

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32309  
Name: Presco Western, LLC  
Address 5665 FLATIRON PARKWAY  
City/State/Zip BOULDER CO 80301  
Purchaser: High Sierra Crude (oil)/BP (gas)  
Operator Contact Person: Randy M. Verret  
Phone ( 303 ) 305-1163  
Contractor: Name: H2 Drilling LL  
License: 33793  
Wellsite Geologist: Not Applicable

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAR 25 2009**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) Docket No. \_\_\_\_\_  
12/13/2008 12/23/2008 12/23/2008  
Spud Date or Date Reached TD Completion Date or Completion Date

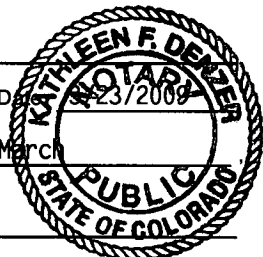
API NO. 15- 187-21143-0000  
County Stanton  
NW - NE - SE - SW Sec. 14 Twp. 30 S. R. 39  E  W  
1,248 Feet from SIN (circle one) Line of Section  
400 Feet from EW (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name Nicholas Well # 4-P14-30-39  
Field Name Wildcat  
Producing Formation N/A  
Elevation: Ground 3,160.7' Kelley Bushing 3,171.7'  
Total Depth 5,900' Plug Back Total Depth \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1,725 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx crnt.

Drilling Fluid Management Plan Att 1 - Dlg - 3/31/09  
(Data must be collected from the Reserve Pit)  
Chloride content 2,200 ppm Fluid volume 4,000 bbls  
Dewatering method used Air Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name Not Applicable  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Regulatory Assistant



Subscribed and sworn to before me this 23rd day of March 20 09.  
Notary Public [Signature]  
Date Commission Expires 2-12-2011 My Commission Expires 02/12/2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL

Side Two

Operator Name Presco Western, LLC

Lease Name Nicholas

Well # 4-P14-30-39

Sec. 14 Twp. 30 S.R. 39  East  West

County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

Spectral Density Dual Spaced Neutron Log,  
Borehole Compensated Array Sonic Log, Array  
Compensated Resistivity Log.

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Atoka	4,974'	-1,802'
Morrow	5,240'	-2,069'
Chester	5,613'	-2,441'
St. Genevieve	5,680'	-2,508'
St. Louis	5,734'	-2,562'

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,725'	65/35/C1 C	600/150	6%gel/3%CC/1/4 F
Production	N/A						

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  
Unsuccessful completion - P & A pending

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A					

Disposition of Gas: METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
(If vented, submit ACO-18.)  Other (Specify)

# ALLIED CEMENTING CO., LLC. 30444

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Liberal KS

DATE <u>12-15-08</u>	SEC. <u>14</u>	TWP. <u>30</u>	RANGE <u>38</u>	CALLED OUT	ON LOCATION	JOB START <u>7:35 AM</u>	JOB FINISH <u>8:30 AM</u>
LEASE <u>Nkhokas</u>	WELL # <u>4-P14-</u>	LOCATION <u>30-39 Big Draw Hs. Standard,</u>		COUNTY <u>Grant</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>2E 15 was into</u>					

CONTRACTOR H2 drilling #1

TYPE OF JOB 8 5/8 surface

HOLE SIZE 12 1/4 T.D. 1725

CASING SIZE 8 5/8 20# DEPTH 1729.81

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 41.29

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 105 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Robert

# 471-469 HELPER Ayan

BULK TRUCK

# 472-468 DRIVER Angel

BULK TRUCK

# 458-462 DRIVER Mansfield

OWNER

CEMENT

AMOUNT ORDERED 600 SKS 65/35 w  
6% gel 3% cc 2 1/2" flt seal,  
150 SKS "C" w 3% cc

COMMON "C" IT <u>160 SKS</u>	@ <u>19.25</u>	<u>2887.50</u>
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
<u>600 SKS 65/35</u>	@ <u>14.80</u>	<u>8880.00</u>
<u>CC 25 SKS</u>	@ <u>58.20</u>	<u>1455.00</u>
<u>Flt seal 150 lbs</u>	@ <u>2.50</u>	<u>375.00</u>
	@	
	@	
	@	
	@	
HANDLING <u>812 SKS</u>	@ <u>2.40</u>	<u>1948.80</u>
MILEAGE <u>SKPM</u>	<u>11</u>	<u>5521.60</u>
TOTAL		<u>21067.90</u>

REMARKS:

Thank you!!! on loc spot rig up,  
run casing, casing on bottom break,  
circ, safety meeting, press test,  
pump 600 SKS 65/35 @ 6% gel, 3% cc,  
2 1/2" flt seal, pump 150 SKS "C" 3% cc,  
pump displacement 107 bbls, pump  
plug, release press float hold

CHARGE TO: ELLORA Energy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAR 25 2009**

To Allied Cementing Co., LLC  
You are hereby requested to rent WIDOW equipment  
and furnish cementer and helper(s) to assist owner or  
contractor to do work as is listed. The above work was  
done to satisfaction and supervision of owner agent or  
contractor. I have read and understand the "GENERAL  
TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB 1725

PUMP TRUCK CHARGE 2011.00

EXTRA FOOTAGE @

MILEAGE 68 @ 7.00 476.00

MANIFOLD 4 Head @ 113.00 113.00

@

TOTAL 2600.00

8 5/8 PLUG & FLOAT EQUIPMENT

<u>10 centralizers</u>	@ <u>62.00</u>	<u>620.00</u>
<u>1 basket</u>	@ <u>248.00</u>	<u>248.00</u>
<u>1 55 float collar</u>	@ <u>675.00</u>	<u>675.00</u>
<u>1 Guide shoe</u>	@ <u>282.00</u>	<u>282.00</u>
<u>1 plug</u>	@ <u>113.00</u>	<u>113.00</u>
TOTAL		<u>1938.00</u>

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS