

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31234
 Name: FIDELITY ENERGY
 Address: P.O. BOX 36
 City/State/Zip: SEDAN, KS 67361
 Purchaser: COFFEYVILLE RESOURCES
 Operator Contact Person: WAYNE BRIGHT
 Phone: (620) 725-3727
 Contractor: Name: MOKAT
 License: 5831
 Wellsite Geologist: NONE
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/19/08	7/22/08	7/28/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 125-31590-00-00
 County: MONTGOMERY
 NW SE SE Sec. 5 Twp. 33 S. R. 14 East West
990 feet from (S) / N (circle one) Line of Section
990 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: JANZEN SOUTH Well #: A-3
 Field Name: COLEMAN
 Producing Formation: BARTLESVILLE
 Elevation: Ground: 886 Kelly Bushing: NK
 Total Depth: 1275 Plug Back Total Depth: 1262.3
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from SURFACE
 feet depth to 1264 w/ 155 ^{sq cm}
Alt 2-Dlg-4/1/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used AIR DRY / BACK FILL
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wg C Alt
 Title: MANAGER / AGENT Date: 11/6/08
 Subscribed and sworn to before me this 6th day of November,
2008.
 Notary Public: Donna Wolfe
 Date Commission Expires: May 2, 2010

Donna Wolfe
Notary Public - State of Kansas
My Appt. Exp. 5/2/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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NOV 07 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: FIDELITY ENERGY Lease Name: JANZEN SOUTH Well #: A-3
 Sec. 5 Twp. 33 S. R. 14 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<i>Cattle mens</i>	<i>1182</i>
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	KANSAS CORPORATION COMMISSION	
List All E. Logs Run:	JAN 29 2009		
CORNISH GAMMARAY/NEUTRON	RECEIVED		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8		40'	<i>Class A</i>	<i>5</i>	
PRODUCTION	6 3/4	4 1/2	10.5	1264	CLASS A	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2 SHOTS	1182'-1190'	300 GALS 15% HCL	

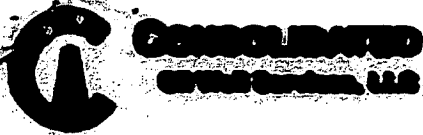
TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	1190			
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
<i>7/30/08</i>		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<i>44</i>	<i>0</i>	<i>100</i>		

Disposition of Gas: Ventd Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

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PO Box 294, Chanute, KS 67029
 800-451-6229 or 800-452-6270

TICKET NUMBER 17885
 LOCATION B-welle
 FOREMAN Coop

**FIELD TICKET & TREATMENT REPORT
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-23-09	1820	Jensen #1-3	5	333	14E	Mont.
CUSTOMER Edelby Energy MAILING ADDRESS P.O. Box 36 CITY Sedona			TRUCK #	DRIVER	TRUCK #	DRIVER
STATE KS			ZIP CODE 67361		418	Ryan H
			518	Jake		
			403 T24	Janus K		

JOB TYPE LS HOLE SIZE 6 7/8 HOLE DEPTH 1225' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1264 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/ft _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 20.25 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 2 bags of cement slurry, 100 lbs. 50/50 Az. 4 1/2" x 55 lbs. CMC cement & 4 1/2" plug & line, displaced plug to bottom, set shoe, 2 1/2" in.
- Circulated cement to surface -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	35	MILEAGE		122.75
5402	1264	Footage		252.80
5402	1	Bulk Touch		315.00
5506	5 hr	Transport		560.00
1124	100 lb	50/50 Az.		925.00
1028	120 #	Phone Seal		138.00
1028	300 #	Kel-Seal		126.00
1180	550 #	Gel		93.50
1123	500 gal	City Water		20.00
1262	55 lb	CMC cement		935.00
5401		4 1/2 Plug Container		200.00
5401		4 1/2 Rubber Plug		45.00
			SALES TAX	126.09
			ESTIMATED TOTAL	4889.31

AUTHORIZATION Dean Bond TITLE _____ DATE _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator FIDELITY ENERGY		Well No. A-3	Lease JANZEN SCOTT	Loc.	W	N	IN	Sec 5	Twp. 33	Rge. 14B		
County MONTOOMERY		State KS		Type/Well	Depth 1273'	Hours	Date Started 7/19/08	Date Completed 7/22/08				
Job No.	Casing Used 22' 2" 8 5/8"	Bit Record				Coring Record						
Driller JASON SWEARINGEN	Cement Used 5	BH No.	Type	size	From	To	BH No.	type	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	10	DIRT/CLAY	906	928	LIME	1140	1162	SANDY SHALE			
10	26	SHALE	928	940	SHALE	1162	1185	SHALE			
26	33	SAND	940	950	SAND	1162		GAS TEST (5# 1/8")			
33	115	SHALE	950	955	SANDY SHALE	1185	1190	SAND (OIL ODOR)			
115	207	SAND	955	956	COAL	1190	1201	SHALE			
207	291	SHALE	956	1002	SANDY SHALE	1201	1202	COAL			
291	354	SAND (WATER)	1002	1011	LIME (OIL ODOR)	1202	1205	SHALE			
354	355	COAL	1011		GAS TEST (SLIGHT BLOW)	1205	1210	SAND			
355	360	SHALE	1011	1032	LIME (OIL ODOR)	1210	1216	SHALE			
360	369	SAND	1032	1045	SHALE	1216	1220	SAND			
369	370	COAL	1045	1051	LIME	1220	1253	SHALE			
370	396	SHALE	1051	1057	SHALE	1253	1257	SAND			
396	441	SAND	1057	1061	LIME (OIL ODOR)	1257	1275	SHALE			
441	460	SHALE	1061		GAS TEST (SLIGHT BLOW)						
460	479	SAND	1061	1070	LIME						
479	524	SHALE	1070	1072	BLACK SHALE			T.D. 1275'			
524	534	LIME	1072	1076	SHALE						
534	536	BLACK SHALE	1076	1083	LIME (OIL ODOR)						
536	582	SAND	1083	1086	SHALE						
582	703	SHALE	1080		GAS TEST (SLIGHT BLOW)						
703	732	LIME	1086	1090	SHALE						
732	753	SAND	1090	1091	COAL						
753	764	SANDY SHALE	1091	1110	SHALE						
764	771	LIME	1110	1111	LIME						
771	775	SHALE	1111		GAS TEST (SLIGHT BLOW)						
775	776	COAL	1111	1112	LIME						
776	795	LIME	1112	1114	BLACK SHALE						
795	811	SANDY SHALE	1114	1115	COAL						
811	851	SAND	1115	1137	SAND						
851	886	SANDY SHALE	1137		GAS TEST (SLIGHT BLOW)						
886	906	SHALE	1137	1140	SAND						

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