

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

*Handwritten:*  
3/23/09

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5556  
Name: VIVA INTERNATIONAL INC  
Address: 8357 MELROSE DRIVE  
City/State/Zip: LENEXA, KS 66214  
Purchaser: CMT TRANSPORTATION  
Operator Contact Person: ROBERT P BUKATY  
Phone: (913) 859-0438  
Contractor: Name: RIG 6  
License: 30567  
Wellsite Geologist: KEN OGLE/TIM WEST

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
05/21/2007    06/13/2007    09/14/2007  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

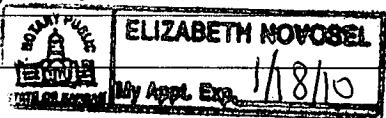
API No. 15 - 207-27152-0000  
County: WOODSON  
NW - SE - NW - SW Sec. 9 Twp. 24 S. R. 16  East  West  
1815 feet from S / N (circle one) Line of Section  
4455 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: GLADES Well #: V-21 21  
Field Name: VERNON  
Producing Formation: SQUIRREL  
Elevation: Ground: 1035 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1085' Plug Back Total Depth: 1078'  
Amount of Surface Pipe Set and Cemented at 42' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1078'  
feet depth to SURFACE w/ 178 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Air II NR 4-1-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRESIDENT Date: 05/14/2008  
Subscribed and sworn to before me this 14 day of May,  
20 08.  
Notary Public: Elizabeth Novosel  
Date Commission Expires: \_\_\_\_\_  


**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAR 20 2008**  
**KCC WICHITA**

100  
12/23/09

Operator Name: VIVA INTERNATIONAL INC Lease Name: GLADES Well #: V-21 2J  
 Sec. 9 Twp. 24 S. R. 16  East  West County: WOODSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>GAMMA RAY / NEUTRON</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>SQUIRREL</td> <td>977'</td> <td></td> </tr> <tr> <td>SQUIRREL</td> <td>1020'</td> <td></td> </tr> </table>	Name	Top	Datum	SQUIRREL	977'		SQUIRREL	1020'	
Name	Top	Datum								
SQUIRREL	977'									
SQUIRREL	1020'									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10.25"	8 5/8"		42'	PORTLAND	10	
PRODUCTION	5 7/8"	2 7/8"		1078'	OWC	178	2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	978'-988' (20 PERFS)	UPPER - SPOT 75 GAL ACID 15% HCL BREAK PSI @ 2500#	
2	1022'-1032' (20 PERFS)	TREATING PSI 1100-3500#, DID NOT FRAC, SAND - 200# 20/40	
		LOWER - SPOT 75 GAL ACID 15% HCL, BREAK @ 2000#	
		TREATING PSI 1100-1600#, ISIP 400	
		SAND- 200# 20-40; 1300# 12-20, 5+2 BALLS, 500# 12/20, 1000# 8/12	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	1"	1017'		
Date of First, Resumerd Production, SWD or Enhr. 09/27/2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	17		25	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



# VIVA INTERNATIONAL INC.

*102  
5/23/09*

LOC. FSL 1855 FEL 4456  
SEC 9 TWP 24 RG 16 E

DATE LEASE GLADES WELL# Y2-I API# 107-27152-000

5-21-07  
Rig 6 moved in on location and set rig up

5-22-07  
Dug pits and filled with water. SET 40 ft of 8" surface casing and cemented with 10 sacks of portland cement.

5-23-07  
STARTED DRILLING AT 8:AM RIG WAS AT 400 FT AT 5:PM

5-24-07  
Rig was at 900 ft at 8:AM. Pulled up 120 ft and shut down. waiting on new core bit. Ran ground track, bit won't be here until tuesday ~~5-29-07~~ 6-12

6-12-07  
Started rig back up at 4:30 pm. Circulated back to bottom at 900'. Started drilling. Drilled ~~and attempted~~ to 952' hit the 5 ft lime. Drilled the 5 ft. Circulated and sampled musky shale to 971 ft. Got odor, pulled pipe and bit. ~~Core barrel sub on new barrel~~ wouldn't fit right in top. Didn't want to risk a twist off. ~~will have to get it fitted with shims.~~ Shut down at 11 pm.

6-13-07  
Ran core barrel in hole, Cored interval 971' to 989'. Pulled pipe & barrel recovered 18 ft of core 10 ft of solid looking sand, but not bleeding much oil. 8 ft of broken sandy shale, with some of it bleeding good. Ran bit back, drilled out core slot, drilled down to 1014', got good odor and show of sand. Circulated hole clean, pulled pipe & bit. Ran core barrel, Cored interval 1014' to 1032', recovered 17.60 with 9 ft of solid, good bleeding sand.

6-18-07  
Ran bit back in hole, reamed slot and drilled to T.D of 1085'

6-18-07  
Laid drill pipe down. Ran 1078' of 2" 8wd upset casing in well circulated well clean, moved off location. SW at 1014'

6-18-07  
Consolidated cement services, set up on well, mixed 2 sacks of gvl circulated well clean, cemented well to surface with 185 Sacks of 50/60 pvc mix cement. Pumped plug to bottom. Shut well in at 800 lbs psi. Topped well out at surface.

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CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

*KL*  
*Mr*  
*3/23/09*

TICKET NUMBER 15481  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/18/07	8507	Glades # V21	8	24	16	WO
CUSTOMER Viva International			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 8357 Melrose Drive			506 Fred			
CITY STATE ZIP CODE Lenexa KS 66214			495 Casey			
			237 Gary			
			505-7106 Ken			
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Long string	6	1085	2 1/2 EUE			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
908'0"						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
			2 1/2 Plug			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
6.2738			5BPM			

REMARKS: Establish Circulation. Mix + Pump 200# Premium Gel Flush ahead. Mix + Pump 187 SKS 50/50 Por Mix Cement w/ 2% Gel + 6% Salt. Cement to surface. Flush pump & lines clean. Displace 2 1/2" rubber plug to casing TD w/ 6.2738 BL. Fresh water. Pressure to 600# PSI. Shut in casing.

*Rig 6 Drilling*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840.00
5406	6.5 mi	MILEAGE Pump Truck	495	214.50
5407A	7.854 Ton	Ton Mileage	237	561.51
5501C	4 hrs	Transport 505-7106		400.00
1124	178 SKS	50/50 Por Mix Cement		1575.30
1118B	514#	Premium Gel		77.40
1111	471.#	Granulated Salt		141.30
4402	1	2 1/2" Rubber Plug		20.00
		Sub Total		3929.76
		Tax @ 6.3%		114.26
		RECEIVED		
		MAR 20 2008		
		SALES TAX		
		ESTIMATE TOTAL		3944.02

AUTHORIZATION *Zi hua*

TITLE KCC WICHITA

DATE 3/23/09

# RIG 6 DRILLING COMPANY, INC.

PO BOX 227  
IOLA, KANSAS 66749

R.K. (Bud) Sifers  
(620) 365-6294

John J. Barker  
(620) 365-7806

Company:	Viva International	Commenced:	5/22/2007
Address:	8357 Melrose Dr. Lenexa, KS 66214	Completed:	June 18, 2007
Lease:	Glades	Well #:	V-2I
County:	Woodson	API #:	15-0207-27,169
Location:	1850' FSL/4455' FEL 9/24/2016	Status:	Oil Well
		Total Depth:	1085'-5 7/8"
		Casing:	40'-8 5/8" cmt w/15 sx 1074'-2 7/8" EUE Consol cmt

## Driller's Log:

		970	Sh
		971	Sa
			Core # 1
10	Soil & Clay	975	Sa (bleeding)
13	Shale (Sh)	976	Sa/Sh
24	Gravel & Sa	981	Sa (bleeding)
162	Sh	988	Sh/Sa
230	Limestone (Ls)		
249	LS (sandy)	991	Sh& Sa
362	LS	1008	Sh
367	Sh	1009	Ls
393	Ls	1013	Sh
425	Sa	1014	Sa Sh
441	Ls		Core #2
455	Sh	1017	Sh
461	Ls	1026.5	Sa (bleeding)
498	Sh	1030	Sa
630	Ls	1072	Sh
789	Sh	1074	Co
853	Ls w/ sh strks	1080	Sh T.D.
882	Sh		
906	Ls w/ sh brks		
907	Sh (blk)		
909	Ls		
914	Sh		
918	Ls		
920	Co		
952	Sh		
957	Ls		
961	Sh		
963	Co		

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MAR 21 2009

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