KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCR	IPTION OF WELL & LEASE ` `
Operator: License # 32067	API No. 15 - 121-28642-0000
Name: J & J Well Services	County: Miami
Address: 236 Meadowbrook Lane	SW_SW_SW_NW Sec. 13 Twp. 16 S. R. 21
City/State/Zip: Wellsville, Ks. 66092	2475 feet from S / (clrcle one) Line of Section
Purchaser: CMT	165 feet from E / (circle one) Line of Section
Operator Contact Person: Jerry Billbe	Footages Calculated from Nearest Outside Section Corner:
Phone: (785_) 883-4709	(circle one) NE SE (NW) SW
Contractor: Name: same	Lease Name: Shields Well #: A5
License:	Field Name: Paola Rantoul
	Producing Formation: Squirrel
Wellsite Geologist: Designate Type of Completion:	Elevation: Ground: 1018 Kelly Bushing: 1023
New Well Re-Entry Workover	Total Depth: 730 Plug Back Total Depth:
✓ Oil —— SWD —— SIOW —— Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 721.70
Operator:	4 surface
Well Name:	Altz-Dig - 4/1/09
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
	Dewatering method used RECEIVEL KANSAS CORPORATION SOMEON
Commingled Docket No Dual Completion Docket No	Location of fluid disposal if nauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.: CONSERVATION DIVISA: 4
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Date Da	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workow information of side two of this form will be held confidential for a period of	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Siller	KCC Office Use ONLY
Title: Date: 7-13-0	Letter of Confidentiality Received
Subscribed and sworn to before me this 13 day of 577.	If Denied, Yes Date:
20.05	Wireline Log Received RECEIVED
DO D A POSER P AR	Geologist Report Received KANSAS CORPORATION COMMISS CA

ROGER D. ARNOLD
Notary Public - State of Kansas

My Appt. Expires 7-26-09

Notary Public: .

Date Commission Expires:

OCT 2 7 2008

UIC Distribution

Operator Name: J &	J We	ll Ser	vices			L	.ease f	Name:	Shields		Well #: A5		······································
Sec. 13 Twp. 1	16	\$. R.	21	. 🗸 East	West			Miami		·			
NSTRUCTIONS: S ested, time tool ope emperature, fluid red Electric Wireline Log	how in n and covery	nporta closed , and t	int tops a d, flowing flow rate	and base o g and shut es if gas to	f formations in pressure surface tes	s penetra es, wheth it, along v	ner shu with fir	ut-in pre	ssure reached	static level, hydr	ostatic pressu	res, botto	m hole
Drill Stem Tests Take		;)		Ye	es 📝 No			۷L	og Formati	on (Top), Depth	and Datum		Sample
·					es 🗹 No	s 🗸 No		Name SQUIRREL			Тор	1	Datum
Cores Taken				□ Ye	s 📝 No								
Electric Log Run (Submit Copy)				✓ Ye	es No						REI KANSAS CORPO	CEIVED	OMMISSION
List All E. Logs Run:		11	IDU	VEST	SUI INEUT	RVZY	15					2 7 20	
	4	SA.	MA	RAY	/NEUT	KON	ZCI					(VATION DI) (ICHITA, KS	
* , 				Repo		NG RECO		✓ Ne	ew 🗸 Used	tion, etc.			
Purpose of String			Hole iled	Size Casing Set (in O.D.)			Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface	9.	875		7			21.30		Portland	7			
Production 5 5/8"			2 7/8"					721.70	Portland	105	50/50 p	oozmix	
· · · · · · · · · · · · · · · · · · ·				<u> </u>	10017101				ISSEE DECORPORA				
Purpose:			epth Bottom	Type of Cement			#Sacks Used		Type and Percent Additives KANSAS CORPORATION				
Protect Casing Plug Back TD													JAN 15
Plug Off Zone							·				·		CONSERVA
Shots Per Foot		PE			ID - Bridge f				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
3	681.0) - 691		hots total			75 gallons 10% Hcl				681-691 681-691		
						300# 20-40 sand				and			
									4700# 12-20 sand 681-691				
											····		
				·						······································			
TUBING RECORD		Size		Set At		Pac	cker At		Liner Run	Yes 📝 No)		
Date of First, Resumer	rd Prod	uction,	SWD or E	Enhr.	Producing f	Method	Е	Flowing	g 🕢 Pumpii	ng 🔲 Gas L	ift Oth	ner (Explain	,
Estimated Production Per 24 Hours		4	Oil	Bbls.	Gas 0	Mcf		Wate	er B	bis.	Gas-Oil Ratio	······································	Gravity
Disposition of Gas	 	ــــــــــــــــــــــــــــــــــــــ	HOD OF (COMPLETIC					Production Inter	val		· • · · · · · · · · · · · · · · · · · ·	
Vented Sold			n Lease .)		Open Ho		Perf.		Dually Comp.	Commingled			

						-				Sec. 13, Twp.	16 Rng.21	
	_				•	,					Co., Kansas	
		•	HUC	SHES DR	RILLIN	IG REPO	ORT			2473	100 100	FIL
		_	SURF	ACE CASING		PERMA	NENT CSG.			API# 15-	1212 ZB69	12000
Well	6 A-S	9	Size	7'' 21,30		Size				STRATA	FORMATION	T.D.
Farm	shiek	رز(Feet.	21,30	,	Feet				THICKNESS	DRILLED	1,0.
				ated sx c		***************************************				<u> </u>	501	110
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OPERA"	ron Jis	<u>r</u>	>1,1168	م		Contractor HUGHES DRILL			NG CO.	5	Jule	34
DATE		0.8	HEAVETONS	Y			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	DIDE	TALLY	1	sm,i:	46
_		PROM	ro		ARKS - TYP	B WORK BILLIN	O #8F.			19	Simil	51
25/08		2_	<u> </u>	Soil		. In the sumpermanage gas a serie			0 - 22.8	3.7	Line Shale	70
			10	Clay		···		-	5-44.5	13	Lin	120
21		10	<u>29</u>	Lime					5-17.0	89	Streete	209
3/4/03		2.9	34	Shale	(Dark) (Sloke.	<u> 32-53)</u>	1022	5-89,5	18	4ine	227
5.50		34	146	LIME				322	5-1120	,	Live-	230
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			2.10			·		15/22	<u>.s- 337.0</u>	160	Lime,	564
				Smile .					.F. 359.5	. 8	Line	572
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		35Z	360		CSIN	te 356		V	5-449.5	8	Sheele	636
	201	360	382	Lime.			(2)22	.5-472.0	17	Line	698
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JAN 15 2009

CONSOLIDATED OIL WELL SERVICES, 1899. CUC P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUM	BER	<u> 16227</u>
LOCATION	Ottaw	9
FOREMAN	Alan	Madre

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WELL NAME, & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-7-08	7955	Sheelds A5	13	. lb	$ \mathcal{A} $	MI
CUSTOMER	Shid		TRUCK#	D AR	TRUCK#	DRIVER
MAILING ADDRE	ESS PROJA	3	516	ALM		
25943	~ Pleas	ant Valley	368	Ken H		
CITY	, , , , , , , , , , , , , , , , , s	TATE ZIP CODE	369	Gary A		
Well sui	16	K5 66092	237	B:1/2		
JOB TYPE 1	ne STILLS H	HOLE SIZE 5 3/8 HOLE DEP	тн	CASING SIZE & W	VEIGHT	<i>78</i>
CASING DEPTH		ORILL PIPETUBING	·		OTHER	
SLURRY WEIGH	нт s	SLURRY VOL WATER gal	/sk	CEMENT LEFT in	•	<u> </u>
DISPLACEMEN	т	DISPLACEMENT PSI MIX PSI		RATE 5 6	am	* 1
REMARKS: C	hecked	casing depth	Mixed A	bribe	d 1000	ge/
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ACCOUNT CODE	QUANTITY	or UNITS DESCRIPTION	of SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
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3406	1	MILEAGE		368	·	34.75
3402		capins f	potase	368		
I407	wi.	a ton mil	eace	237		31500
53020	2	80 Ver	<u> </u>	369		20000
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			KANSAS COR			
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				SERVATION DIVISION WICHITA, KS	<u> </u>	
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