

Operator Name: Downing Nelson Oil Co., Inc Lease Name: WERTH Well #: 2-32
 Sec. 32 Twp. 13 S. R. 21 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Micro, Dual Induction & Compensated
 Density/Neutron

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
ANHYDRITE	1702'	+598
BASE ANHYDRITE	1746'	+554
TOPEKA	3398'	-1098
HEEBNER	3632'	-1332'
TORONTO	3651'	-1351
LKC	3669'	-1369
BKC	3906'	-1606

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	237.63'	COMMON	150	2% Gel & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Downing & Nelson Oil Company
PO Box 372
Hays, KS 67601

API No. 195-22,591-00-00

Werth 2-32

32-13-21w

Continuation of Tops

Name	Top	Datum
Marmaton	4001'	-1701
Cherokee Sand	4054'	-1754
Arbuckle	4079'	-1779

RECEIVED
DEC 15 2008
KCC WICHITA

ALLIED CEMENTING CO., LLC. 034938

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
12/16/08 SERVICE POINT:
Russell KS

DATE <i>11-5-08</i>	SEC. <i>32</i>	TWP <i>13</i>	RANGE <i>21W</i>	CALLED OUT	ON LOCATION	JOB START <i>5:45pm</i>	JOB FINISH <i>6:15pm</i>
Wenth LEASE	WELL # <i>2-32</i>		LOCATION <i>Ogallah KS South to Curve</i>		COUNTY <i>Trego</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)			<i>2 East Rd 360 1/2 North East into</i>				

CONTRACTOR *Discovery Drilling Rig #3*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *238*
 CASING SIZE *8 5/8 20#* DEPTH *237.63*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. *15'*
 PERFS.
 DISPLACEMENT *14.17 Bbl*

OWNER
 CEMENT
 AMOUNT ORDERED *150 com 3 1/2 cc 2 1/2 Gel*

COMMON	<i>150</i>	@	<i>13.50</i>	<i>2025.00</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>20.25</i>	<i>60.75</i>
CHLORIDE	<i>5</i>	@	<i>51.50</i>	<i>257.50</i>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER *John Roberts*
 # *409* HELPER *Travis*
 BULK TRUCK
 # *410* DRIVER *CH*
 BULK TRUCK
 # DRIVER

RECEIVED
 DEC 15 2008
 KCC WICHITA

HANDLING	<i>158</i>	@	<i>2.25</i>	<i>355.50</i>
MILEAGE	<i>10/sk/mile</i>			<i>790.00</i>
TOTAL				<i>3,488.75</i>

REMARKS:

*Est. Circulation Mix 150sk cement
 Displace w/ 14.17 Bbl H₂O
 Cement Did Circulate.
 20sk Back to pit*

Thanks!

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<i>991.00</i>
EXTRA FOOTAGE	@		
MILEAGE	<i>50</i>	@	<i>7.00</i>
MANIFOLD	@		
TOTAL <i>1341.00</i>			

CHARGE TO: *Downing-Nelson Oil Co Inc*
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
<i>Wooden Plug</i>	@		<i>66.00</i>
	@		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment

