

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30638  
Name: Joe V. Greer dba Little Joe Oil Company  
Address: P.O. Box 162  
City/State/Zip: Yates Center, KS 66783-0162  
Purchaser: n/a  
Operator Contact Person: Joe V. Greer Jr.  
Phone: (620) 496-7389  
Contractor: Name: Steven Leis  
License: 33900

API No. 15 - 207-27410-00-00  
County: Woodson  
NW NE SE NE Sec. 16 Twp. 26 S. R. 17  East  West  
3,795 feet from (S) / N (circle one) Line of Section  
642 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Baker Well #: 13  
Field Name: Perry Halligan

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. \_\_\_\_\_  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Bartlesville  
Elevation: Ground: 1,011 ft. Kelly Bushing: \_\_\_\_\_  
Total Depth: 1,171 ft. Plug Back Total Depth: 1,142 ft.  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1,171  
feet depth to surface w/ 125 \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
July 30, 3008 July 31, 2008 August 8, 2008  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content n/a ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Drilled with fresh water - air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Alt 2 - Dig - 2/1/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe V. Greer, Jr.  
Title: Agent for Joe V. Greer, Jr. Date: October 27, 2008

Subscribed and sworn to before me this 27th day of October  
2008  
Notary Public: Donna Manda



\* Date Commission Expires: March 16, 2011  
Corrected

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 28 2008

Operator Name: Joe V. Greer dba Little Joe Oil Company Lease Name: Baker Well #: 13  
 Sec. 16 Twp. 26 S. R. 17  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

See attached

List All E. Logs Run:

**Radioactivity Log**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	5-7/8	8		20'-7"		5	
Tubing		2-7/8"		1,146'	Class A	125 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
14 shots	964 ft. to 974 ft.		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 224330

Invoice Date: 08/05/2008 Terms: 0/30,n/30

Page 1

GREER, JOE JR.  
7300 220 RD  
CHANUTE KS 66720  
(620)431-2462

BAKER #13  
18928  
08-01-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	125.00	13.5000	1687.50
1102	CALCIUM CHLORIDE (50#)	115.00	.7500	86.25
1118A	S-5 GEL/ BENTONITE (50#)	235.00	.1700	39.95
1107A	PHENOSEAL (M) 40# BAG)	30.00	1.1500	34.50
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1700	34.00
1123	CITY WATER	3000.00	.0140	42.00
4402	2 1/2" RUBBER PLUG	2.00	23.0000	46.00

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	3.00	100.00	300.00
441 TON MILEAGE DELIVERY	264.15	1.20	316.98
485 CEMENT PUMP	1.00	925.00	925.00
485 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.65	164.25

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 28 2008

CONSERVATION DIVISION  
WICHITA, KS

Parts: 1970.20 Freight: .00 Tax: 124.12 AR 3800.55  
Labor: .00 Misc: .00 Total: 3800.55  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

McALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, U.S.

**ENTERED**

TICKET NUMBER 18928  
LOCATION Eureka  
FOREMAN Steve Arred

PO Box 884, Chanute, KS 66720  
620-431-8210 or 800-487-8576

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-1-08	3039	Baker #13				Woodson
CUSTOMER Little Joe Oil Co. / Joe Green			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 647			485	Alan		
CITY Chanute			441	Chris		
STATE KS			437	Jim		
ZIP CODE 66720						

JOB TYPE Log string HOLE SIZE 5 7/8 HOLE DEPTH 1171 CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 1142 DRILL PIPE \_\_\_\_\_ TUBING 2 7/8 OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.6 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 6.6 bbl DISPLACEMENT PSI 500 MIX PSI Bump plug 1000 RATE \_\_\_\_\_

REMARKS: Soft Fracturing: Rig up 2 7/8 Tubing. Break circulation with 6 bbls Fresh water. Pump 200# Gel Flush. Sablewater spacer. Mix 125 sks Reg Class "A" cement with 2% Gel, 1% CaCl2, 1/4" Pheno seal. Washout pumpalines. Shut down. Release plugs. Displace with 6 bbls Fresh water. Final Pump Pressure 500# Bump Plug 1000#. Shut well in with 1000#. Job complete Rig down (Good cement Returns to surface)

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	43	MILEAGE	3.66	164.25
1104S	123 sks	Class A cement RECEIVED	17.50	1687.50
1192	115"	CaCl2 1%	.76	86.75
1118A	235"	Gel 2%	.17	39.95
1107A	30"	Pheno seal	1.15	34.50
1118A	200"	Gel Flush	.17	34.00
5407A	5.87 tons	45mils Bulk Truck	1.20	316.98
5502C	3 hrs	Sobbi Vacuum Truck	100.00	300.00
1123	2000 gallons	City Water	14.00	42.00
4402	2	2 7/8 Top Rubber plugs	23.00	46.00
		Subtotal		3676.43
		SALES TAX 6.3%		124.10
		ESTIMATED TOTAL		3800.55

Form 3737

664330

AUTHORIZATION Called by Little Joe Green TITLE Owner DATE \_\_\_\_\_

Precision Well Perforators  
PO Box 401  
Chanute, KS 66720

Date 8/8/2008  
Invoice # 2393

Bill To  
Little Joe Oil Co

**PAID**

Ship To

P.O. #  
Terms

Ship Date 8/8/2008  
Due Date 8/8/2008  
Other

Item	Description	Qty	Price	Amount
	Baker #13 08/08/08			
GR,N,CCL	Run Gamma Ray, Neutron, Casing Collar Log on Well and Perforate with 2" Retrievable Tubing Gun (14) Shots 964.0' to 974.0' Price includes Perforating with (10) Shots		850.00	850.00
Additional Shots	(4) Additional Shots @ \$17.50 each	4	17.50	70.00

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 28 2008  
CONSERVATION DIVISION  
WICHITA, KS

Thank You!

Subtotal \$920.00  
Sales Tax (0.0%) \$0.00  
Total \$920.00  
Payments/Credits \$-920.00  
Balance Due \$0.00

Precision Well Perforators  
luden@arcplasma.com