

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: H2 Drilling LLC
License: 33793
Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
10/22/2008 11/3/2008 11/3/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 067-21673-0000
County Grant
NE - NW - SE - NW Sec. 30 Twp. 30 S. R. 38 E W
1,479 Feet from S(circle one) Line of Section
1,799 Feet from E(circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name McGee Well # 5-F30-30-38
Field Name Wildcat
Producing Formation N/A
Elevation: Ground 3,171' Kelley Bushing 3,182'
Total Depth 5,966' Plug Back Total Depth _____
Amount of Surface Pipe Set and Cemented at 1,754' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan A111-Dig 3/30/09
(Data must be collected from the Reserve Pit)
Chloride content 1,900 ppm Fluid volume 4,200 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name Not Applicable
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

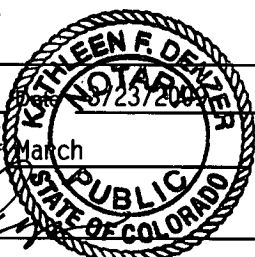
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Regulatory Assistant

Subscribed and sworn to before me this 23rd day of March

20 09
Notary Public [Signature]

Date Commission Expires 2-12-2011 My Commission Expires 02/12/2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JAN 1970

Side Two

Operator Name Presco Western, LLC

Lease Name McGee

Well # 5-F30-30-38

Sec. 30 Twp. 30 S.R. 38 East West

County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
 Borehole Compensated Array Sonic Log, Array
 Compensated Resistivity Log, Microlog, Spectral
 Density Dual Spaced Neutron Log.

Name	Formation (Top), Depth and Datums	
	Top	Datum
Atoka	5,058'	-1,876'
Morrow	5,328'	-2,146'
Chester	5,674'	-2,492'
St. Genevieve	5,712'	-2,530'
St. Louis	5,751'	-2,569'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,754'	Lite/Prem	600/150	3%CC/1/4 Flo

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD Size N/A Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. unsuccessful completion - P & A pending Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A					

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., INC.

27051

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal KS

DATE <u>10-24-08</u>	SEC. <u>30</u>	TWP. <u>30</u>	RANGE <u>38W</u>	CALLED OUT	ON LOCATION	JOB START <u>0750</u>	JOB FINISH <u>0900</u>
LEASE <u>McGEE</u>	WELL # <u>0007008</u>	LOCATION <u>#5-F30-30-38</u>		<u>Big Bowl KS, 6S-3E-1N</u>		COUNTY <u>Grant</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>1/2 w into</u>			

CONTRACTOR H2 rig #1 OWNER _____

TYPE OF JOB <u>8 5/8 success</u>	CEMENT
HOLE SIZE <u>12 1/4</u> T.D. <u>1754</u>	AMOUNT ORDERED <u>600 sacks light weight</u>
CASING SIZE <u>8 5/8</u> DEPTH <u>1758.35</u>	<u>3% cc 1/4 # Flo seal, 150SK prem plus</u>
TUBING SIZE DEPTH	<u>3% cc</u>
DRILL PIPE DEPTH	<u>Prem plus</u>
TOOL DEPTH	<u>COMMON 150 SKS @ 19.25 2887.50</u>
PRES. MAX MINIMUM	POZMIX @ _____
MEAS. LINE SHOE JOINT <u>30.65</u>	GEL @ _____
CEMENT LEFT IN CSG.	CHLORIDE <u>26 SKS @ 58.20 1513.20</u>
PERFS.	ASC @ _____
DISPLACEMENT <u>110 BBL</u>	<u>lightweight 600 SKS @ 14.80 8880.00</u>
EQUIPMENT	<u>Flo seal 150 # @ 2.50 375.00</u>

PUMP TRUCK CEMENTER Kirby Harper, Ryan
472, 469 HELPER Wayne
BULK TRUCK
458, 239 DRIVER Angel
BULK TRUCK
471, 468 DRIVER Doug

HANDLING <u>782 SKS @ 2.40</u>	<u>1876.80</u>
MILEAGE <u>50 MI @ 10</u>	<u>462.00</u>
TOTAL	<u>2024.50</u>

REMARKS:

On LOC, spot rig up,
casing on bottom - Break circ
MIX 600 SKS life @ 12.2
MIX 150 SKS prem plus @ 14.8
Shut down - drop plug
Displace w
Shut down - land plug
release pressure - float held
circ cement to pit

SERVICE

DEPTH OF JOB <u>1758</u>	
PUMP TRUCK CHARGE 2000	<u>2000.00</u>
EXTRA FOOTAGE @	_____
MILEAGE <u>60 mi @ 7.00</u>	<u>420.00</u>
MANIFOLD <u>4 Head @</u>	<u>113.00</u>
TOTAL	<u>2544.00</u>

CHARGE TO: ELLOA Energy
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	
<u>reg guide shoe @ 248.00</u>	<u>248.00</u>
<u>55' float collar @ 675.00</u>	<u>675.00</u>
<u>centralizers - 10EA @ 62.00</u>	<u>620.00</u>
<u>Basket @ 282.00</u>	<u>282.00</u>
<u>top plug @ 113.00</u>	<u>113.00</u>
TOTAL	<u>1938.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

MARK KNEELAND
PRINTED NAME