

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33640
Name: Haas Petroleum, LLC
Address: 800 W. 47th, Suite # 409
City/State/Zip: Kansas City, Missouri 64112
Purchaser: Plains Marketing
Operator Contact Person: Mark Haas
Phone: (816) 531-5922
Contractor: Name: B & B Cooperative Ventures
License: 31280

RECEIVED
OCT 14 2008

KCC WICHITA

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

August 9, 2008	August 12, 2008	September 9, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-24564-00-00
County: Anderson
SE NW SW NW Sec. 13 Twp. 20 S. R. 20 East West
3,467 feet from S / N (circle one) Line of Section
495 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Zastrow Well #: 6
Field Name: Garnett Shoestring
Producing Formation: Squirrel
Elevation: Ground: 952 Kelly Bushing: _____
Total Depth: 790' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 23.45' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 23.45"
feet depth to 790' w/ 125 ^{sq. cmf.}

Altz-Dlg - 9/11/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 14 2008
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operator Date: October 2, 2008
Subscribed and sworn to before me this 2nd day of October,
2008.
Notary Public: Mary L. Weber
Date Commission Expires: May 12, 2012

MARY L. WEBER
Notary Public - State of Kansas
My Appt. Expires May 22, 2012

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 16 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Haas Petroleum, LLC Lease Name: Zastrow Well #: 6
 Sec. 13 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<u>Bartusville</u>	<u>725</u>
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	RECEIVED OCT 14 2008 KCC WICHITA SEE ATTD.	
List All E. Logs Run:	RECEIVED KANSAS CORPORATION COMMISSION OCT 14 2007 CONSERVATION DIVISION WICHITA, KS		

Rec'd A201 w/ 1 COMBO LOG: GK/NEUTRON/CCL see attached

2/14/09

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7"	9 7/8'		23.45'	Regular	8	
Longstring	5 7/8"	2 7/8"		785'	50/50 Poz	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Perforated (2) per foot - (10) Perforations (7) Additional		
	Perforated - 722.0 to 730.0		

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 16 2009
CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS **METHOD OF COMPLETION** **PRODUCTION INTERVAL**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Corrected.

B & B COOPERATIVE VENTURES
 900 South 4th
 Burlington, Ks 66839
 620-364-1311

DATE: 08/12/08	Lease: ZASTROW
Operator: HAAS PETROLEUM	Well No.: 6
800 West 47 th , Suite 409	API: 15-003-24564-0000
Kansas City, Mo 64112	Description: 13-20-20, 3467' FSL, 495' FWL
Spud: 08/9/08 T.D.: 08/12/08	County: Anderson

Formations	From	To	Formations	From	To
Top Soil	0	4	Black Shale	493	495
Clay	4	17	Grey Shale	495	500
Shale	17	54	Lime	500	509
Lime	54	55	Shale	509	512
Shale	55	56	Lime	512	518
Lime	56	107	Shale	518	522
Shale & Red Clay	107	108	Lime	522	526
Grey Shale	108	145	Grey Shale/Lime Mix	526	549
Lime	145	151	Lime	549	583
Shale	151	152	Black Shale	583	589
White Lime	152	158	Grey Shale	589	594
Grey Shale	158	163	Lime	594	596
Dark Lime	163	204	Lime & Shale Mix	596	611
Grey Shale	204	208	Shale	611	664
Lime	208	234	Lime	664	666
Black Shale	234	236	Shale	666	700
Dark Grey Lime	236	268	Lime	700	702
Grey Shale	268	389	Shale	702	710
Blue/Green Shale & Oil sand, good odor	389	392	Lime	710	712
Core 392 - 400'			Lime & Shale Mix	712	722
Laminated Oil sand & Shale	392	395	Excellent Oil Sand & Odor	722	725
Blue/Green Shale	395	400	Core 725 - 738'		
Shale	400	433	Grey Shale	738	775
Lime	433	462	Black Shale	775	778
Grey Shale	462	477	Grey Shale	778	790
Soft Lime & Sand	477	481	T.D. 790'		
Shale	481	493			

Surface bit: 9 7/8" Length: 23.45' Size: 7" Cement: 8 sx circ. To surface
 Drill bit: 6" T.D.: 790' Long String: 2 7/8" set at 784'

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 16 2009

CONSERVATION DIVISION
 W. CHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16349
 LOCATION Chawa, KS
 FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/15/08	3451	Zastrow # 6	13	20	20	AN
CUSTOMER Mark Haas			TRUCK #			
MAILING ADDRESS 800 W. 47th Suite 409			DRIVER		TRUCK #	
CITY Kansas City			DRIVER		TRUCK #	
STATE MO			DRIVER		TRUCK #	
ZIP CODE 64112			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE longstring HOLE SIZE 5 5/8" HOLE DEPTH 790' CASING SIZE & WEIGHT 2 7/8" EVE
 CASING DEPTH 785' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" rubber plug
 DISPLACEMENT 4.564 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: established circulation, mixed & pumped 100 # Premium Gel followed by 10 bbls fresh water, mixed & pumped 128 sks 50/50 Pozmix cement w/ 2% Premium Gel per sk, cement to surface, flushed pump clean, displaced 2 1/2" rubber plug to casing TD w/ 4.564 bbls fresh water, pressured to 700 PSI, released pressure to set float valve.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump		925.00
5406	25 miles	MILEAGE pump truck		91.25
5407	minimum	ton mileage		35.00
5501C	2 hrs	water Transport		224.00
1124	125 sks	50/50 Pozmix cement		1218.75
118B	315 #	Premium Gel		53.55
4402	@ 1	2 1/2" rubber plug		23.00
RECEIVED KANSAS CORPORATION COMMISSION				
JAN 16 2009				
CONSERVATION DIVISION WICHITA, KS				
Sub total				2850.55
			SALES TAX	88.08
			ESTIMATED TOTAL	2938.63

AUTHORIZATION

TITLE

224802

DATE

2938.63

