

Rec'd ACOI N/CP-4.
Forwarded to KH
in EPR. *[Signature]*
3/29/09

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5556
Name: VIVA INTERNATIONAL INC
Address: 8357 MELROSE DRIVE
City/State/Zip: LENEXA, KS 66214
Purchaser: CMT TRANSPORTATION
Operator Contact Person: ROBERT P BUKATY
Phone: (913) 859-0438
Contractor: Name: RIG 6
License: 30567
Wellsite Geologist: KEN OGLE/TIM WEST

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>06/26/2007</u>	<u>07/11/2007</u>	<u>08/13/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27149-0000
County: WOODSON
SW NE NW SW Sec. 9 Twp. 24 S. R. 16 East West
2145 feet from S / N (circle one) Line of Section
4455 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GLADES Well #: V-1

Field Name: VERNON
Producing Formation: SQUIRREL
Elevation: Ground: 1030 Kelly Bushing: _____
Total Depth: 1085 Plug Back Total Depth: 1076
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1076'
feet depth to SURFACE w/ 166 sx cmt.

Drilling Fluid Management Plan Alt II NCR 4-1-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

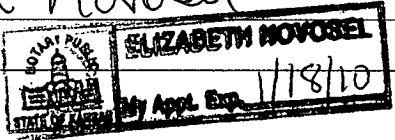
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
Title: PRESIDENT Date: 05/14/2008

Subscribed and sworn to before me this 14 day of May,
20 08.

Notary Public: Elizabeth Novosel
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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MAR 20 2009

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Side Two

Operator Name: VIVA INTERNATIONAL INC Lease Name: GLADES Well #: V-1
Sec. 9 Twp. 24 S. R. 16 [X] East [] West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No (Attach Additional Sheets)
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [X] Yes [] No
Electric Log Run [X] Yes [] No (Submit Copy)
List All E. Logs Run:
GAMMA RAY / NEUTRON

Log Formation (Top), Depth and Datum [X] Sample
Name Top Datum
SQUIRREL 972'
SQUIRREL 1017'

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10.25"	8 5/8"		42'	PORTLAND	10	
PRODUCTION	5 7/8"	2 7/8"		1076'	OWC	166	2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	974'-984' (20 PERFS)	SPOT 75 GAL ACID 15% HCL	
2	1020'-1030' (20 PERFS)	BREAK PSI @ 2100#	
		TREATING PSI 1800-2100-1550#	
		ISIP 450#	
		SAND- 200# 20-40; 1300# 12-20, 3 BALLS, 500# 12/20, 500#8/12	

TUBING RECORD

Size	Set At	Packer At	Liner Run
1"	1013'		[] Yes [X] No

Date of First, Resumerd Production, SWD or Enhr. 09/20/2007
Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours

Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
15		25		

Disposition of Gas [] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
Production Interval

VIVA INTERNATIONAL INC.

LOC. FSL 2145 FEL 4455
 SEC 9 TWP 24 RG 16E

DATE 6-26-07 LEASE GLADES I WELL# V-2 API# 207-27149-0000

Moved on location. dug pits + filled with water.
 Drilled surface casing hole. Set 42' of 8 3/4" surface casing
 and cemented with 10SK portland cement

6-27-07

Fired rig up. started drilling at 12:30 AM.

Rig was at 350' at 8 AM 6-27-07

Rig was at 963' at midnight 6-28-07 Shut down (heavy rain)

7-9-07

Started rig back up. Drilled to 969' topped upper sand. Circulated
 hole clean. Rove pipe and bit out. Ran cure barrel back in hole
 Cured interval. 969 to 982. Recovered 9.60 ft. of core

Lost 3.40 off bottom of core. Core was laminated with shale streaks
 from 969 to 978. good sand 978 to 988.00 bleeding some oil wet much
 good sand from 975.00 to 978.60. bleeding quite a bit of oil.

Core times were significantly slower from 979 to 982. I'm fairly
 sure the core that was lost was mostly shale. Core times were 2 to 2 1/2 min.
 per ft. compared to less than a minute per ft. on the recovered interval

Ran pipe and bit back in hole. Reamed core slot drilled
 down to 1013 hit limestone cap rock. drilled through and into
 black shale, topped the ^{10" sand} sand at 1015. Cleaned the hole up,
 pulled pipe and bit. Ran cure barrel, cured 1015 to 1082
 Had fair recovery of core 17 ft. Good looking, bleeding sand from
 1016 to 1024'. Bad thunderstorm moved in. had to cease operations
 at 11:00 pm. Shut down

7-11-07

Drilled To T.D. 1085. laid down drill pipe

7-13-07

Ran 1076' of 2 3/4" 8 and upset casing in well. Tapped bottom
 circulated hole clean. hung pipe in clamp. Rigged down
 moved off location SLN 1011'

Scentalizers flapper float shoe.

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MAR 20 2009

KCC WICHITA

RIG 6 DRILLING COMPANY, INC.

PO BOX 227
IOLA, KANSAS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

Company: Viva International
Address: 8357 Melrose Dr.
Lenexa, KS 66214
Lease: Glades
County: Woodson
Location: 2145 FSL/4455 FEL
Sec.9/Twp24/Rge16

Commenced: 6/26/2007
Completed: July 13, 2007
Well #: V-1
API #: 15-207-27,149
Status: Oil Well
Total Depth: 1085'-5 7/8"
Casing: 40'-8 5/8" cmt w/15 sx
1076'-2 7/8" EUE
Consol cmt

Driller's Log:

5	Soil & Clay	975	Sa w/ sh strks
11	Sh	978	Sa (bleeding)
18	Sa & gravel	982	Sh (end Core 1)
35	Ls w/ sh strks	1012	Sh
159	Sh	1013	LS
379	LS w/ sh strks	1015	Sh (Core # 2)
460	LS w/ sa ls	1026	Sa / Sh Laminate End Core 2
498	Sh	1085	Sh (T.D.)
628	LS		
790	Sh		
806	LS w/ sa ls		
815	Sh		
823	Ls		
825	Sh Blk		
827	LS		
880	Sh		
882	LS		
889	Sh		
908	LS		
914	Sh		
917	LS		
968	Sh (Start Core #1)		
972	Sa Sh		

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MAR 20 2009

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 15553
LOCATION Ottawa KS
FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/17/07	8507	Glades 1 # VJ	8	24	16	WO
CUSTOMER Viva International			TRUCK #			
MAILING ADDRESS 8357 Melrose Drive			DRIVER		TRUCK #	
CITY Lenexa			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 1085' CASING SIZE & WEIGHT 2 7/8 EUE
CASING DEPTH 926' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 plug
DISPLACEMENT 6.25 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 48 BPM

REMARKS: Establish Circulation. Mix + Pump 200# Premium Gel
Flush. Mix + Pump 174 sks 50/50 Poz Mix Cement w/
2% Gel 6% salt. Cement to Surface. Flush pump
+ lines clean. Displace 2 1/2" rubber plug to casing
TD w/ 6.25 BBL Fresh water. Pressure to 600# PSI
Shut in Casing

Fred Maden

Big 6 Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2 wells	PUMP CHARGE Cement Pump 368		840.00
5406	1/2 of 75 mi	MILEAGE Pump Truck 368		162.00
5407A	7.308 Ton	Ton Mileage 237		522.00
5501C	2 1/2 hrs	Transport 505-T106		250.00
1124	166 sks	50/50 Poz Mix Cement	RECEIVED	1469.00
1183	492#	Premium Gel		73.00
1111	438#	Granulated Salt	MAR 21	1314.00
4402	1	2 1/2" Rubber Plug	KCC WIC	20.00
		RECEIVED	Sub Total	3430.57
		MAR 20 2009	Tax @ 6.3%	106.74
		KCC WIC		
			SALES TAX	
			ESTIMATED TOTAL	3537.31

AUTHORIZATION [Signature]

TITLE Work 214797

DATE _____