KANSAS CORPORATION COMMISSION RIGINAL

OIL & GAS CONSERVATION DIVISION

October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| $\nu\gamma$ | \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ |
|--|---|
| OPERATOR: License # | API No. 15 - 195-22,591-00-00 |
| Name: Downing Nelson Oil Co., Inc | Spot Description |
| Address 1: P.O. Box 372 | NW_NE_NW Sec. 32 Twp. 13 S. R. 21 East Wes |
| Address 2: | |
| City: Hays State: KS Zip: 67601 + | 1650 Feet from East / West Line of Section |
| Contact Person: RON NELSON | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (785) 621-2610 | □ NE □ NW □ SE ☑ SW |
| CONTRACTOR: License #_31548 | County: TREGO |
| Name: DISCOVERY DRILLING CO., INC. | Lease Name: WERTH |
| Wellsite Geologist: ALAN DOWNING | Field Name: WILDCAT |
| Purchaser: | Producing Formation: NONE |
| Designate Type of Completion: | Elevation: Ground: 2292' Kelly Bushing: 2300' |
| New Well Re-Entry Workover | Total Depth: 4180' Plug Back Total Depth: |
| OilSWDSIOW | Amount of Surface Pipe Set and Cemented at: 237.63 Fee |
| Gas ENHR SIGW | Multiple Stage Cementing Collar Used? Yes No |
| CM (Coal Bed Methane) Temp. Abd. | If yes, show depth set:Fee |
| Dry Other | If Alternate II completion, cement circulated from: |
| (Core, WSW, Expl., Cathodic, etc.) | feet depth to:w/sx cm |
| If Workover/Re-entry: Old Well Info as follows: | |
| Operator: | Drilling Fluid Management Plan P+A AI+ IL NCL (Data must be collected from the Reserve Pit) 3-27-09 |
| Well Name: | |
| Original Comp. Date: Original Total Depth: | Chloride content: 16,000 ppm Fluid volume: 240 bbl |
| Deepening Re-perf Conv. to Enhr Conv. to SWD | Dewatering method used: <u>EVAPORATION</u> |
| Plug Back:Plug Back Total Depth | Location of fluid disposal if hauled offsite: |
| Commingled Docket No.: | Operator Name: DEC 1.5 2008 |
| Dual Completion | Lease Name: License NCC WICHITA |
| Other (SWD or Enhr.?) Docket No.: 11/05/08 11/11/08 11/12/08 | QuarterSecTwpS. RFast Wee |
| Spud Date or Date Peached TD Completion Date or | County: Docket No.: |
| Recompletion Date Recompletion Date | Docket No |
| INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copy of side two of this form will be held confidential for a period of 12 months if required it in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for | onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST |
| All requirements of the statutes, rules and regulations promulgated to regulate t are complete and correct to the best of my knowledge. | he oil and gas industry have been fully complied with and the statements herei |
| Signature: Da DOWM | / KCC Office Use ONLY |
| Title: VICE PRESIDENT Date: 12-12-08 | 1/ |
| | Letter of Confidentiality Received |
| Subscribed and sworn to before me this day of | , If Denied, Yes Date: |
| 20 08. | Wireline Log Received |
| Notary Public: Melle h Mer MICHELE I ME | Geologist Report Received |
| Date Commission Expires: 728/09 NOTARY PUBL | |

My Appt. Exp.

| Operator Name: Dow | ning iveison Oil C | o., inc | | Lease | Name: _ | WERTH | | Well #: <u>2-3</u> | 32 , |
|---|--|-------------------------|---|---------------------------------------|--|---------------------|-------------------|------------------------------------|--|
| Sec. 32 Twp. 13 S. R. 21 East 🗸 West | | | | | County: TREGO | | | | |
| INSTRUCTIONS: Shot time tool open and close recovery, and flow rate surveyed. Attach final | sed, flowing and shus if gas to surface to | t-in press st, along | ures, whether : | shut-in pres | sure rea | ched static level, | hydrostatic pre | ssures, bottom | hole temperature, fluid |
| Drill Stem Tests Taken (Attach Additional S | 'heets) | V A | ∕es □ No | | VL | .og Formatio | n (Top), Depth | and Datum | Sample |
| Samples Sent to Geolo | ogical Survey | ✓ Y | ∕es □ No | | Nam | ne YDRITE | | Тор 1702' | Datum +598 |
| Cores Taken Electric Log Run (Submit Copy) | | ✓ | | | BASE ANHYDRITE TOPEKA | | | 1746' 3398' | +554 -1098 |
| List All E. Logs Run: | | | | , | | BNER | | 3632' | -1332 |
| Micro, Dual Induction & Compensated Density/Neutron | | | | | TORONTO LKC BKC | | | 3651' 3669' 3906' | -1351 -1369 -1606 |
| | | | CASING | RECORD | | ew Used | | | |
| | | | | · · · · · · · · · · · · · · · · · · · | | ermediate, producti | 1 | | <u> </u> |
| Purpose of String | Size Hole Drilled | | ze Casing et (In O.D.) | Wei Lbs. | | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12 1/4" | 8 5/8" | | 20# | | 237.63' | соммон | 150 | 2% Gel & 3% CC |
| | | | | | | | | | |
| | | | | | | | | | |
| , | | | ADDITIONAL | L CEMENTI | NG / SQI | JEEZE RECORD | | | |
| Purpose: Depth Type of Cement Perforate Top Bottom Type of Cement Protect Casing | | e of Cement | #Sacks | Used | | Туре апс | Percent Additives | S | |
| Plug Back TD Plug Off Zone | | | | | | | | | 3 - September - Se |
| Shots Per Foot | PERFORATI Specify | ON RECO | RD - Bridge Pluç Each Interval Per | gs Set/Type rforated | THE PROPERTY OF THE PROPERTY O | | cture, Shot, Ceme | ent Squeeze Reco Material Used) | rd Depth |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | <u> </u> | | | |
| TUBING RECORD: | Size: | Set At | : | Packer A | ıt: | Liner Run: | Yes N | lo | |
| Date of First, Resumed F | Production, SWD or En | ν. | Producing Met | hod: | Flowin | g Pumpin | ng 🔲 Gas | Lift Oth | ner (Explain) |
| Estimated Production Per 24 Hours | Oil | Bbls. | Gás | Mcf | Wat | er Bl | ols. | Gas-Oil Ratio | Gravity |
| DISPOSITIO | N OF GAS: | | | METHOD OF | COMPLI | ETION: | | PRODUCTI | ON INTERVAL: |
| Vented Sold | Used on Lease | | Open Hole [Other <i>(Specify)</i> _ | Perf. | Dually | y Comp. Con | nmingled | | |

Downing & Nelson Oil Company PO Box 372 Hays, KS 67601

API No. 195-22,591-00-00

Werth 2-32

32-13-21w

Continuation of Tops

| Name | Top | Datum | |
|---------------|-------|-------|--|
| Marmaton | 4001' | -1701 | |
| Cherokee Sand | 4054' | -1754 | |
| Arbuckle- | 4079' | -1779 | |

RECEIVED
DEC 1 5 2008
KCC WICHITA

ALLIED CEMENTING CO., LLC. 034938

KEMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

You are hereby requested to rent cementing equipment



| ROSS | DELL, IX | 1113A3 070 | | | 19/6/18 | Kussell K | <u> </u> |
|-------------------|-----------|------------|---------------------------------------|---------------------------------------|---|---------------------------------------|------------|
| DATE 11-5-08 | SEC. | TWP. | RANGE 2/W | CALLED OUT | ON LOCATION | JOB START S:45 pm | JOB FINISH |
| Werth | | | | 6 11 | | COUNTÝ | STATE |
| LEASE . | | 2-32 | | och KS South | | Trego | KS |
| OLD OR NEW (C | ircle one |) | 2 East Rd | 360 /2 North | East into | _] | |
| CONTRACTOR I | Discov | veru Dr | illing Rig #3 | OWNER | | | |
| TYPE OF JOB S | Surfac | ٠ | | | | | |
| HOLE SIZE 121 | | | . 238 | CEMENT | | | |
| CASING SIZE 8 | | 0 # DE | PTH 23 7.63 | AMOUNT OR | DERED 150 | com 3/2 | CC2%Gel |
| TUBING SIZE | | | PTH | | | | |
| DRILL PIPE | | | PTH | | | | • |
| TOOL | | DE | PTH | | | | |
| PRES. MAX | | MII | NIMUM | COMMON | 150 | @ /3,50 | 2025,00 |
| MEAS. LINE | | SH | OE JOINT | POZMIX | | @ | |
| CEMENT LEFT I | N CSG. | 15 | | GEL | حر | @ 20,25 | 60,75 |
| PERFS. | | | | CHLORIDE_ | 5 | | 257,50 |
| DISPLACEMENT | Γ | 14.17 | BH | ASC | | @ | |
| | | DUIPMENT | | | | | : |
| • | E | ZOII WIENI | | , | | JECEN/C- | |
| | | | | | | DEC 15 2008 | |
| PUMPTRUCK | | | in Roberts | | | @ 15 2000 | · |
| # 409 | HELPE | R Travis | | · · · · · · · · · · · · · · · · · · · | KC | Co. | |
| BULK TRUCK | | | | | | C WICHITA | |
| #410 | DRIVE | R CH | | | | - @ 14 14 | |
| BULK TRUCK | | | | | | @ @ | • |
| # | DRIVE | R | | HANDLING_ | 158 | @ 2,25 | 355,50 |
| | | | | | 10/skfmile | @ | 790,00 |
| | D | ERAADIZO | | MILLEAGE | 7 | | |
| | К | EMARKS: | | | | TOTAL | 3,488.7 |
| FSF Ci | rular | tion M | ix 150 sk cer | ment | SERV | ICE | |
| Displace | 141 | 14.17 1 | 361 H20 | | | | · |
| Cement | | | ادر | DEPTH OF JO |)B | | |
| | | to pit | | | K CHARGE | · · · · · · · · · · · · · · · · · · · | 991,00 |
| | a succe | Ιυ ρ: | | EXTRA FOOT | | @ | 7 ,,, 00 |
| | | | | MILEAGE | | _ | 350.00 |
| | | | Thanks! | | | @ <u></u> | |
| | | 10-1 | 1 1 WWW PS | - MANIFOLD | | @ @ | |
| | | | | | | @ @ | |
| <i>ب</i> | | 4.1 | | | V. 11.511.511.511.511.511.511.511.511.511 | @ | |
| CHARGE TO: 🗘 | bwai | ag-No | Ison Oil Co Iv | 1 C | • | | 15 |
| | | | | | | TOTAL | 1341,00 |
| STREET | | | · · · · · · · · · · · · · · · · · · · | | | | |
| CITY | | STATE | ZIP | | PLUG & FLOA | T EQUIPMEN | NT |
| | | | | Autoria | | | |
| | | | | | | @ | |
| | | | | | 7) | @ | 1/ 6 |
| To Allied Cemer | nting Co | ., LLC. | | Wooden | Mug | @ | 66,60 |

ALLIED CEMENTING CO., LLC. 043810

SERVICE POINT:

| RUSSELL, KANSAS 67665 | | | | | _OAK/EX | | | | |
|-----------------------|------------|------------|-----------------|--------------|-----------|------------------------|-------------------|---------------------------------------|--|
| //-//-08 DATE | SEC. | TWP. | RANGE | CA | LLED OUT | ON LOCATION 7230 PM | JOB START | | |
| WERTH LEASE | | | LOCATION OS | AllAh | 85-3W-12 | N- E INTO | COUNTY TREGO | STATE KS | |
| OLD OR NEW (C | | | | | | | | | |
| | | | A -: A -: # - | , | OWNER | SAME | | | |
| CONTRACTOR | PTA | OVZKY | DRLG RICE | <u> </u> | OWINER | | | | |
| TYPE OF JOB | 77/8" | T.D | 4180 | | CEMENT | | | | |
| HOLE SIZE | 2 78 | | PTH | | AMOUNTO | RDERED | | | |
| CASING SIZE | | | PTH | | 245 BKS | 60/40 P62 4 | 129E1/4# | Flo-SEA! | |
| TUBING SIZE | 4/2" | | PTH 4070' | | | | | | |
| DRILL PIPE TOOL | 10/2 | | РТН | | | | e Agreement | · | |
| PRES. MAX | | | NIMUM | | COMMON_ | 1475/5 | | 227/ 3 | |
| MEAS. LINE | | | OE JOINT | | POZMIX _ | 98 sks | @ 8 % | 784 | |
| CEMENT LEFT | IN CSG | | | | GEL _ | 8 5Ks | @ 2080 | 166 40 | |
| PERFS. | 111 000. | | | | CHLORIDE | | @´_ <u>·</u> | _ (| |
| DISPLACEMEN | Т | | | | ASC | | @ | | |
| Diot Ertebiris. | | UIPMENT | 7 | | | | @ | | |
| • | EQ | OH WHELV | | | | | _ @ | - 1mm 15°0 | |
| | | | ranv | | Flo-SiA | 161# | @_2_&_ | 152 - | |
| PUMPTRUCK | CEMEN | | ERRY | | | | @ | _ | |
| # 422 | HELPER | <u>u</u> | AYNE | | | | @ | | |
| BULK TRUCK | | | 1 3 -1 / | | | | @ | | |
| # 347 | DRIVER | l li | F11" | | | | | | |
| BULK TRUCK | | | | | | | @ | 6/2 | |
| # | DRIVER | (| | | HANDLING | 255 5KS | | /275 | |
| • | | | | | MILEAGE . | icy per sk | | j 6 | |
| | R | EMARKS: | : | | | | TOTA | L | |
| 25 5K3 B | + 40 | 70' | | | | | | | |
| | AT 17 | 30' | | | | SER | VICE | • | |
| | 9T 95 | D' | | | | | | | |
| | 27 | 5′ | | | DEPTH OF | JOB | 4070 | /2:= | |
| 10 5KS A | + 40 | <i>f</i> . | | | PUMP TRU | CK CHARGE | | 1185 | |
| 13 SKS A | T RAT | HOLE | | | EXTRA FO | OTAGE | @_ && | | |
| 30 SKS / | 10452- | HO/E | | | MILEAGE | 50 M | と @ フギ | 350 | |
| | | | | | MANIFOLI | D | @ | | |
| , . | *** | ** | THANK | Y04 | | RECEN | /Fn [@] | | |
| | | | | | | DEC 1 E | | · · · · · · · · · · · · · · · · · · · | |
| CHARGE TO: | DAWNE | 19- NE/ | son oil co, i | ENC. | | DEC 15 | 2008 | | |
| CHARGE TO: | <i>p</i> | | | | | KCC WICI | TOTA | 1L 1535 | |
| STREET | | | | | | - a AAICI | ATIF | | |
| CITY | | STATE | ZIP | | | PLUG & FLO | AT EOUIPM | ENT | |
| • | | | | | | DRY HOLE Plu | | 40 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| To Allied Cer | nenting Co | o., LLC. | | | | | @ | | |