

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date: 2/10/09

OPERATOR: License # 34055

Name: H & M Petroleum Corporation

Address 1: 13570 Meadowgrass Drive

Address 2: Suite 200

City: Colorado Springs State: CO Zip: 80921 + _____

Contact Person: David Allen

Phone: (719) 590-6060

CONTRACTOR: License # 31120

Name: Black Gold Drilling PELICAN HILL OIL & GAS INC.

Wellsite Geologist: Randy Say

Purchaser: N/A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

09/30/2008 10/09/2008 10/10/2008

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-101-22126-00-00

Spot Description: _____

S2 NW SE SW Sec. 31 Twp. 17 S. R. 30 East West

825 Feet from North / South Line of Section

3630 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Lane

Lease Name: Doyle's Dome Well #: 4

Field Name: Manning

Producing Formation: N/A

Elevation: Ground: 2894' Kelly Bushing: 2905'

Total Depth: 4690' Plug Back Total Depth: 4690'

Amount of Surface Pipe Set and Cemented at: 213 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ ^{sq. crat.}

Handwritten: PA-Dlg-4/1/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 200 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Office Manager Date: 02/10/2009

Subscribed and sworn to before me this 10th day of February

20 09.
Notary Public: Josephine A. Race

Date Commission Expires: 2-16-2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 11 2009

Operator Name: H & M Petroleum Corporation Lease Name: Doyle's Dome Well #: 4
 Sec. 31 Twp. 17 S. R. 30 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DC, DI, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2210</td> <td>+695</td> </tr> <tr> <td>Topeka</td> <td>3654</td> <td>-749</td> </tr> <tr> <td>Heebner Shale</td> <td>3888</td> <td>-983</td> </tr> <tr> <td>Lansing</td> <td>3926</td> <td>-1021</td> </tr> <tr> <td>Muncie Creek Shale</td> <td>4110</td> <td>-1205</td> </tr> <tr> <td>Stark Shale</td> <td>4204</td> <td>-1299</td> </tr> <tr> <td>Kansas City K</td> <td>4219</td> <td>-1314</td> </tr> </table>	Name	Top	Datum	Anhydrite	2210	+695	Topeka	3654	-749	Heebner Shale	3888	-983	Lansing	3926	-1021	Muncie Creek Shale	4110	-1205	Stark Shale	4204	-1299	Kansas City K	4219	-1314
Name	Top	Datum																							
Anhydrite	2210	+695																							
Topeka	3654	-749																							
Heebner Shale	3888	-983																							
Lansing	3926	-1021																							
Muncie Creek Shale	4110	-1205																							
Stark Shale	4204	-1299																							
Kansas City K	4219	-1314																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	224'	Common	175	5% CC/3% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing <input checked="" type="checkbox"/> Plug Back TD _____ Plug Off Zone	4690'	Common/Pozmix	265	9% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 11 2009
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

FORMATION (TOP), DEPTH & DATUM CONTINUED

NAME	TOP	DATUM
Base/Kansas City	4320	-1415
Marmaton	4347	-1442
Pawnee	4420	-1515
Ft. Scott	4444	-1539
Cherokee Shale	4460	-1555
Cher. Johnson Zone	4528	-1621
Mississippian	4558	-1645

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 11 2009

CONSERVATION DIVISION
WICHITA, KS

BOX 90 D
WICHITA KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

264

DATE <i>10/1/09</i>	SEC. <i>31</i>	RANGE/TWP. <i>17/30</i>	CALLED OUT	ON LOCATION <i>11/11</i>	JOB START	JOB FINISH
LEASE <i>Boyle Dome</i>			WELL# <i>4</i>			
			COUNTY <i>Lincoln</i> STATE <i>KS</i>			

CONTRACTOR <i>Black Gold</i>	OWNER <i>HFM</i>			
TYPE OF JOB <i>Surface</i>				
HOLE SIZE <i>1-7/8</i>	T.D. <i>221</i>	CEMENT		
CASING SIZE <i>8 5/8</i>	DEPTH	AMOUNT ORDERED		
TUBING SIZE	DEPTH			
DRILL PIPE <i>4 1/2</i>	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON	<i>175</i>	@ <i>17 2425</i>
DISPLACEMENT	SHOE JOINT	POZMIX		@
CEMENT LEFT IN CSG.		GEL	<i>3</i>	@ <i>17 52</i>
PERFS		CHLORIDE	<i>5</i>	@ <i>52 260</i>
		ASC		@
EQUIPMENT				@
PUMP TRUCK				@
# <i>Sank</i>				@
BULK TRUCK				@
# <i>Say</i>				@
BULK TRUCK				@
#				@
		HANDLING	<i>78</i>	@ <i>12 325</i>
		MILEAGE	<i>71</i>	@ <i>1.5 117</i>
				TOTAL

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 11 2009
CONSERVATION DIVISION
WICHITA KS

REMARKS	SERVICE <i>Surface</i>		
	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	@	<i>950</i>
	EXTRA FOOTAGE	@	
	MILEAGE <i>71</i>	@ <i>6.2</i>	<i>417</i>
	MANIFOLD	@ <i>1.0</i>	<i>100</i>
		@	
		TOTAL	

CHARGE TO: <i>HFM</i>	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

rubber?

PLUG & FLOAT EQUIPMENT	
<i>8 5/8 Plug</i>	@ <i>64</i>
<i>2 - 8 5/8 1" ID</i>	@ <i>220</i>
<i>8 5/8 base plug</i>	@ <i>95</i>
<i>8 5/8 collar</i>	@ <i>297</i>
	@
	TOTAL <i>677.47</i>
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *W. M. Mabey* PRINTED NAME

MAIL TO
 BOX 90 D
 MOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

270

DATE <i>10/1/09</i>	SEC. <i>31</i>	RANGE/TWP. <i>17/30</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>Dyke Dunes</i>				WELL # <i>4</i>		
				COUNTY	STATE	

CONTRACTOR <i>Hack Lubric</i>	OWNER <i>H + M Petroleum</i>				
TYPE OF JOB <i>Ritany Plug</i>					
HOLE SIZE <i>7 1/2</i>	T.D. <i>4690</i>	CEMENT	<i>265</i>		
CASING SIZE	DEPTH	AMOUNT ORDERED			
TUBING SIZE	DEPTH				
DRILL PIPE <i>4 1/2</i>	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	<i>159</i>	@ <i>14 1/2</i>	<i>2215</i>
DISPLACEMENT	SHOE JOINT	POZMIX	<i>106</i>	@ <i>7 1/2</i>	<i>785</i>
CEMENT LEFT IN CSG.		GEL	<i>9</i>	@ <i>25 1/2</i>	<i>225</i>
PERFS		CHLORIDE		@	
		ASC		@	
EQUIPMENT				@	
		<i>16 1/2</i>	<i>66 2 1/2</i>	@ <i>2 3/4</i>	<i>149.00</i>
PUMP TRUCK				@	
# <i>Turner</i>				@	
BULK TRUCK				@	
# <i>Jay</i>				@	
BULK TRUCK				@	
#				@	
		HANDLING	<i>265</i>	@ <i>1 1/2</i>	<i>516 2 1/2</i>
		MILEAGE	<i>71</i>	@ <i>23 1/2</i>	<i>1670 1/2</i>
				TOTAL	

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 11 2009
 CONSERVATION DIVISION
 WICHITA, KS

REMARKS	SERVICE <i>Ritany Plug</i>		
<i>1st 50ft 2700'</i>	DEPT OF JOB	@	
<i>2nd 80ft 1500'</i>	PUMP TRUCK CHARGE	@	<i>1350</i>
<i>3rd 50ft 710'</i>	EXTRA FOOTAGE	@	
<i>4th 40ft 240'</i>	MILEAGE <i>71</i>	@ <i>6 1/2</i>	<i>411 1/2</i>
<i>5th 20ft 10'</i>	MANIFOLD	@	
<i>Rt Hole 153x</i>		@	
<i>1000'</i>	TOTAL		

CHARGE TO: <i>H + M</i>	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
 You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<i>8 1/2</i>	@ <i>17</i>
	@
	@
	@
	@
	TOTAL <i>7510 1/2</i>
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *[Signature]*

PRINTED NAME