

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret

Phone (303) 305-1163

Contractor: Name: H2 Drilling LLC

License: 33793

Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

12/26/2008 1/3/2009 1/15/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 081-21841-0000

County Haskell

SE - NW - NW - NW Sec. 3 Twp. 30 S. R. 33 E W

335 Feet from S(circle one) Line of Section

434 Feet from E(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Swartz Trust Well # 3-D3-30-33

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2,956.4' Kelley Bushing 2,967.4'

Total Depth 5,700' Plug Back Total Depth 4,964'

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AH I nce
(Data must be collected from the Reserve Pit) 3-31-09

Chloride content 3,000 ppm Fluid volume 1,100 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

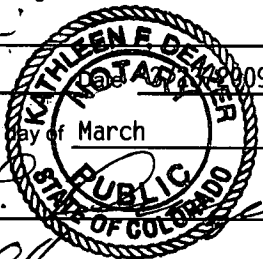
Title Regulatory Assistant

Subscribed and sworn to before me this 23rd day of March

20 09

Notary Public [Signature]

Date Commission Expires 2-12-2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

201810

Side Two

Operator Name Presco Western, LLC

Lease Name Swartz Trust

Well # 3-D3-30-33

Sec. 3 Twp. 30 S.R. 33 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
 Spectral Density Dual Spaced Neutron Log, Array
 Compensated Resistivity Log, Borehole Sonic Array
 Log, Microlog.

Name	Formation (Top), Depth and Datums	
	Top	Datum
Atoka	5,112'	-2,145'
Morrow	5,260'	-2,293'
Chester	5,489'	-2,522'
St. Genevieve	5,547'	-2,580'
St. Louis	5,600'	-2,633'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,855'	65/35/C1 C	625/150	6%gel/3%CC/1/4 Ft o
Production	7-7/8"	5-1/2"	15.5	5,016'	expandacem	100	5%calseal/10%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,821 - 4,828' (Marmaton)	1000G 15% NeFe/29Bbl 4% KCl	

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>4,766'</u>	Packer At <u>4,766'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Unsuccessful completion - P & A pending				
Estimated Production Per 24 Hours <u>N/A</u>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
				Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

ALLIED CEMENTING CO., LLC. 30448

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: LIBERAL KS

DATE <u>12-27-08</u>	SEC <u>3</u>	TWP. <u>30</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>SWARTZ</u>	WELL# <u>3-03</u>	LOCATION <u>30-33 SUBLATE E of T&L Rd</u>		COUNTY <u>Haskell</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>190 W to Loc Wichita</u>							

CONTRACTOR Tampela 201 OWNER SAME

TYPE OF JOB 8 1/2" SURFACE

HOLE SIZE 12 1/4" T.D.

CASING SIZE 8 1/2" 23 1/4" DEPTH 1855.2

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42.73

CEMENT LEFT IN CSG. 42.73

PERFS.

DISPLACEMENT 110

EQUIPMENT

PUMP TRUCK CEMENTER BOB

477/469 HELPER Ryan

BULK TRUCK

451/239 DRIVER MANNY / BRUIER

BULK TRUCK

472/468 DRIVER Francisco

CEMENT	AMOUNT ORDERED	PRICE	TOTAL
625 65/35 6% GEL			
3" HCL 1/4 FLO SEAL			
150 C" 3" HCL			
COMMON 150 C	@ 19.25		2887.50
POZMIX	@		
GEL	@		
CHLORIDE 26 SK	@ 58.20		1513.20
ASC	@		
625 LITE	@ 14.50		9150.00
FLO SEAL 156	@ 2.50		390.00
HANDLING 240	@ 2.40		2016.00
MILEAGE 10 SK W			3360.00
			TOTAL 19416.20

REMARKS:

BREAK CIRC

MIX 625 SK LITE

MIX 150 SK C

PUMP PLUG & DISP CSG

LOAD PLUG & RELEASE P&F

FLOAT CHANGING

DRILL 35 BBL P&F

Thank you

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		2011.00
EXTRA FOOTAGE	@	
MILEAGE 40	@ 7.00	280.00
MANIFOLD + HEAD	@ 113	113.00
TOTAL 2404.00		

CHARGE TO: ELLORA Energy

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 25 2009
CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

1- 1" Guide Shoe		282.00
1- S.S. Float Collar	@	675.00
10- Centralizers	@ 62.00	620.00
1- Basket	@	248.00
1- SW Top Plug	@	113.00
TOTAL 1938.00		

PRINTED NAME _____

SIGNATURE Mal [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831		Ship To #: 2705847		Quote #:		Sales Order #: 6423201	
Customer: ELLORA ENERGY INC EBUSINESS				Customer Rep: Sears, Susan			
Well Name: Swartz Trust			Well #: 3-D3-30-33			API/UWI #:	
Field: VICTORY		City (SAP): SUBLETTE		County/Parish: Haskell		State: Kansas	
Contractor: TRINIDAD DRILLING			Rig/Platform Name/Num: 201				
Job Purpose: Cement Production Casing							
Well Type: Producing Well				Job Type: Cement Production Casing			
Sales Person: HESTON, MYRON			Srvc Supervisor: GRAVES, JEREMY			MBU ID Emp #: 399155	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	4	267804	GRAVES, JEREMY L	5	399155	PARUZINSKI, JOHN Harrison	5	441380

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	35 mile	10415642	35 mile	10866807	35 mile	10897801	35 mile
D0601	35 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	04 - Jan - 2009	12:00	CST
				On Location	04 - Jan - 2009	14:30	CST
				Job Started	04 - Jan - 2009	18:30	CST
				Job Completed	04 - Jan - 2009	18:45	CST
				Departed Loc	04 - Jan - 2009	19:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800	5000		
Production Casing	Unknown		5.5	4.95	15.5		Unknown		5000		
Surface Casing	Unknown		8.625	8.097	24		Unknown		1800		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 25 2009

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush		10.00	bbl	8.33	.0	.0	6.0	
2	SUPER FLUSH	SUPER FLUSH 100 SBM (12191)	10.00	bbl	11.7	.0	.0	6.0	
		1000 gal/Mgal	FRESH WATER						
		1618.4 lbm/Mgal	HALLIBURTON SUPER FLUSH (100003639)						
3	Water Spacer		5.00	bbl	8.33	.0	.0	6.0	
4	Primary Cement Slurry	EXPANDACEM (TM) SYSTEM (452979)	75.0	sacks	14.2	1.41	6.21	6.0	6.21
		5 %	CAL-SEAL 60, 50 LB BAG (101217146)						
		10 %	SALT, BULK (100003695)						
		3 lbm	KOL-SEAL, BULK (100064233)						
		0.6 %	HALAD(R)-322, 50 LB (100003646)						
		6.205 Gal	FRESH WATER						
5	Displacement		116.00	bbl	8.33	.0	.0	6.0	
6	Mouse and Rat Hole	EXPANDACEM (TM) SYSTEM (452979)	25.0	sacks	14.2	1.41	6.21	2.0	6.21
		5 %	CAL-SEAL 60, 50 LB BAG (101217146)						
		3 lbm	KOL-SEAL, BULK (100064233)						
		0.6 %	HALAD(R)-322, 50 LB (100003646)						
		10 %	SALT, BULK (100003695)						
		6.205 Gal	FRESH WATER						
Calculated Values		Pressures			Volumes				
Displacement	116	Shut In: Instant			Lost Returns	0	Cement Slurry	25	Pad
Top Of Cement	4405	5 Min			Cement Returns	0	Actual Displacement	116	Treatment
Frac Gradient		15 Min			Spacers	30	Load and Breakdown		Total Job
Rates									
Circulating	6	Mixing	6	Displacement	6	Avg. Job	6		
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				