

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

Handwritten: 5/13/08

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5556
Name: VIVA INTERNATIONAL INC
Address: 8357 MELROSE DRIVE
City/State/Zip: LENEXA, KS 66214
Purchaser: CMT TRANSPORTATION
Operator Contact Person: ROBERT P BUKATY
Phone: (913) 859-0438
Contractor: Name: RIG 6
License: 30567
Wellsite Geologist: KEN OGLE/TIM WEST

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>07/14/2007</u>	<u>07/16/2007</u>	<u>08/13/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27150-0000
County: WOODSON
NW NE NW SW Sec. 9 Twp. 24 S. R. 16 East West
2475 feet from S N (circle one) Line of Section
4455 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GLADES Well #: V-111
Field Name: VERNON

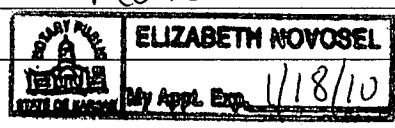
Producing Formation: SQUIRREL
Elevation: Ground: 1030 Kelly Bushing: _____
Total Depth: 1086' Plug Back Total Depth: 1082'
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1082'
feet depth to SURFACE w/ 157 sx cmt.

Drilling Fluid Management Plan AH II NCR 4-1-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 05/14/2008
Subscribed and sworn to before me this 14 day of May
2008.
Notary Public: Elizabeth Novosel
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
MAR 20 2009
KCC WICHITA

Handwritten: 3/29/09

Operator Name: VIVA INTERNATIONAL INC Lease Name: GLADES Well #: V-17 II
 Sec. 9 Twp. 24 S. R. 16 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY / NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>SQUIRREL</td> <td>976'</td> <td></td> </tr> <tr> <td>SQUIRREL</td> <td>1022'</td> <td></td> </tr> </table>	Name	Top	Datum	SQUIRREL	976'		SQUIRREL	1022'	
Name	Top	Datum								
SQUIRREL	976'									
SQUIRREL	1022'									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10.25"	8 5/8"		40'	PORTLAND	15	
PRODUCTION	5 7/8"	2 7/8"		1082'	OWC	157	2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	978'-988' (20 PERFS)	UPPER - SPOT 75 GAL ACID 15% HCL BREAK PSI @ 2100#	
2	1025'-1035' (20 PERFS)	TREATING PSI 1600-1525#, ISIP 450, SAND 200# 20/40, 2000# 12/20	
		LOWER - SPOT 75 GAL ACID 15% HCL, BREAK PSI @ 2200#	
		TREATING PSI 1900-1750#, ISIP 450	
		SAND- 200# 20-40; 1200# 12-20, 5+2 BALLS, 600# 12/20, 500#8/12	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
1"		1019'		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
09/20/2007		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	15		25	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

RIG 6 DRILLING COMPANY, INC.

PO BOX 227
IOLA, KANSAS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

Company:	Viva International	Commenced:	7/14/2007
Address:	8357 Melrose Dr. Lenexa, KS 66214	Completed:	July 16, 2007
Lease:	Glades	Well #:	V1-I
County:	Woodson	API #:	15-207-27,150
Location:	2475' FSL/4455'FEL Sec.9/Twp24/Rge16	Status:	Oil Well
		Total Depth:	1085'- 5 7/8"
		Casing:	40'-8 5/8"cmt w/15 sx 1082'- 2 7/8"EUE Consol cmt

Driller's Log:

		958	LS
4	Soil & Clay	960	Co
13	Sh	968	Sh
15	Sa & gravel	971	Sa (NO-NS)
23	Sh	974	Sa (Good odor & Show)
31	Sa/Sh	976	Sa (fair)
159	Sh	979	Sa (laminated)
381	Ls w/ sh brks	982	Sa (fair)
433	LS (sandy)	986	Sa sh
440	LS	1015	Sh
498	Sh	1016	LS
528	LS	1018	Sh
632	LS w/ sh strks	1019	LS
817	Sh	1021	Sa (GO-Gs) Core 1
827	LS	1025	Sa Good
829	Sh (Blk)	1031	Sa SH(LT sh)
884	Sh	1035	Sh (End Core 1)
886	LS	1085	Sh (T.D.)
891	Sh (sa)		
903	LS w/ sa ls		
916	Sh		
920	LS		
923	Co		
954	Sh		

RECEIVED

MAR 20 2009

KCC WICHITA