

ORIGINAL

Jan 29/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31234
 Name: FIDELITY ENERGY
 Address: P. O. BOX 36
 City/State/Zip: Sedan, Ks. 67361
 Purchaser: COFFEYVILLE RESOURCES
 Operator Contact Person: Wayne Bright
 Phone: (620) 725-3727
 Contractor: Name: MOKAT
 License: 5831
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 7/16/08 7/18/08 1/20/08
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31591-00-00
 County: MONTGOMERY
AR S2 - SE Sec. 5 Twp. 33 S. R. 14 East West
990 feet from S / N (circle one) Line of Section
1320 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: JANZEN SOUTH Well #: A-4
 Field Name: COLEMAN
 Producing Formation: BARTLESVILLE
 Elevation: Ground: 890 Kelly Bushing: NR
 Total Depth: 1275 Plug Back Total Depth: 1262.3
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from SURFACE
 feet depth to 1335' w/ 160 _____ sx cmt
Alt 2-Dig - 2/11/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used AIR DRY/BACK FILL
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wg C/M
 Title: MANAGER / AGENT Date: 11/6/08
 Subscribed and sworn to before me this 6th day of November, 2008.
 Notary Public: Donna Wolfe
 Date Commission Expires: May 2, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION

Donna Wolfe
 Notary Public - State of Kansas
 My Appt. Exp. 5/2/2010

NOV 07 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: FIDELITY ENERGY Lease Name: JANZEN SOUTH Well #: A-4
 Sec. 5 Twp. 33 S. R. 14 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Cattlemen's

1195

List All E. Logs Run:

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CORNISH GAMMA RAY/ NEUTRON

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8		40'	CLASS A	4	
PRODUCTION	6 3/4	4 1/2	10.5	1306	CLASS A	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SHOTS	1195'-1203	300 GALS. 15% HCL	1195'-1203'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1306		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
<i>1/22/08</i>		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<i>1</i>	<i>0</i>	<i>100</i>		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

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CONSOLIDATED
ENERGY SERVICES, LLC

PO Box 884, Chanute, KS 67220
620-624-8218 or 620-627-8578

TICKET NUMBER 17859
LOCATION Boothwith, et
FOREMAN Kirk Sanders

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-21-08	2826	Tenzen South #1-4	5	33	14E	McPherson
CUSTOMER			TRUCK #			
Fidelity Energy			398			
MAILING ADDRESS			DRIVER			
P.O. Box 36			John			
CITY			TRUCK #			
Sedan			486			
STATE			DRIVER			
KS			James A.			
ZIP CODE			TRUCK #			
67361			Nunneby's			

JOB TYPE LS HOLE SIZE 6 7/8 HOLE DEPTH 1335' CASING SIZE & WEIGHT 4 1/2
CASING DEPTH 1306' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 136/138 SLURRY VOL. 1.43/1.15 WATER gal/bbl _____ CEMENT LEFT in CASING 0
DISPLACEMENT 20.7 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Run gel/100m to establish size, ran 1100m of 50/50 Poz w/ 4% gal/
ran 50m of Thick Set Cement (OHC) / washed out pump & lines / dropped
plug & disp. to set shoe. Shut down & washed up.

Circ. Cement to Seal

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Long String)		925.00
5406	35	MILEAGE		127.75
5407	Mix	Bulk Tot		315.00
5410	3 hrs.	Transport		336.00
5402	1306'	Footage		261.20
5421	1	4 1/2 Ply Container		200.00
1124	1100m	50/50 Poz (Top Cement)	97	1072.50
1126A	500m	Thick Set (OHC - Bottom Cement)	97	850.00
1107A	2 1/2 gal/100'	Phos Seal	97	115.00
1108A	5 gal/250'	Kal Seal	97	105.00
1118B	11 gal/550'	Premium Gal	97	93.50
1123	100 bbl/5040 gal	City Water	97	70.56
4404	1	4 1/2 Rubber Plug	97	45.00

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SALES TAX ESTIMATED TOTAL 124.65
4641.16

AUTHORIZATION Wayne Bylt

TITLE _____
223923

DATE _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator JOHN A DENMAN OIL CO., INC.		Well No. A-4	Lease JANZEN SOUTH	Loc. W	W	W	Sec 5	Twp. 33S	Rge. 14E			
County MONTGOMERY		State KS	Type/Well	Depth 1332'	Hours	Date Started 7/16/08	Date Completed 7/18/08					
Job No.	Casing Used 22' 2" 8 5/8"	Bit Record				Coring Record						
Driller JASON SWEARINGEN	Cement Used 4	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	9	DIRT/CLAY	803	844	SAND						
9	38	SHALE	844	860	SANDY SHALE						
38	47	LIME	860	918	SHALE			T.D. 1332'			
47	122	SHALE	918	938	LIME						
122	131	LIME	938	939	BLACK SHALE						
131	219	SAND	939	940	COAL						
219	312	SHALE	940	943	LIME						
312	314	LIME	943	944	COAL						
314	315	SHALE	944	1012	SHALE						
315	364	SAND	1012	1043	LIME (SLIGHT OIL ODOR)						
364	365	COAL	1043	1050	SHALE						
365	381	SHALE	1050	1051	BLACK SHALE						
381	382	COAL	1051	1052	COAL						
382	395	SHALE	1052	1053	SHALE						
395	413	SAND	1053	1061	LIME						
413	414	COAL	1061	1065	SHALE						
414	438	SAND	1065	1075	LIME (SLIGHT OIL ODOR)						
438	455	SHALE	1075	1079	SHALE						
455	459	SANDY SHALE	1079	1081	BLACK SHALE						
459	477	SAND	1081	1082	COAL						
477	525	SHALE	1082	1092	LIME (SLIGHT OIL ODOR)						
525	533	LIME	1092	1172	SHALE						
533	534	COAL	1172	1173	COAL						
534	536	SHALE	1173	1180	SHALE						
536	583	SAND	1180	1194	SANDY SHALE						
583	710	SHALE	1194	1204	SAND (OIL ODOR)						
710	724	LIME	1204	1212	SHALE						
724	750	SAND	1212	1229	SAND						
750	769	SHALE	1229	1264	SHALE						
769	789	LIME	1264	1285	SAND						
789	803	LIME	1285	1332	SHALE						

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