

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31569
Name: Bach Oil Production
Address: P.O. Box 723
City/State/Zip: Alma, NE. 68920
Purchaser: _____
Operator Contact Person: Jason Bach
Phone: (785) 476-5254
Contractor: Name: Anderson Drilling
License: 33237
Wellsite Geologist: Bob Peterson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-10-08	11-16-08	11-16-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23784-00-00
County: Rooks
SE NE NW SW Sec. 8 Twp. 7 S. R. 20 East West
2220' feet from S / N (circle one) Line of Section
1160' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cecil Roy Well #: 1
Field Name: Lesage East

Producing Formation: _____
Elevation: Ground: 2160' Kelly Bushing: 2165'
Total Depth: 3650' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 211' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{sq. amt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air Dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

PA-Dg-4/1/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner Date: 1-8-09

Subscribed and sworn to before me this 8th day of January, 2009.

Notary Public: Marlene L. Decker
Date Commission Expires: Jan. 25, 2013



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 09 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Bach Oil Production Lease Name: Cecil Roy Well #: 1
 Sec. 8 Twp. 7 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <i>rec'd 1 log w/ACDI: RADIATION GUARD LOG</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1710'</td> <td>+455</td> </tr> <tr> <td>Topeka</td> <td>3149'</td> <td>-984</td> </tr> <tr> <td>Heeb. Sh.</td> <td>3352'</td> <td>-1187</td> </tr> <tr> <td>Toronto</td> <td>3374'</td> <td>-1209</td> </tr> <tr> <td>Lansing</td> <td>3389'</td> <td>-1224</td> </tr> <tr> <td>BKC</td> <td>3584'</td> <td>-1419</td> </tr> <tr> <td>Arbuckle</td> <td>3617'</td> <td>-1452</td> </tr> <tr> <td>TD</td> <td>3650'</td> <td></td> </tr> </table>	Name	Top	Datum	Anhydrite	1710'	+455	Topeka	3149'	-984	Heeb. Sh.	3352'	-1187	Toronto	3374'	-1209	Lansing	3389'	-1224	BKC	3584'	-1419	Arbuckle	3617'	-1452	TD	3650'	
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*Can
2/11/09*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20#	211'	COM	150sx	3%CC,2%Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION COMMISSION	
		FEB 09 2009	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 117052
 Invoice Date: Nov 11, 2008
 Page: 1

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	6601 Roy #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Nov 11, 2008	12/11/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	13.50	2,025.00
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
158.00	SER	Handling	2.25	355.50
60.00	SER	Mileage 158 sx @ .10 per sk per mi	15.80	948.00
1.00	SER	Surface	991.00	991.00
60.00	SER	Mileage Pump Truck	7.00	420.00

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 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 505.??

ONLY IF PAID ON OR BEFORE

Dec 11, 2008

Subtotal	5,057.75
Sales Tax	130.05
Total Invoice Amount	5,187.80
Payment/Credit Applied	
TOTAL	5,187.80

ALLIED CEMENTING CO., LLC. 34807

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11-11-08</u>	SEC <u>8</u>	TWP <u>7</u>	RANGE <u>20</u>	CALLER <u>09</u>	ON LOCATION	JOB START <u>3:30AM</u>	JOB FINISH <u>4:00AM</u>
LEASE <u>REIT</u>	WELL # <u>1</u>	LOCATION <u>Damora 10N 1/2 E 34SW</u>			COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR A & A DRUG, Rig #1

TYPE OF JOB Cement Surface

HOLE SIZE 12 1/4 T.D. 212

CASING SIZE 8 5/8 DEPTH 211

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12 1/2 BBL

OWNER _____

CEMENT AMOUNT ORDERED 150 sx Com.

3% CC

2% GEL

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		

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CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>158</u>	@	<u>2.25</u>	<u>355.50</u>
MILEAGE	<u>110 1/2 mile</u>			<u>948.00</u>
TOTAL				<u>3,646.75</u>

EQUIPMENT

PUMP TRUCK # 398 CEMENTER GILLENY

BULK TRUCK # 345 HELPER GARY

BULK TRUCK # _____ DRIVER MIKE

BULK TRUCK # _____ DRIVER _____

REMARKS:

Cement Circulated

THANKS

CHARGE TO: BACH OIL

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>60</u>	@	<u>7.00</u>	<u>420.00</u>
MANIFOLD		@		
TOTAL				<u>1411.00</u>

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 117131
 Invoice Date: Nov 16, 2008
 Page: 1

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Customer ID	Well-Name# or Customer P.O.	Payment Terms	
Bach	Cecil Roy #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Russell	Nov 16, 2008	12/16/08

Quantity	Item	Description	Unit Price	Amount
138.00	MAT	Class A Common	13.50	1,863.00
92.00	MAT	Pozmix	7.55	694.60
8.00	MAT	Gel	20.25	162.00
57.00	MAT	Flo Seal	2.45	139.65
238.00	SER	Handling	2.25	535.50
60.00	SER	Mileage 238 sx @ .10 per sk per mi	23.80	1,428.00
1.00	SER	Rotary Plug	990.00	990.00
60.00	SER	Mileage Pump Truck	7.00	420.00
1.00	EQP	Dry Hole Plug	39.00	39.00

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 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 6,271.15

ONLY IF PAID ON OR BEFORE

Dec 16, 2008

Subtotal	6,271.75
Sales Tax	332.40
Total Invoice Amount	6,604.15
Payment/Credit Applied	
TOTAL	6,604.15

ALLIED CEMENTING CO., LLC. 034954

ATTN TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>11-16-08</u>	SEC. <u>8</u>	TWP. <u>7</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00pm</u>	JOB FINISH <u>4:45pm</u>
LEASE <u>Cecil Roy</u>	WELL # <u>1</u>	LOCATION <u>Damar KS North to Hwy 24</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
<input checked="" type="checkbox"/> OLD OR NEW (Circle one)			<u>5 North 1/8 East South into</u>				

CONTRACTOR A&A Drilling Rig #1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3650'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 XH DEPTH 3650'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 230 60/40 4% Gel 1/4 # Flo

COMMON	<u>138</u>	@	<u>13.50</u>	<u>1863.00</u>
POZMIX	<u>92</u>	@	<u>7.55</u>	<u>694.60</u>
GEL	<u>8</u>	@	<u>20.25</u>	<u>162.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 52#</u>		@	<u>2.45</u>	<u>139.65</u>
RECEIVED				
KANSAS CORPORATION COMMISSION				
FEB 09 2009				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<u>238</u>	@	<u>2.25</u>	<u>535.50</u>
MILEAGE	<u>110 /sk/mile</u>			<u>1428.00</u>
				TOTAL <u>4,822.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

409 HELPER Travis

BULK TRUCK

378 DRIVER CH

BULK TRUCK

_____ DRIVER _____

REMARKS:

- 25sk @ 3650'
- 25sk @ 1730'
- 100sk @ 1060'
- 40sk @ 260'
- 10sk @ 40'
- 30sk Pathole

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>990.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>60</u>	@	<u>7.00</u>	<u>420.00</u>
MANIFOLD		@		
				TOTAL <u>1410.00</u>

CHARGE TO: Bach Oil Production

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

		@		
		@		
<u>Dry Hole Plug</u>		@		<u>39.00</u>
		@		
		@		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner.