

3/18/09
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32211

Name: O'BRIEN ENERGY RESOURCES CORP.

Address 1: 18 CONGRESS STREET, SUITE 207

Address 2: _____

City: PORTSMOUTH State: NH Zip: 03801 + _____

Contact Person: JOSEPH FORMA

Phone: (603) 427-2099

CONTRACTOR: License # 5929

Name: DUKE DRILLING CO., INC

Wellsite Geologist: PETER DEBENHAM

Purchaser: _____

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Gas
- ENHR
- SIGW
- CM (Coal Bed Methane)
- Temp. Abd.
- Dry
- Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

<u>1/22/2009</u>	<u>2/01/2009</u>	<u>PLUGGED AND ABANDONED</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-21231-00-00

Spot Description: _____

S2 NW SW SW Sec. 35 Twp. 32 S. R. 29 East West

775 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE
- NW
- SE
- SW

County: MEADE

Lease Name: BORCHERS NW OFFSETS Well #: 3-35

Field Name: UNNAMED

Producing Formation: _____

Elevation: Ground: 2624 Kelly Bushing: 2636

Total Depth: 6200' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 1570' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P+A Alt I NR*
(Data must be collected from the Reserve Pit) *4-1-09*

Chloride content: 2,000 ppm Fluid volume: 250 bbls

Dewatering method used: HAUL FREE WATER, NATURAL EVAP. COVER W/ 36 INCH MINIMUM

Location of fluid disposal if hauled offsite: _____

Operator Name: DRILLCO FLUID SERVICE, INC.

Lease Name: REGIER SWD License No.: 9491

Quarter SWNE Sec. 17 Twp. 33 S. R. 27 East West

County: MEADE Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: VICE PRESIDENT Date: 3/18/2009

Subscribed and sworn to before me this 20 day of March

20 09

Notary Public: Patricia A. O'Brien

Date Commission Expires: _____

PATRICIA A. O'BRIEN
Notary Public - New Hampshire
My Commission Expires May 18, 2010

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 27 2009

Operator Name: O'BRIEN ENERGY RESOURCES CORP. Lease Name: BORCHERS NW OFFSETS Well #: 3-35
 Sec. 35 Twp. 32 S. R. 29 East West County: MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION, COMPENSATED NEUTRON LITHO. DENSITY, MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>4428'</td> <td>-1792'</td> </tr> <tr> <td>LANSING</td> <td>4570'</td> <td>-1934'</td> </tr> <tr> <td>MARMATON</td> <td>5202'</td> <td>-2568'</td> </tr> <tr> <td>MORROW</td> <td>5652'</td> <td>-3016'</td> </tr> <tr> <td>CHESTER</td> <td>5688'</td> <td>-3052'</td> </tr> <tr> <td>STE. GENEVIEVE</td> <td>6003'</td> <td>-3367'</td> </tr> <tr> <td>ST. LOUIS</td> <td>6091'</td> <td>-3455'</td> </tr> </table>	Name	Top	Datum	HEEBNER	4428'	-1792'	LANSING	4570'	-1934'	MARMATON	5202'	-2568'	MORROW	5652'	-3016'	CHESTER	5688'	-3052'	STE. GENEVIEVE	6003'	-3367'	ST. LOUIS	6091'	-3455'
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*KCC
1/27/09*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#/FT	1570'	J55	625	450 ACON, 200 CLASS A, 2%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BASIC

energy services, L.P.

1627
FIELD ORDER 21307

Subject to Correction

Date 1/23/09	Customer ID	Lease Borchers Offsets	Well # 3-35	Legal 35-32-29
D Brien Energy Resources		County Meade	State KS	Station Liberal
Depth 1570	Formation	Shoe Joint 217		
Casing 8 5/8"	Casing Depth 1570	TD 1570'	Job Type 8 5/8" surface	CRN
Customer Representative Roger Pearson		Treater Chad Hinz		

AFE Number _____ PO Number _____
 Materials Received by **X Roger Pearson**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	CL101	425sk	A-Con Blend		1705.00
L	CL100	200sk	Common		3200.00
L	CC109	1,576lb	Calcium Chloride		1654.80
L	CC102	1471lb	Cello-flake		543.90
L	CL100	100sk	Common		1600.00
L	CF105	1ea	Top Rubber Cement Plug 8 5/8"		225.00
L	CF253	1ea	Guide Shoe Reg. 4 5/8"		380.00
L	CF1453	1ea	Flapper Type insert float valve 8 5/8"		280.00
L	CF1903	1ea	4 5/8" Basket		315.00
L	CF1773	1ea	Centralizer, 4 5/8"		580.00
L	E101	100 mi	Heavy Equipment mileage		700.00
L	CF240	1025sk	Blindline + Mixing Charge		1435.00
L	E113	1205 mi	Bulk Delivery Charge		1928.00
L	CF202	1,400	Depth Charge 1001' to 2000'		1500.00
L	F100	25 mi	Pickup Mileage		106.25
L	S003	1ea	Service Supervisor		175.00
L	CF504	1job	Plug Container Usage		50.00
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Discounted Total					18,222.36
Plus Taxes					6,000.00
Reduce from bill to credit back part of \$9381.24 due to cement in 4 1/2 casing on Richerson Ranch 4-17 lease.					12,222.36

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: <u>Dorion Energy Services</u>		Lease No.:		Date: <u>1/23/09</u>	
Lease: <u>Borchers Offsets</u>		Well #: <u>335</u>			
Field Order #: <u>21307</u>	Station: <u>Liberal</u>	Casing: <u>4 5/8</u>	Depth: <u>1570</u>	County: <u>Meado</u>	State: <u>KS</u>
Type Job: <u>8 3/4 Surface Pipe</u>	Formation:	Legal Description: <u>35-37-29</u>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: <u>8 3/8</u>	Tubing Size:	Shots/Ft:		Acid: <u>275 sx A-Con</u>	@ RATE: <u>12.2 #</u>	PRESS: <u>2.43</u>	ISIP: <u>5 Mir.</u>
Depth: <u>1570</u>	Depth:	From:	To:	Pre Pad: <u>14.41 gal/AK</u>	Max:		
Volume: <u>9.7 bbl</u>	Volume:	From:	To:	Pad: <u>200 sv "A" @</u>	Min: <u>5 #</u>		10 Min: <u>1.33</u>
Max Press:	Max Press:	From:	To:	Frac:	Avg:		15 Min: <u>10.33 gal/AK</u>
Well Connection: <u>P.C.</u>	Annulus Vol.:	From:	To:	Flush: <u>Fresh</u>	HHP Used:		Annulus Pressure:
Plug Depth:	Packer Depth:	From:	To:		Gas Volume:		Total Load:

Customer Representative: <u>Roger Pearson</u>			Station Manager: <u>Sony Bennett</u>			Treater: <u>Chuck HINE</u>		
Service Units:	<u>19866</u>	<u>19878</u>	<u>1999</u>	<u>14355</u>	<u>19863</u>	<u>14354</u>	<u>14244</u>	
Driver Names:	<u>CHIE</u>	<u>I CLUMPE</u>	<u>S. CLUMPE</u>	<u>C</u>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:40					on loc, spot trucks, after mtg
13:45					Break Circ
14:20		200	0	5	start mixing A-Con @ 12.2
15:00		0	184	2/8	switch to tail @ 15 #
15:17		0	-	-	shutdown, drop plug
15:20		0	0	25	start disp, washup on plug
15:26		0	10	5	bring up Rate
15:32			87	2	Slow Rate
15:42			97	-	Plug down, no returns
					Call for more cement
					Rin in 1" pipe 7 sticks
16:10					Cement on loc
18:15			0	1.4	start mixing "A" neat @ 16 #
18:30			20	-	shut down, washup
18:35					Pull 1" pipe
					Job Complete
					Thank You
					Chuck HINE

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