket No. Dual Completion Docket No. Docket No. Docket No. NOTENUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market — Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130, 823-106 and 823-10 Information on side two of this form will be held confidental for a period of 12 months if requested in writing and subgravity what has pluggades. Submit CP-11 from whill be literated with the form (82-4) CP-111 from whill be literated with the form (82-4) CP-111 from whill be literated with the form (82-4) CP-111 from whill be literated with the form (82-4) CP-111 from whill be leaded with the form (82-4) CP-111 from whill be leaded with the form (82-4) CP-111 from whill be leaded with the form (82-4) CP-111 from whill be leaded with the form (82-4) CP-111 from whill be le	Address 5665 FLATIRON PARKWAY	NW - NW - SF - NF Sec. 23 Twp. 29 S. R. 39 FEXW
Poperator Contact Person: Randy M. Verret	City/State/Zip BOULDER CO 80301	1,499 Feet from S(N)(circle one) Line of Section
Contractor: Name: H2 Drilling LLC RECEIVED License: 33793 KNIKAS OR POWNESS O	Purchaser: <u>High Sierra Crude (oil)/BP (gas)</u>	1.302 Feet from E)W (circle one) Line of Section
Contractor: Name: H2 Drilling, LLC RECEVED COMMISSION CONTROLLICENSE: 33793 KANSAS CORPORATION CONSTRUCTIONS: A policy of Completion Construction of Recompletion Construction Cons	Operator Contact Person: Randy M. Verret	Footages Calculated from Nearest Outside Section Corner:
Designate Type of Completion X New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW X Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Reentry: Old Well info as follows: Operator: Orginal Comp. Date Onginal Total Depth Despening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr?) Dock	Phone (303) 305-1163	(circle one) (NE) SE NW SW
Designate Type of Completion X New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW X Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Reentry: Old Well info as follows: Operator: Orginal Comp. Date Onginal Total Depth Despening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr?) Dock	Contractor: Name: H2 Drilling, LLC RECEIVED RECOMMISSION	Lease Name <u>Darre1</u> Well # <u>5-H23-29-39</u>
Designate Type of Completion X New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW X Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Reentry: Old Well info as follows: Operator: Orginal Comp. Date Onginal Total Depth Despening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr?) Dock	License: 33793 KANSAS CURTON	Field Name Wildcat
Total Depth 5,850' Plug Back Total Depth 4. Amount of Surface Pipe Set and Cemented at 1,720' Multiple Stage Cementing Collar Used? Yes Multiple Stage Cementing Collar Used Cementing Collar Used Stage Stage Cementing Collar Used Stage Stage Cementing Collar Used Stage Stage Cementi	vveniste coolegiet.	Producing Formation N/A
	Designate Type of Completion CONSERVATION KS	Elevation: Ground 3,162' Kelley Bushing 3,173'
Multiple Stage Cementing Collar Used? Swo	X New Well Re-Entry Workover	Total Depth 5,850' Plug Back Total Depth
Multiple Stage Cementing Collar Used? X Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Reentry: Old Well Info as follows: Operator: Well Name: Original Comp. Date Original Total Depth Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr?) Docket No. Other (SWD or Enhr?) Docket No. 9/17/2008 9/26/2008 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-10. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (cEMENTING TICKETS MUST TICKETS MUST TICKETS MUST BE ATTACHED. Submit hall plugged wells. Submit CP-111 form with all temporarily abandone All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state herein are complete and correct to the best of my knowledge wells. Subscribed and sworn to before me this 23rd Notary Public Multiple Stage Cementing Collar Used? If yes, show depth set If Alternate II completion, cement circulated from	Oil SWD SIOW Temp Abd.	Amount of Surface Pipe Set and Cemented at 1,720 Feet
If Alternate II completion, cement circulated from feet depth to	·	Multiple Stage Cementing Collar Used? YesX No
Deperator:	Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
Original Comp. DateOriginal Total Depth	f Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Original Comp. Date Original Total Depth	Operator:	
Original Comp. Date Original Total Depth Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr?) Docket No. 9/17/2008 9/26/2008 9/27/2008 Spud Date or Recompletion Date Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-10 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (: 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this for CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandone All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state herein are complete and correct to the best of my knowledge Signature INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-10 information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (: 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this for CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-1111 form with all temporarily abandone for the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state for the part of Confidentiality Attached	Well Name:	[1] [1] [1] [1]
Dewatering method used Air Evaporation Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr?) Docket No. 9/17/2008 9/26/2008 9/27/2008 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-10 Information on side two of this form will be held confidential for a period of 12 months; one copy of all wireline logs and geologist well report shall be attached with this for CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandone All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state herein are complete and correct to the best of my knowledges. Signature Subscribed and sworn to before me this 23rd and March Subscribed and sworn to before me this 23rd and March Subscribed and sworn to before me this 23rd and March Subscribed and sworn to before me this 23rd and March Subscribed and sworn to before me this 23rd and March Subscribed and sworn to before me this 23rd and March Subscribed and sworn to before me this 23rd and March Subscribed and sworn to before me this 23rd and March Subscribed and sworn to before me this 23rd and March Subscribed and sworn to before me this 23rd and March Subscribed and sworn to before me this 23rd and March Subscribed and sworn to before me this 23rd and March Subscribed and sworn to before me this 23rd and March Subscribed and sworn to before me this 23rd and March Subscribed and sworn to before me this 23rd and March Subscribed and sworn to before me this 23rd and March Subscribed and sworn to before me this 23rd and March Subscribed and Subscribed and Subscribed and Subscribed and Subscribed and	Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit) 3-3 -09
Commingled	Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1,800 ppm Fluid volume 4,100 bbls
Docket No. Dual Completion Docket No. Other (SWD or Enhr?) Docket No. Other (SWD or Enhr?) Docket No. 9/17/2008 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-10 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form with all plugged wells. Submit CP-111 form with all temporarily abandone All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state herein are complete and correct to the best of my knowledge and sworn to before me this Signature Micro Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received	Plug Back ———Plug Back Total Depth	Dewatering method used Air Evaporation
Other (SWD or Enhr?) Docket No. 9/17/2008 9/26/2008 9/27/2008 Quarter Sec. Twp. S.R. Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-10 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (of 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form (of 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form (of 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form (of 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form (of 82-3-107 for confidentiality). Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandone All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state herein are complete and correct to the best of my knowledge to regulate the oil and gas industry have been fully complied with and the state herein are complete and correct to the best of my knowledge to regulate the oil and gas industry have been fully complied with and the state herein are complete and correct to the best of my knowledge to regulate the oil and gas industry have been fully complied with and the state herein are complete and correct to the best of my knowledge to regulate the oil and gas industry have been fully complied with and the state herein are complete and correct to the best of my knowledge to regulate the oil and gas indu	Commingled Docket No	·
Other (SWD or Enhr?) Docket No. 9/17/2008 9/26/2008 9/27/2008 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date or Recompletion Date County Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-10 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (98-23-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this for CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandone All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this 23rd day of March Date Title Regulatory Assistant Notary Public Notary Public Date Title Received Geologist Report Received	Dual Completion Docket No	Operator Name Not Applicable
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date or Recompletion Date	Other (SWD or Enhr?) Docket No	Lease NameLicense No
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-10 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandone All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state herein are complete and correct to the best of my knowledge. Signature County		Quarter Sec Twp S R E [] W
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-10 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this for CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandone All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state herein are complete and correct to the best of my knowledge. Signature CCC Office Use ONLY		County Docket No
20 09 Wireline Log Received Notary Public Geologist Report Received	Kansas 67202, within 120 days of the spud date, recompletion, wor Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with All requirements of the statutes, rules and regulations promulgated to reg herein are complete and correct to the best of my knowledge Signature Title Regulatory Assistant Date 31	kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. iod of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL in all plugged wells. Submit CP-111 form with all temporarily abandoned wells. ulate the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY Letter of Confidentiality Attached
	20 <u>09</u> .	Wireline Log Received
Manager Committee Committe	Notary Public Addition American	Geologist Report Received UIC Distribution

2-12- My Commission Expires 02/12/2011

Date Commission Expires

Operator Name Pres	sco Western,	LLC .		Lease Nam	e <u>Darrel</u>		Well	# <u>5-H3-29-39</u>
Sec. <u>23</u> Twp. <u>29</u>	s.r. <u>39</u>	☐ East 💢 \	V est	County <u></u>	Stanton			
INSTRUCTIONS: Shottested, time tool open	ow important to and closed, flow overy, and flow	ing and shut-in pres rates if gas to su	ssures, w irface du	hether shut-in ring test. Atta	pressure read	ched static level,	hydrostatic	n tests giving interval pressures, bottom hole ed. Attach copy of all
Drill Stem Tests Taken (Attach Additional SI	neets.)	Yes X	No	[X] Log		Formation (Top)	, Depth and	Datums Sample
Samples Sent to Geolog	ical Survey	∑ Yes ☐ f	No	Name		Тор		Datum
Cores Taken	,	☐ Yes 💢 N	No					
Electric Log Run (Submit Copy.)		V X Yes □ 1	No	Atoka		4,93		1,758'
List All E.Logs Run:				Morrow Chester		5,199 5,560		2,026' 2,387'
Array Compensated	Resistivity	Log, Spectral		St. Genevi	ieve	5,67		2,498'
Density Dual Space	ed Neutron L	og, Array Sonie	c Log	St. Louis	ieve	5,730		2,557'
	Repor	CASING RECO	,	ш —	sed ate, productio	on, etc.		, , , , , , , , , , , , , , , , , , ,
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	·.0	1,720'	Lite/Prem	600/150	3%CC/1/4 Flo
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	(* ř. ;	ADDITION	AL CEM	ENTING/SQUE	EZE RECORE)		·
Púrpose Perforate	Depth Top Bottom	Type of Ceme	ent	#Sacks Used		Type and P	ercent Addit	tives
Protect Casing								
Plug Back TD Plug Off Zone								
Shots Per Foot	PERFORATION Specify Foots	RECORD - Bridge F age of Each Interval	Plugs Set Perforate	/Type ed		re, Shot, Cement d Kind of Material	•	cord Depth
N/A								
				X/4/ 163 e				
TUBING RECORD	Size N/A	Set At	P	acker At	Liner Run	☐ Yes 💢] No	ी !
Date of First, Resumed		VD or Enhr.	roducing	Method				
Unsuccessful comp	oletion - P &	A pending		Flowing P	umping G	ias Lift	her (Explain)
Estimated Production Per 24 Hours N/A	Oil	Bbls. Gas		a marian and a special	er Bbls.	Gas-Oil	Ratio	Gravity
Disposition of Gas:		F COMPLETION		Wat I		Production Inte	rval	
☐ Vented ☐ Sold	Used on Le	ease □ Ωn	en Hole	Perforation	Dually C	∴: Comp.	ngled	
(If vented, submit A				cify)				:
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ALLIED CEMENTING CO., INC.

26923

REMIT TO	P.O. BOX 31 RUSSELL, 1	KANS.	AS 6766	5	•		SER	VICE POINT	ral K3	
DATE 9-/9-	n SEC.	3	WP. 29	RANGE 39 W		CALLED OUT	ON LOCATION	JOB START	JOB FINISH	
^	\sim		- H2	2 74 20	7 1	0 . 1 115	= 4011/	COUNTY	STATE	
LEASE	-		5	LOCATION Z	\sim	Bow, KS-	3 to Kd 16	Stanton		
	Circle or			1W,N	into	·				
CONTRACT	FOR HZ	# 1 ×	/	-		OWNER				
TYPE OF JO	DB Swit	Sei								
HOLE SIZE			T.D.			CEMENT	10	0-1 . 31	200-11	
CASING SI	ZE 854		DEF	TH 1721,	40	_ AMOUNT O	RDERED 600	ISK Liti	1-36CC/4	
TUBING SI	ZE		DEF			150 5k	Poemplus -	STOCK.		
DRILL PIPE			DEF					19.25	2,887.50	
TOOL **			DEF			- Premptus	150.5k	100	24	
PRES. MAX				IIMUM DE JOINT 4/2	9 21	COMMON	ے حی میں در	@		
MEAS. LIN			SHC	DE JOINT 46	1.6	POZMIX _ GEL _		@ <i></i> _		
	EFT IN CSG	' <u>. </u>				_ GEL _ CHLORIDE	25 sk		= 1455.00	
PERFS. DISPLACE	MENT	107				_ CHLORIDE ASC		@		
DISPLACE						Lite	600512	@ <u>74.80</u>	8880.00	
	j	EQUI	PMENT			Floseal	15013	@		
						-		_ @ <u>2,50</u>	375. ~	
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# 478		ER_	Grace	/ Ryan				@		
BULK TRU		ממי	' ۔ سر	· _ •				@		
# 47/	DRIV	CK	1-can	Cisco				@		
BULK TRU # 457		ΕÞ	-	0/			201 11	$-^{@}_{0}{\sqrt{90}}$	100,140	
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						Rea Guile S		@	_ 282.	
To Allied	Cementing (Co: In	re:			SS Float	oller		675,-	
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				he above wor				*** • *	60	
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contractor	I have read	1 & 11r	derstan	d the "TERM	S AN	D				
	ONS" listed					TAX				
COMBILI	OT 10 HOUR	. VA. 641	_ 10,010			ተጠተል፤ ሮዛ	ARGE			
						DISCOUNT	·	IF F	PAID IN 30 DAY	
SIGNATUR	RE	1	2	<u></u>						
SIGNATURE						PRINTED NAME				