

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret

Phone ( 303 ) 305-1163

Contractor: Name: Trinidad Drilling

License: 33784

Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr?) Docket No. \_\_\_\_\_

11/19/2008 11/28/2008 12/17/2008  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 081-21818-0000

County Haskell

NE - SW - SW - SE Sec. 15 Twp. 30 S. R. 33  E  W

335 Feet from SN (circle one) Line of Section

2,306 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Huitt Trust Well # 5-015-30-33

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2,939' Kelley Bushing 2,950'

Total Depth 5,650' Plug Back Total Depth 5,599'

Amount of Surface Pipe Set and Cemented at 1,814 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Air I NOR  
(Data must be collected from the Reserve Pit) 3-31-09

Chloride content 2,100 ppm Fluid volume 4,000 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite:

Operator Name Not Applicable

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

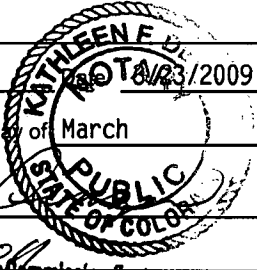
Signature [Signature]

Title Regulatory Assistant

Subscribed and sworn to before me this 23rd day of March

Notary Public [Signature]

Date Commission Expires 2-12-2011



KCC Office Use ONLY

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name Presco Western, LLC Lease Name Huitt Trust Well # 5-015-30-33

Sec. 15 Twp. 30 S.R. 33  East  West County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:  
 Array Compensated Resistivity Log, Spectral  
 Density Dual Spaced Neutron Log, Borehole  
 Compensated Array Sonic Log.

Name	Formation (Top), Depth and Datums	
	Top	Datum
Atoka	5,075'	-2,125'
Morrow	5,250'	-2,300'
Chester	5,376'	-2,426'
St. Genevieve	5,519'	-2,569'
St. Louis	5,561'	-2,611'

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1.814'	AMD/Lite	600/300	3%CC/1/2 Flo Seal
					Premium	150	3%CC
Production	7-7/8"	5-1/2"	15.5	5,650'	exandacem	145	5%calseal/10%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	340-344'	65/35	400	3%CC & 1/4 Flo Seal
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	700-704'	Lite	275	3%CC & 1/4 Flo Seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,514-5,518' Chester	500G 15% NeFe/32Bb1 4%KC1	

TUBING RECORD Size 2-7/8" Set At 5,384' Packer At 5,385' Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. \_\_\_\_\_ Producing Method  
 Flowing  Pumping  Gas Lift  Other (Explain)

**Unsuccessful completion**

Estimated Production Per 24 Hours N/A Oil Bbls. \_\_\_\_\_ Gas Mcf \_\_\_\_\_ Water Bbls. \_\_\_\_\_ Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled \_\_\_\_\_

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

27057

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Liberal, KS

DATE <u>11-22-08</u>	SEC. <u>15</u>	TWP. <u>30S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30 A.M.</u>	JOB FINISH <u>12:30 P.M.</u>
LEASE <u>Huitt</u>	WELL # <u>5-015</u>	LOCATION <u>30-33 Satanta, KS-4E, N into</u>		COUNTY <u>Haskell</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Trinidad 201

TYPE OF JOB 8 3/8" Surface

HOLE SIZE 12 1/2" T.D. 1815

CASING SIZE 8 3/8" DEPTH 1816

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 35.29

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 113 bbls.

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 600sk AMD, 3%CC, 1/2# Floseal

300sk Lite - 3%CC, 1/2# Floseal

150sk Prem Plus - 3%CC

Prem Plus			
COMMON	<u>150sk</u>	@ <u>19.25</u>	<u>2887.50</u>
POZMIX		@	
GEL		@	
CHLORIDE		@	
AMD	<u>600sk</u>	@ <u>23.55</u>	<u>14130.00</u>
Lite	<u>300sk</u>	@ <u>14.80</u>	<u>4440.00</u>
CC	<u>36sk</u>	@ <u>58.20</u>	<u>2095.20</u>
Floseal	<u>486 lbs</u>	@ <u>2.50</u>	<u>1,215.00</u>
		@	
		@	
		@	
		@	
HANDLING	<u>1163sk</u>	@ <u>2.40</u>	<u>2791.20</u>
MILEAGE	<u>5k ML</u>	@	<u>3837.90</u>
			<u>31596.80</u>
TOTAL			

EQUIPMENT

PUMP TRUCK CEMENTER Kirby

# 471 469 HELPER Ryan

BULK TRUCK

# 458-463 DRIVER Kenny

BULK TRUCK

# 470-467 DRIVER Angel

472-468 Doug

REMARKS:

thank you

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 25 2009  
CONSERVATION DIVISION  
WICHITA, KS

CHARGE TO: Elloca Energy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 1815'

PUMP TRUCK CHARGE 2011.00

EXTRA FOOTAGE @

MILEAGE 33 ML @ 7.00 231.00

MANIFOLD + Head @ 113.00

TOTAL 2355.00

PLUG & FLOAT EQUIPMENT

<u>8 3/8"</u>			
Guide Shoe	<u>1</u>	@	<u>248.00</u>
SS Float Collar	<u>1</u>	@	<u>675.00</u>
Centralizers	<u>10</u>	@ <u>62.00</u>	<u>620.00</u>
Basket	<u>1</u>	@	<u>282.00</u>
Top Plug	<u>1</u>	@	<u>113.00</u>
TOTAL			<u>1938.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature] Mark Kneeland  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

27058  
SERVICE POINT:  
Liberal KS

DATE <u>11-22-08</u>	SEC. <u>15</u>	TWP. <u>30S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>Smith</u>	WELL # <u>5-015</u>	LOCATION <u>30-33</u>			COUNTY <u>Wesley</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Trinidad #201

TYPE OF JOB Reinment Surface

HOLE SIZE 12 1/4 T.D. 1816

CASING SIZE 8 3/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 100 Ft / 100 Ft

PERFS. 700 / 340

DISPLACEMENT 38 / 15

EQUIPMENT

OWNER

CEMENT @ 700 ft

AMOUNT ORDERED 275 sk Lite 3% CC

1/4" Flo Seal

400 SKS 65/35 390 1/4" Flo Seal

@ 340 ft

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>Lite</u>	@	<u>14.80</u>	<u>9990.00</u>
<u>CC</u>	@	<u>52.20</u>	<u>1280.40</u>
<u>Flo Seal</u>	@	<u>2.50</u>	<u>422.50</u>
	@		
	@		
	@		
	@		
HANDLING <u>704</u>	@	<u>2.40</u>	<u>1689.60</u>
MILEAGE <u>56 MI</u>	@	<u>.10</u>	<u>2,323.20</u>
		TOTAL	<u>15,705.70</u>

PUMP TRUCK CEMENTER Dieby Harper Ryan

# 471-469 HELPER Kenny

BULK TRUCK

# 470-464 DRIVER Francisco

BULK TRUCK

# 470-468 DRIVER Angel

REMARKS:  
thank you!!

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAR 25 2009**  
CONSERVATION DIVISION  
WICHITA, KS

CHARGE TO: Ellora Energy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 700 Ft

PUMP TRUCK CHARGE 2011.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE @ \_\_\_\_\_

MANIFOLD + Head @ 115.00

TOTAL 2124.00

PLUG & FLOAT EQUIPMENT

2 plugs @ 113 226

TOTAL 226.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

MAR 25 2009

CONSERVATION DIVISION  
WICHITA, KS

**HALLIBURTON**

**Cementing Job Summary**

*The Road to Excellence Starts with Safety*

Sold To #: 337831	Ship To #: 2697696	Quote #:	Sales Order #: 6352571
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Sears, Susan	
Well Name: Huitt	Well #: 5-015-30-33	API/UWI #:	
Field: VICTORY	City (SAP): SATANTA	County/Parish: Haskell	State: Kansas
Contractor: TRINIDAD DRILLING	Rig/Platform Name/Num: RIG201		
Job Purpose: Cement Production Casing			
Well Type: Producing Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON	Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055	

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO	8	371263	FLORES CARRASCO, JOSE Emmanuel	8	457832	OLIPHANT, CHESTER C	8	243055
TORRES, CLEMENTE	8	344233						

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	35 mile	10704310	35 mile	10897879	35 mile	6611U	35 mile
D0131	35 mile						

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11-29	7	1	11-30	1	0			
<b>TOTAL</b>								

*Total is the sum of each column separately*

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	29 - Nov - 2008	14:00	CST
Form Type			BHST	Job Started	29 - Nov - 2008	17:00	CST
Job depth MD	5655.7 ft		Job Depth TVD	Job Started	29 - Nov - 2008	23:00	CST
Water Depth			Wk Ht Above Floor	Job Completed	30 - Nov - 2008	00:00	CST
Perforation Depth (MD)	From	To		Departed Loc	30 - Nov - 2008	01:00	CST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	5875.		
Production Casing	Unknown		5.5	4.95	15.5		Unknown		5875.		
Surface Casing	Unknown		8.625	8.097	24.		Unknown		1800.		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	

# HALLIBURTON

## Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush		10.00	bbl	8.33	.0	.0	6.0	
2	SUPER FLUSH	SUPER FLUSH 100 - SBM (12191)	10.00	bbl	11.7	.0	.0	6.0	
	1000 gal/Mgal	FRESH WATER							
	1618.4 lbm/Mgal	HALLIBURTON SUPER FLUSH (100003639)							
3	Water Spacer		5.00	bbl	8.33	.0	.0	6.0	
4	Primary Cement Slurry	EXPANDACEM (TM) SYSTEM (452979)	145.0	sacks	14.2	1.41	6.21	6.0	6.21
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.205 Gal	FRESH WATER							
5	Displacement		134.00	bbl	8.33	.0	.0	6.0	
6	Mouse and Rat Hole	EXPANDACEM (TM) SYSTEM (452979)		sacks	14.2	1.41	6.21	2.0	6.21
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	10 %	SALT, BULK (100003695)							
	6.205 Gal	FRESH WATER							
<b>Calculated Values</b>		<b>Pressures</b>			<b>Volumes</b>				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
<b>Rates</b>									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
<b>The Information Stated Herein Is Correct</b>				Customer Representative Signature					
				