WELL COMPLETION FORM GWEEL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309	API NO. 15- 067-21672-0000
Name: Presco Western, LLC	County Grant
Address 5665 FLATIRON PARKWAY	9 - WW - SW - SW Sec. 32 Twp. 29 S. R. 38 □ E X W
City/State/Zip BOULDER CO 80301	Feet from SIN (circle one) Line of Section
Purchaser: High Sierra Crude (oil)/BP (gas)	Feet from SN (circle one) Line of Section Feet from EVX (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person: Randy M. Verret	/ 1 - 1/-
Phone (303) 305-1163 RECEIVED KANSAS CORPORATION COMMI	SSION (circle one) NE SE NW SW
Contractor: Name: Trinidad Drilling	Lease Name Hickok-Young Well # 9-M32-29-38
License: 33784 MAR 2 5 2009	Field Name Wildcat
Wellsite Geologist: Not Applicable CONSERVATION DIVISION WICHITA, KS	Producing Formation N/A
Designate Type of Completion	Elevation: Ground 3,126' Kelley Bushing 3,137'
X New Well Re-Entry Workover	Total Depth 5,876' Plug Back Total Depth 5,723'
SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1,700 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan Att 1 979 - 3/31/0
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1,700 ppm Fluid volume 4,100 bbls
Plug Back ———Plug Back Total Depth	Dewatering method used <u>Air Evaporation</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name Not Applicable
Other (SWD or Enhr?) Docket No	Lease Name License No
10/23/2008 10/31/2008 11/17/2008	Quarter Sec Twp S R E V
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, wo Information on side two of this form will be held confidential for a pe 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with the complete statement of the complete	with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. riod of 12 months if requested in writing and submitted with the form (see rule il wireline logs and geologist well report shall be attached with this form. ALL this all plugged wells. Submit CP-111 form with all temporarily abandoned wells. gulate the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY Letter of Confidentiality Attached
20 09	If Denied, Yes Date: Wireline Log Received
Notary Public Latter - Lenna	Geologist Report Received

My Commission Expires 02/12/2011

Date Commission Expires

Operator Name Pres	sco Western.	LLC			Side Two Lease Nam	e Hickok-	Young	. Well	# 9-M3	2-29-38	
Co. 32 Tur. 20	CD 39	☐ East	χ West		•	Grant	••		-		
Sec. <u>32</u> Twp. <u>29</u>	_ S.R. <u>38</u>		M Mcsi	,	_						
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco Electric Wireline Logs s	and closed, flow overy, and flow	ing and shut- rates if gas	in pressure to surface	es, w e du	hether shut-in ring test. Atta	pressure read	ched static level,	hydrostatic	pressures	, bottom hole	
Drill Stem Tests Taken (Attach Additional St	neets.)	☐ Yes	X No		X Log		Formation (Top)	, Depth and	Datums	Sample	
Samples Sent to Geolog	ical Survey	X Yes	☐ No		Name		Тор	C	Datum		
Cores Taken	\	Yes	X No			•					
Electric Log Run (Submit Copy.)		Yes Yes	☐ No		Atoka		4,96		1,839'		
List All E.Logs Run:			1		Morrow	•	5,182		2,056'		
Spectral Density [Dual Spaced	Neutron Lo	g,		Chester	ieve	5,548 5,580		2,422' 2,454'		
	Borehole Compensated Sonic Array Log, Array Compensated Resistivity Log, Microlog.				St. Louis				508' -2,482'		
	Repor		RECORD	_	X New ☐ Us		on, etc.				
Purpose of String	Size Hole Drilled				Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used			
Surface	12-1/4"	8-5/8"		24		1,700'	Lite/Prem	600/150	3%CC/1	/4 Flo Sea	
Production	7-7/8"	4-1/2"		10	.5	5.821'	expandacem	125	5%cals	eal/5%salt	
Purpose	Depth		Ι	ENTING/SQUE #Sacks Used	EZE RECORI				······································		
Perforate Protect Casing	Top Bottom	Туре о	f Cement		#3acks 0sed		Type and P	ercent Addi	lives		
Plug Back TD Plug Off Zone			,								
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Tyl Specify Footage of Each Interval Perforated							ure, Shot, Cement ad Kind of Material	•	cord	Depth	
N/A											
						<u> </u>					
TURNO PEOCED	TUBING RECORD Size Set At Pa									···	
TUBING RECORD	acker At	Liner Run	☐ Yes 🗓] No	······································						
Date of First, Resumed			1		Method Flowing □ P	umping 🔲 G	Gas Lift 🗍 Ot	her (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	,	Mcf Wate	er Bbls.	Gas-Oil	 	<u>,</u>	Gravity	
N/A Disposition of Gas:		OF COMPLET	ION ,		* (a. **) 1 2 3 4 5 5 5 5 5 5 5 5 5	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Production Inte	rval		···	
☐ Vented ☐ Sold (If vented, submit A	Used on Lo	ease (Open F		X Perforation	Dually (Comp. Commi	ngled			

ALLI'D CEMENTING CC INC.

27052

PRINTED NAME

	CONSTICT DOINT.
REMIT TO P.O. BOX 31	SERVICE POINT: Liberal 145
RUSSELL, KANSAS 67665	LIBUM, 12)
	LED OUT ON LOCATION JOB START JOB FINISH
Sec.	# 7:000 M. 8:00 P.M.
2 10 4 90	COUNTY STATE
LEASE HOLD YOUN WELL # 9-M32-29-38 LOCATION BIG BO	w 115 Grant 115
EST DETTILITIES	
OLD OR (EW) (Circle one)	
CONTRACTOR Trinidad #201	OWNER
TYPE OF IOR 8% Sucface	,
HOLE SIZE 12 4 T.D. 1701	CEMENT CORCH 1.4 ZOCOXIFTO
CASING SIZE 8 DEPTH /702.73	AMOUNT ORDERED GOOSK Lite 32CC/4" Flo 150 Sk Prem Phy - 32CC
TUBING SIZE DEPTH	1505K Krem 4/23 - 326 C
DRILL PIPE DEPTH	
TOOL DEPTH	FORMON 150 5k @ 19. 25 2887. 50
PRES MAX MINIMUM	
MEAS. LINE SHOE JOINT 34.70	POZMIX@
CEMENT LEFT IN CSG.	GEL @ 55 70 /5/3, 20
PERFS.	CHLOKIDEX6_3/2 e
DISPLACEMENT 106 bbl.	ASC@
EQUIPMENT	1, te cosk @14. \$ 8880
and the second s	HO SKY TO SEE
PUMPTRUCK CEMENTER Kirby, Ryan	
	VED @
#472-464 HELPER WIGHTE RECEN	IOM COMMuna.
BULK TRUCK # 471-468 DRIVER KEOOY KANSAS CORPORAL	@
BULK TRUCK	5 2009 @
#458-463 DRIVER Francisco MAR	HANDING 7825K @ 2. 40 1876, 40
" Un TON FIRMS CO	5 2009 @
CONSERV	TOTAL 20615, 50
REMARKS:	
KEWIAKAS:	101ht =/= E
On Location - Sport Rigup	
On Losetian - Sport Ria up Casina on bottom - Break Circ	SERVICE
Casing on toother - Break Circ.	SERVICE 771
Casing on tother - Small Circ	SERVICE DEPTH OF JOB
Casina on bottom - Break Circ. 6005/c 65/35 @ 12.2 PPG	DEPTH OF JOB 1702. 73' PUMP TRUCK CHARGE 104.
Casing on bottom - Sport Ria up Casing on bottom - Break Circ. 6005/c 65/35 @ 12.2 PPG 1505/c Piemply @ 14.8 PPG	DEPTH OF JOB 1702. 73' PUMP TRUCK CHARGE 2011. 95 EXTRA FOOTAGE @ 4555
On Lostion - Sport Ria up Casing on bothon - Break Circ. 6005/c 65/35 @ 12.2 PPC 1505/c Premples @ 14.8 PPC Shut dan - Doop Plug Displace with 111 BBL Slow Rate	DEPTH OF JOB
On Lostian - Sport Ria up Casina on bothom - Break Circ. 6005/c 65/35 @ 12.2 PP6 1505/c Premply @ 14.8 PP6 Shut dain - Drop Plua Displace with 111 BBL Slow Rate	DEPTH OF JOB 1702. 73' PUMP TRUCK CHARGE 2011. 95 EXTRA FOOTAGE @ 7. 95 MANIFOLD 4 Head @ 1/3, 78
On Losstian - Sport Ria up Casing on bothom - Break Circ. 6005/c 65/35 @ 12.2 PP/c 1505/c Premples @ 14.8 PP/c Shut dann - Doop Plug Displace with 111 BBL Slow Rate Bump Plus Pelegge Pressure - Floot Held	DEPTH OF JOB 1702. 73' PUMP TRUCK CHARGE 2011. 25 EXTRA FOOTAGE @ 7. 25 MANIFOLD 4Head @ 1/3, 25 @ 1/3, 25
On Lostian - Sport Ria up Casing on toother - Break Circ. 6005/c 65/35 @ 12.2 PPG 1505/c Premplys @ 14.8 PPG Shut dayn - Domp Plug Display with 111 BBL Slow Rate Bump Plug Pelegge Pressure - Floot Held Circ. Coment	DEPTH OF JOB 1702. 73' PUMP TRUCK CHARGE 2011. 95 EXTRA FOOTAGE @ 7. 95 MANIFOLD 4 Head @ 1/3, 78
On Lostian - Sport Ria up Casina on toothom - Break Circ. 6005/c 65/35 @ 12.2 PPG 1505/c Premplys @ 14.8 PPG Shut dann - Domp Plusa Displan with 111 BBL Slow Rate Bump Plus Pelegge Pressure - Floot Held Circ. Coment	DEPTH OF JOB
On Losetian - Sport Ria up Casina on bothom - Break Circ. 6005/c 65/35 @ 12.2 PPG 1505/c Premplya @ 14.8 PPG Shut dan - Drop Plua Displace with 111 BBL Slow Rate Bump Plus Pelegge Pressure - Floot Held Circ. Cornent CHARGE TO: FILORA Grunger	SERVICE DEPTH OF JOB 1702. 73' PUMP TRUCK CHARGE 2011. 25 EXTRA FOOTAGE @ 7. 22 455, 25 MANIFOLD 4Had @ 1/3, 26
On Lostian - Sport Ria up Casing on toother - Break Circ. 6005/c 65/35 @ 12.2 PPG 1505/c Premplys @ 14.8 PPG Shut dayn - Domp Plug Display with 111 BBL Slow Rate Bump Plug Pelegge Pressure - Floot Held Circ. Coment	DEPTH OF JOB
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On Lossian - Sport Rig up Casing on toother - Break Circ. 6005/c 65/35 @ 12.2 PPG 1505/c Premplys @ 14.8 PPG Shut dayn - Drop Plug Display with 111 BBL Slow Rate Bump Plug Pelegge Pressure - Floot Held CHARGE TO:	DEPTH OF JOB
On Lossian - Sport Ria up Casing on toother - Break Circ. 6005/c 65/35 @ 12.2 PPG 1505/c Premplys @ 14.8 PPG Shut dan - Drop Plug Displan with 111 BBL Slow Rate Bump Plug Pelegge Pressure - Floot Held Circ. Cement CHARGE TO:	DEPTH OF JOB
On Lostian - Sport Rig up Casing on bothom - Break Circ. 6005/c 65/35 @ 12.2 Pfc 1505/c Premply @ 14.8 Pfc Shut dann - Drop Plug Displan with 111 BBL Slow Rate Bump Plug Pelegge Pressure - Floot Held Circ. Cerrent CHARGE TO:	DEPTH OF JOB
On Lostian - Sport Rig up Casing on bothom - Break Circ. 6005/c 65/35 @ 12.2 Pfc 1505/c Premply @ 14.8 Pfc Shut dann - Drop Plug Displan with 111 BBL Slow Rate Bump Plug Pelegge Pressure - Floot Held Circ. Cerrent CHARGE TO:	DEPTH OF JOB
Casing on bothon - Social Circ. 6005/c 65/35 @ 12.2 PPC 1505/c Premply @ 14.8 PPG Shut dann - Drop Plug Displace with 1113BL Slow Rate Bump Plug Pelegge Pressure - Floot Held Circ. Cornent CHARGE TO: FILDRA Junger STREET CITY STATE ZIP	DEPTH OF JOB
Casing on bothom - Social Circ. 6005/c 65/35 @ 12.2 PPG 1505/c Premply @ 14.8 PPG Shut dann - Drop Plug Displace with 111 BBL Slow Rate Bump Plug Pelegge Pressure - Floot Held Circ. Cornert CHARGE TO:	DEPTH OF JOB
Casing on bothom - Social Circ. 6005/c 65/35 @ 12.2 Ppc 1505/c Premply @ 14.8 PPG Shut dayn - Drop Plug Display with 111 BBL Slow Rate Bump Plug Pelegge Pressure - Floot Held Circ. Cornent CHARGE TO: FILORA Junger STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment	DEPTH OF JOB
Casing on bothom - Social Circ. 6005/c 65/35 @ 12.2 Ppc 1505/c Premply @ 14.8 Ppc Shut dayn - Drop Plug Display with 111 BBL Slow Ratt Bump Plug Pelepse Pressure - Float Held Circ. Carrent CHARGE TO: FILORA Jurgey STREET CITY STATE ZIP To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or	DEPTH OF JOB
Casing on bother - Societ Rig up Casing on bother - Bacak Circ. 6005/c 65/35 @ /2.2 Ppc 1505/c Premple @ 14.8 Ppc Shut dayn - Drop Plug Display with 111 3RL Slow Ratt Burno Plug Pelegge Pressure - Floot Held Circ. Carrent CHARGE TO:	DEPTH OF JOB
Casing on bother - Societ Rig up Casing on bother - Break Circ. 6005/c 65/35 @ /2.2 Ppc 1505/c Premple @ 14.8 Ppc Shut dayn - Drop Plug Display with 111 3RL Slow Ratt Burno Plug Release Pressure - Floot Held CHARGE TO:	DEPTH OF JOB
Casina on tother - Societ Ria up Casina on tother - Break Circ. 6005/c 65/35 @ /2.2 PPc 1505/c Premply @ 14.8 PPc Shet dayn - Drop Plya Display with 111 BRL Slow Ratt Bump Plya Pelegge Pressure - Floot Held CHARGE TO:	DEPTH OF JOB
Casing on bother - Societ Rig up Casing on bother - Break Circ. 6005/c 65/35 @ /2.2 Ppc 1505/c Premple @ 14.8 Ppc Shut dayn - Drop Plug Display with 111 3RL Slow Ratt Burno Plug Release Pressure - Floot Held CHARGE TO:	DEPTH OF JOB
Casina on tother - Societ Ria up Casina on tother - Break Circ. 6005/c 65/35 @ /2.2 PPc 1505/c Premply @ 14.8 PPc Shet dayn - Drop Plya Display with 111 BRL Slow Ratt Bump Plya Pelegge Pressure - Floot Held CHARGE TO:	DEPTH OF JOB
Casing on to them - Break Circ. 6005/c 65/35 @ /2.2 PPc 1505/c Premply @ 14.8 PPc Shet dayn - Drop Plag Display with 111 BRL Slow Ratt Brown Plag Pelegge Pressure - Float Held CHARGE TO:	DEPTH OF JOB
Casina on tother - Societ Ria up Casina on tother - Break Circ. 6005/c 65/35 @ /2.2 PPc 1505/c Premply @ 14.8 PPc Shet dayn - Drop Plya Display with 111 BRL Slow Ratt Bump Plya Pelegge Pressure - Floot Held CHARGE TO:	DEPTH OF JOB

RECEIVED KANSAS CORPORATION COMMISSION

MAR 2 5 2009

HALLIBURTON

CONSERVATION DIVISION WICHITA, KS

Cementing Job Summary

The Road to Excellence Starts with Safety Quote #: Sold To #: 337831 Ship To #: 2693054 Sales Order #: 6291406 Customer Rep: Phillips, Doug Customer: ELLORA ENERGY INC EBUSINESS Well Name: Hickok-Young Well #: #9 - m32 - 29 - 38 API/UWI #: Field: LOCKPORT City (SAP): ULYSSES County/Parish: Grant State: Kansas Contractor: TRINIDAD DRILLING Rig/Platform Name/Num: 201 Job Purpose: Cement Production Casing Well Type: Development Well Job Type: Cement Production Casing Sales Person: HESTON, MYRON Srvc Supervisor: WILTSHIRE, MBU ID Emp #: 195811 MERSHEK Job Personnel **HES Emp Name HES Emp Name** Exp Hrs Emp# Exp Hrs **HES Emp Name** Emp# Exp Hrs Emp# LOPEZ, JUAN 198514 OLDS, ROYCE E 306196 WILTSHIRE, 195811 Rosales MERSHEK T Equipment HES Unit # Distance-1 way **HES Unit #** Distance-1 way **HES Unit #** Distance-1 way **HES Unit #** Distance-1 way Job Hours Date On Location On Location Operating Date On Location Operating Date Operating Hours Hours Hours Hours Hours Hours TOTAL Total is the sum of each column separately Job **Job Times** Formation Name Date Time Time Zone Formation Depth (MD) Top **Bottom** Called Out BHST Form Type On Location 6300. ft Job Depth TVD 6300. ft 02 - Nov - 2008 CST Job depth MD Job Started 18:25 Job Completed Water Depth Wk Ht Above Floor 5. ft 02 - Nov - 2008 19:15 CST Perforation Depth (MD) From To Departed Loc Well Data Weight Description New / Max Size ID Thread Grade Top MD **Bottom** Top **Bottom** Used pressure lbm/ft MD TVD TVD in in ft psig ft ft ft **Production Hole** 7.875 1800. 6300 Production New 4.5 4.95 10.5 Unknown 6300. Casing Surface Casing 8.625 8.097 Unknown New 24 1800 Tools and Accessories Qty Type Size Make Depth Size Qty Make Depth Type Type Size Qty Make Guide Shoe Packer Top Plug Float Shoe Bridge Plug **Bottom Plug** Float Collar SSR plug set Retainer Insert Float Plug Container Stage Tool Centralizers Miscellaneous Materials Gelling Agt Conc Surfactant Conc Acid Type Conc Qty Treatment Fld Sand Type Conc inhibitor Conc Size Qty Fluid Data Stage/Plug #: 1 Fluid Stage Type Fluid Name Qty Qty Mixing Yield Mix Rate **Total Mix**

Summit Version: 7.20.130

Sunday. November 02, 2008 19:20:00

uom

Density

lbm/gal

ft3/sk

Fluid

Gal/sk

bbl/min Fluid Gal/sk

HALLIBURTON

Cementing Job Summary

S	tage/Plug	#: 1						· · · · · · · · · · · · · · · · · · ·					
Fluid #	Stage `	Гуре		Fluid	Name		Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mi Fluid Gal
1	10 bbls v	vater					10.00	ppl		.0	.0	.0	
2	SUPER F	LUSH	SUPE	R FLUSH 100	- SBM (1219	91)	10.00	bbi	11.7	.0	.0	.0	
3	10 bbl W Spacer	ater					10.00	bbl		.0	.0	.0	
4	Tail Cem	ent	EXPA	NDACEM (TM	SYSTEM (4	152979)	100.0	sacks	14.	1.42	6.37		6.37
5 % CAL-SEAL 60, 50 LB BAG (101217146)													
5 % SALT, BULK (100003695)													
	3 lbm		KOL-S	SEAL, BULK (1	00064233)			<u>-</u>					
0.6 % HALAD(R)-322, 50 LB (100003646)									÷				
	6.374 Ga		FRES	H WATER						{			
5	Displace	ment					115.0	bbl		.0	.0	.0	
6	PLUG RA		EXPA	NDACEM (TM)	SYSTEM (4	152979)	25.0	sacks	14.	1.42	6.37		6.37
	5 % CAL-SEAL 60, 50 LB BAG (101217146)								 	·			
	5 %		SALT,	BULK (100003	8695)								
	3 lbm		KOL-S	SEAL, BULK (10	00064233)								
	0.6 %		HALA	D(R)-322, 50 LI	3 (10000364	6)							
	6.374 Gal		FRES	H WATER								-	
Ca	lculated	Values		Pressu	res				V	olumes			
Displacement			SI	ut in: Instant		Lost Re	turns		Cement Slurry			Pad	
Top Of Cement			5 (Min		Cemen	t Returns		Actual Di	splaceme	ent	Treatm	ent
Frac Gradient			15	Min		Spacer	5		Load and Breakdown		vn	Total Job	
						R	ates						
Circu			l	Mixing			Displac	ement	<u> </u>		Avg. J	ob	
	ent Left In		Amou		ason Shoe				T	<u> </u>			1:-1
Frac F	Ring # 1 @		D	Frac ring # 2	2 @		Frac Rin			F	rac Ring	#4@	ID
Th	e Inform	ation :	State	d Herein Is (Correct	Custom	er Represe	ntative Sig	nature	>			



Summit Version: 7.20.130

Sunday, November 02, 2008 19:20:00