

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

Handwritten initials and date: 2/26/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8247
Name: Robert F. Hembree
Address 1: P.O. Box 542
Address 2: _____
City: Ness City State: KS Zip: 67560 + _____
Contact Person: Fred J. Hembree
Phone: (620) 802-7960
CONTRACTOR: License # 33493
Name: American Eagle Drilling, LLC
Wellsite Geologist: Jim Musgrove
Purchaser: N. C. R. A.

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

<u>01-03-09</u>	<u>01-10-09</u>	<u>01-24-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24841-00-00
Spot Description: 80' N / 10' E SW NW
SW NE SW NW Sec. 25 Twp. 18 S. R. 24 East West
1900 Feet from North / South Line of Section
670 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Parker Well #: 2
Field Name: Ness City North
Producing Formation: Mississippi
Elevation: Ground: 2252' Kelly Bushing: 2257'
Total Depth: 4276' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at: 213 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1535' KB Feet
If Alternate II completion, cement circulated from: 1535' KB
feet depth to: surface w/ 175 ^{sq cmt}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 20,000 ppm Fluid volume: 1200 bbls
Dewatering method used: Hauled offsite
Location of fluid disposal if hauled offsite: _____
Operator Name: Barracuda Operating Co.
Lease Name: Mishler License No.: 33593
Quarter NW Sec. 32 Twp. 16 S. R. 23 East West
County: Ness Docket No.: D-24,286

Handwritten note: A172-D1g-2/11/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Fred J. Hembree*
Title: Agent Date: 02-23-09
Subscribed and sworn to before me this 23rd day of February,
20 09.
Notary Public: *Sherry A. Hembree*
Date Commission Expires: Dec 2, 2009

SHERRY A. HEMBREE
NOTARY PUBLIC - State of Kansas
My Commission Expires 12-2-2009

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSASCORPORATIONCOMMISSION
FEB 26 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Robert F. Hembree Lease Name: Parker CONSERVATION DIVISION WICHITA, KS Well #: 2
 Sec. 25 Twp. 18 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Duel Compensated Porosity , Duel Induction , Microresistivity , Sonic Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1511</td> <td>+746</td> </tr> <tr> <td>Heebner</td> <td>3646</td> <td>-1389</td> </tr> <tr> <td>Lansing</td> <td>3685</td> <td>-1428</td> </tr> <tr> <td>B/KC</td> <td>3976</td> <td>-1719</td> </tr> <tr> <td>Marmaton</td> <td>4012</td> <td>-1755</td> </tr> <tr> <td>Pawnee</td> <td>4101</td> <td>-1844</td> </tr> <tr> <td>Ft Scott</td> <td>4181</td> <td>-1924</td> </tr> </table>	Name	Top	Datum	Anhydrite	1511	+746	Heebner	3646	-1389	Lansing	3685	-1428	B/KC	3976	-1719	Marmaton	4012	-1755	Pawnee	4101	-1844	Ft Scott	4181	-1924
Name	Top	Datum																							
Anhydrite	1511	+746																							
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Marmaton	4012	-1755																							
Pawnee	4101	-1844																							
Ft Scott	4181	-1924																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	213'	Common	165	3% CC 2% Gel
Production	7 7/8"	5 1/2"	15.50	4270'	EA - 2	175	15.5 PPG

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1535' to surface	Standard	175	Swift Multi-Density @ 11.2 PPG

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		250 gal. 15% MCA	4270
2	Perforated Open Hole 4270-76 90 Gram Link Jet		
		250 gal. 20% MCA	4270
		500 gal. 20% MCA	4270

TUBING RECORD:		Size: <u>New 2 3/8" 4.7#</u>	Set At: <u>4272'</u>	Packer At: <u>NA</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>01-24-09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4270-76'</u>
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Robert F. Hembree

Parker #2

Name	Top	Datum
Cherokee Shale	4204	-1947
Mississippian	4261	-2004
Miss. Dolomite	4268	-2011
RTD	4273	-2016
LTD	4279	-2022

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KANSAS CORPORATION COMMISSION

FEB 26 2009 :

CONSERVATION DIVISION
WICHITA, KS



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Invoice Number: 117757
 Invoice Date: Jan 3, 2009
 Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
Robert F. Hembree P O Box 542 Ness City, KS 67560

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Hem	Parker #2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Great Bend	Jan 3, 2009	2/2/09

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	13.65	2,252.25
3.00	MAT	Gel	20.40	61.20
5.00	MAT	Chloride	57.15	285.75
173.00	SER	Handling	2.25	389.25
1.00	SER	Minimum Handling Mileage Charge	312.00	312.00
1.00	SER	Surface	999.00	999.00
2.00	SER	Mileage Pump Truck	7.00	14.00
1.00	SER	Manifold Head Rental	111.00	111.00
1.00	EQP	Wooden Plug	67.00	67.00

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 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 449.14

ONLY IF PAID ON OR BEFORE

Feb 2, 2009

Subtotal	4,491.45
Sales Tax	141.31
Total Invoice Amount	4,632.76
Payment/Credit Applied	
TOTAL	4,632.76

Rec'd 1-7-09

Paid - 1-7-09
 CK# 3894
 \$ 4,183.62

449.14
 \$ 4,183.62

ALLIED CEMENTING CO., LLC. 33356

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
NESSCITY

DATE <u>1-3-09</u>	SEC. <u>25</u>	TWP. <u>18S</u>	RANGE <u>24W</u>	CALLED OUT <u>12:30 PM</u>	ON LOCATION <u>3:30 PM</u>	JOB START <u>5:30 PM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>Parker</u>		WELL # <u>2</u>		LOCATION <u>NESSCITY W/S OF TOWN LN</u>		COUNTY <u>NESS</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>2W S/INTA USE WEST LEASE RD</u>			
				<u>Rig 1</u>			

CONTRACTOR ~~AMERICAN EAGLE~~ AMERICAN EAGLE OWNER ROBERT F HEMBREE

TYPE OF JOB SURFACE

HOLE SIZE <u>12 1/4</u>	T.D. <u>216'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>216'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH
TOOL	DEPTH

CEMENT
AMOUNT ORDERED 1655x common + 3 1/2 cc + 2x GEL

PRES. MAX <u>250</u>	MINIMUM <u>100</u>
MEAS. LINE	SHOE JOINT <u>15'</u>
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>FRESH WATER 12 3/4 BBLs</u>	

COMMON <u>165</u>	@ <u>13.65</u>	<u>2252.25</u>
POZMIX	@	
GEL <u>3</u>	@ <u>20.40</u>	<u>61.20</u>
CHLORIDE <u>5</u>	@ <u>57.15</u>	<u>285.75</u>
ASC	@	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>DWAYNE W</u>
# <u>181</u>	HELPER <u>GAYL S</u>
BULK TRUCK	
# <u>482-112</u>	DRIVER <u>JACK B</u>
BULK TRUCK	
#	DRIVER

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HANDLING <u>123</u>	@ <u>2.25</u>	<u>389.25</u>
MILEAGE <u>173x2 x.10</u>		<u>312.00</u>

REMARKS:

PIPE ON BOTTOM BREAK CIRCULATION
PUMP 5 BBLs OF FRESH WATER AT HEAD
AND PUMP 1655x common + 3 1/2 cc + 2x GEL
SHUT DOWN AND RELEASE PLUG AND
DISP WITH 12 3/4 BBLs OF FRESH WATER
SHUT IN CEMENT DID CIRCULATE

SERVICE

DEPTH OF JOB <u>216'</u>		
PUMP TRUCK CHARGE		<u>999.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>2</u>	@ <u>7.00</u>	<u>14.00</u>
MANIFOLD <u>Head Rent</u>	@ <u>111.00</u>	<u>111.00</u>

CHARGE TO: Robert F Hembree
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 1124.00

PLUG & FLOAT EQUIPMENT

<u>5 5/8 Wooden plug</u>	@ <u>67.00</u>	<u>67.00</u>
	@	
	@	
	@	
	@	

Thank you!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helner(s) to assist owner or

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/11/2009	15556

BILL TO
Robert F. Hembree PO Box 542 Ness City, KS 67560-0542

- Acidizing
- Cement
- Tool Rental

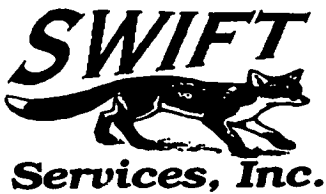
TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Parker	Ness	American Eagle D...	Oil	Development	5-1/2" Two-Stage...	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				5	Miles	7.00	35.00
579D	Pump Charge - Two-Stage - 4269 Feet				1	Job	1,900.00	1,900.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
402-5	5 1/2" Centralizer				7	Each	100.00	700.00T
403-5	5 1/2" Cement Basket				2	Each	300.00	600.00T
405-5	5 1/2" Formation Packer Shoe				1	Each	1,400.00	1,400.00T
408-5	5 1/2" D.V. Tool & Plug Set - Top Joint #70 - 1532 Feet				1	Each	3,200.00	3,200.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T
325	Standard Cement				175	Sacks	13.00	2,275.00T
330	Swift Multi-Density Standard (MIDCON II)				200	Sacks	16.00	3,200.00T
276	Flocele				100	Lb(s)	1.50	150.00T
283	Salt				900	Lb(s)	0.20	180.00T
284	Calseal				8	Sack(s)	30.00	240.00T
285	CFR-1				100	Lb(s)	4.50	450.00T
290	D-Air				4	Gallon(s)	35.00	140.00T
581D	Service Charge Cement				375	Sacks	1.90	712.50
582D	Minimum Drayage Charge				1	Each	250.00	250.00
Subtotal								16,236.50
Sales Tax Ness County							5.30%	706.97

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FEB 26 2009
CONSERVATION DIVISION
WICHITA, KS

Thank You For Your Business In 2008!
We Look Forward To Serving You In 2009!

Total \$16,943.47

2-1-17-08
CR# 3906



CHARGE TO:
ROBERT F. HEMBREE
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 15556

PAGE 1 OF 2

1. SERVICE LOCATIONS NESS CRY, Ks	WELL/PROJECT NO. #2	LEASE PARKER	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 1-11-09	OWNER SAME
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR AMERICAN EAGLE #		RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUTZON	ORDER NO.	
3. WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" 2-STAGE LONGSTRENG		WELL PERMIT NO.	WELL LOCATION NESS CRY SWIFT YARD - 1/2 W, SS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	5		MI		7.00	35.00
579		1			PUMP CHARGE - TWO STAGE	1	JOB	4269	FT	1900.00	1900.00
221		1			LIQUID KCL	4		Gal		26.00	104.00
281		1			MUD FLUSH	500		Gal		1.00	500.00
402		1			CENTRALIZERS	7		EA	5 1/2"	100.00	700.00
403		1			CEMENT BASKETS	2		EA		300.00	600.00
405		1			FORMATION PACKER SHOES	1		EA		1400.00	1400.00
408		1			DV TOOL - PLUG SET TOPT #70	1		EA	1532	3200.00	3200.00
417		1			DV LATCH DOWN PLUG - BAFFLE	1		EA		200.00	200.00

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 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START-OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 1-11-09 TIME SIGNED 0500
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	8639.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	7597.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	16,236.50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	706.97
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		ness 5.3%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	16,943.47

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR WAVE WILSON APPROVAL Robert F. Hembree

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 15556

CUSTOMER: ROBERT F. HEMBREE
WELL: PARKER #2
DATE: 1-11-09
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF										
325		1				STANDARD CEMENT	FA-2	175	SKS		13.00	2275.00		
330		1				SWIFT MULTE-DUSTY STANDARD		200	SKS		16.00	3200.00		
276		1				FLOCELE		100	LBS		1.50	150.00		
283		1				SALT		900	LBS		.20	180.00		
284		1				CAISEAL		8	SKS	800	LBS	30.00	240.00	
285		1				CFR-1		100	LBS		4.50	450.00		
290		1				D-AND		4	GAL		35.00	140.00		
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581		1				SERVICE CHARGE				CUBIC FEET	375	1.90	712.50	
582		1				MILEAGE CHARGE	TOTAL WEIGHT	38270	LOADED MILES	5	TON MILES	95.675	250.00	250.00

CONTINUATION TOTAL 7597.50

JOB LOG

SWIFT Services, Inc.

DATE 1-11-09 PAGE NO. 1

CUSTOMER ROBERT F. HEMBREE WELL NO. # 2 LEASE PARKER JOB TYPE 5 1/2" 2-STAGE LOWSTRESS TICKET NO. 15556

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0500							ON LOCATION
	0830							START 5 1/2" CASING IN WELL
								TD-4275 SET = 4269
								TP-4275 5 1/2" # 15.5
								ST-20'
								CENTRALZSAS - 1, 3, 4, 6, 8, 69, 71
								CMT BSKTS - 2, 70
								DV TOOL = 1532 TOP JT # 70
	1050					1200		BREAK CIRCULATION - DROP BALL SET PARKER SHOE
	1135	6	12		✓	500		PUMP 500 GAL MUD FLUSH
	1137	6	20		✓	500		PUMP 20 BBLs KCL-FLUSH
	1145	4 1/2	42		✓	300		MAX 175 SKS EA-2 = 15.5 PPG
	1158							WASH OUT PUMP - LEWES
	1159							RELEASE DV 1ST STAGE LATCH DOWN PLUG
	1200	7	0		✓			DISPLACE PLUG
	1215	6 1/2	101.3			1500		PLUG DOWN - PSE UP LATCH IN PLUG
	1217					OK		RELEASE PSE - HELD (WASH TRUCK)
	1220							DROP DV OPENING PLUG
	1235				✓			OPEN DV - CALCULATE
	1235	6	20		✓	250		PUMP 20 BBLs KCL-FLUSH
	1245		5					PLUG RH (25 SKS)
	1250	5 1/2	97		✓	200		MAX CEMENT 175 SKS SMA = 11.2 PPG
	1317							WASH OUT PUMP - LEWES
	1318							RELEASE DV CLOSING PLUG
	1320	5 1/2	0		✓			DISPLACE PLUG
	1327	4 1/2	36.5			1500		PLUG DOWN - PSE UP CLOSE DV TOOL
	1330					OK		RELEASE PSE - HELD
								CIRCULATED 30 SKS CEMENT TO PZT
								WASH TRUCK
	1400							JOB COMPLETE

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WICHITA KS

THANK YOU
WAYNE, DUSTY, DON