

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30717

Name: Downing Nelson Oil Co., Inc

Address 1: P.O. Box 372

Address 2: _____

City: Hays State: KS Zip: 67601 + _____

Contact Person: RON NELSON

Phone: (785) 621-2610

CONTRACTOR: License # 31548

Name: DISCOVERY DRILLING CO., INC.

Wellsite Geologist: RON NELSON

Purchaser: _____

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover
 - _____ Oil _____ SWD _____ SIOW
 - _____ Gas _____ ENHR _____ SIGW
 - _____ CM (Coal Bed Methane) _____ Temp. Abd.
 - Dry _____ Other
- (Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

10/29/08 11/03/08 11/04/08

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22,590-00-00

Spot Description: 20' S & 50' W of

S/2 N/2 SE Sec. 30 Twp. 13 S. R. 21 East West

1630 Feet from North / South Line of Section

1370 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: TREGO

Lease Name: BONGARTZ FAMILY FARMS Well #: 1-30

Field Name: WILDCAT

Producing Formation: NONE

Elevation: Ground: 2337' Kelly Bushing: 2345'

Total Depth: 4240' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 234.61 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A Alt II ncr
(Data must be collected from the Reserve Pit) 3-27-09

Chloride content: 15,000 ppm Fluid volume: 240 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

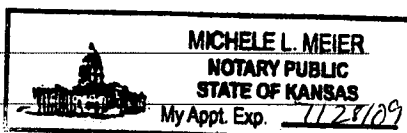
Title: VICE PRESIDENT Date: 12-12-08

Subscribed and sworn to before me this 12 day of December

20 08.

Notary Public: [Signature]

Date Commission Expires: 7/28/09



KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

KANSAS CORPORATION COMMISSION
DEC 15 2008

RECEIVED

Operator Name: Downing Nelson Oil Co., Inc Lease Name: BONGARTZ FAMILY FARMS Well #: 1-30
 Sec. 30 Twp. 13 S. R. 21 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic, Micro, Dual Induction & Compensated Density/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>ANHYDRITE</td> <td>1756'</td> <td>+589</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1798'</td> <td>+547</td> </tr> <tr> <td>TOPEKA</td> <td>3429'</td> <td>-1084</td> </tr> <tr> <td>HEEBNER</td> <td>3660'</td> <td>-1315</td> </tr> <tr> <td>TORONTO</td> <td>3680'</td> <td>-1335</td> </tr> <tr> <td>LKC</td> <td>3696'</td> <td>-1351</td> </tr> <tr> <td>BKC</td> <td>3943'</td> <td>-1598</td> </tr> </tbody> </table>	Name	Top	Datum	ANHYDRITE	1756'	+589	BASE ANHYDRITE	1798'	+547	TOPEKA	3429'	-1084	HEEBNER	3660'	-1315	TORONTO	3680'	-1335	LKC	3696'	-1351	BKC	3943'	-1598
Name	Top	Datum																							
ANHYDRITE	1756'	+589																							
BASE ANHYDRITE	1798'	+547																							
TOPEKA	3429'	-1084																							
HEEBNER	3660'	-1315																							
TORONTO	3680'	-1335																							
LKC	3696'	-1351																							
BKC	3943'	-1598																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	234.61'	COMMON	150	2% Gel & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Downing & Nelson Oil Company
PO Box 372
Hays, KS 67601

API No. 195-22,590-00-00

Bongartz Family Farms 1-30

30-13-21w

Continuation of Tops

Name	Top	Datum
Marmaton	4046'	-1701
Cherokee Shale	4088'	-1743
Cherokee Sand #2	4118'	-1773
Conglomerate	4133'	-1788
Arbuckle	4229'	-1885

KANSAS CORPORATION COMMISSION

DEC 15 2008

RECEIVED

ALLIED CEMENTING CO., LLC. 35045

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>10-29-08</u>	SEC. <u>30</u>	TWP. <u>13</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>BONGARTZ FARMS</u>	WELL # <u>1-30</u>	LOCATION <u>OGMAH 10S 3E 13N</u>		COUNTY <u>TREGO</u>	STATE <u>KANSAS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Discovery Drilling Rig #3

TYPE OF JOB Cement Surface

HOLE SIZE 12 1/4 T.D. 235

CASING SIZE 8 5/8 New DEPTH 235

TUBING SIZE 20# CSG DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 14/BBL

OWNER

CEMENT

AMOUNT ORDERED 160 com

39 cc

29 Gel

COMMON	<u>160</u>	@	<u>13.50</u>	<u>2160.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

398 HELPER GARY

BULK TRUCK

345 DRIVER Rocky

BULK TRUCK

DRIVER

HANDLING	<u>168</u>	@	<u>2.25</u>	<u>378.00</u>
MILEAGE	<u>110/50/mile</u>			<u>840.00</u>
TOTAL				<u>3,696.25</u>

REMARKS:

Cement CIRCULATED

THANK'S

CHARGE TO: Downing & Nelson

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>50</u>	@	<u>7.00</u>	<u>350.00</u>
MANIFOLD		@		
KANSAS CORPORATION COMMISSION		@		

DEC 15 2008 TOTAL 1341.00

RECEIVED

PLUG & FLOAT EQUIPMENT

	@			
	@			
	@			
	@			

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., LLC. 034935

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665.

SERVICE POINT:
Russell KS

DATE <u>11-4-08</u>	SEC. <u>30</u>	TWP. <u>13</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:45am</u>	JOB FINISH <u>10:30am</u>
Bongartz Family LEASE Farms		WELL # <u>1-30</u>	LOCATION <u>Ogallah KS South to curve East</u>		COUNTY <u>Trego</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)			to Rd 360 1/2 North West into.				

CONTRACTOR Discovery Drilling Rig #3
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 I.D. 4241'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 RH DEPTH 4110'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts
 # 409 HELPER Travis
 BULK TRUCK
 # 387 DRIVER Neal
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

25sk @ 4110'
25sk @ 1780'
100sk @ 950'
40sk @ 290'
10sk @ 40'

30sk Rathole 15sk Mousehole
Thanks!

CHARGE TO: Downing-Nelson Oil Co Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER _____

CEMENT
 AMOUNT ORDERED 245 6940 4% Gel 1/4" Flo

COMMON	<u>147</u>	@	<u>13.50</u>	<u>1984.50</u>
POZMIX	<u>98</u>	@	<u>7.55</u>	<u>739.90</u>
GEL	<u>8</u>	@	<u>20.25</u>	<u>162.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 61#</u>		@	<u>2.45</u>	<u>149.45</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>253</u>	@	<u>2.25</u>	<u>569.25</u>
MILEAGE	<u>110/sk/mile</u>			<u>1265.00</u>
TOTAL				<u>4870.10</u>

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 990.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 50 @ 7.00 350.00
 MANIFOLD _____ @ _____
 _____ @ _____
 KANSAS CORPORATION COMMISSION _____ @ _____

DEC 15 2008

RECEIVED

TOTAL 1340.00

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
<u>Dry Hole Plug</u>	@	<u>39.00</u>
_____	@	_____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment