

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5437

Name: Tomco Oil, Inc.

Address 1: 22150 SE Cole Creek Rd.

Address 2: \_\_\_\_\_

City: Atlanta State: KS Zip: 67008 + \_\_\_\_\_

Contact Person: Tom Blair

Phone: (620) 394-2324

CONTRACTOR: License # 32854

Name: Gulick Drilling Co. Inc.

Wellsite Geologist: Tom Blair

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW

\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.

Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

11-25-08 12-4-08 12-4-08

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date

API No. 15 - 035-24319-00-00

Spot Description: \_\_\_\_\_

\_\_\_\_\_ SW SW NE Sec. 10 Twp. 35 S. R. 4  East  West

2310 Feet from  North /  South Line of Section

2310 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Cowley

Lease Name: Bacastow "A" Well #: 1

Field Name: Wildcat - Copeland East Ext.

Producing Formation: None

Elevation: Ground: 1222 Kelly Bushing: 1230

Total Depth: 3440 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 212 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A AIT I NCR  
(Data must be collected from the Reserve Pit) 3-27-09

Chloride content: 1000 ppm Fluid volume: 200 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

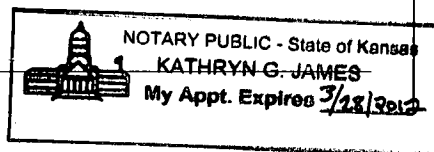
Title: President Date: 12-08-08

Subscribed and sworn to before me this 8<sup>TH</sup> day of DECEMBER

20 08

Notary Public: Kathryn G. James

Date Commission Expires: 3/28/2012



KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 16 2008  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Tomco Oil, Inc. Lease Name: Bacastow "A" Well #: 1

Sec. 10 Twp. 35 S. R. 4  East  West County: Cowley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p>	<p><input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Iatan</td> <td>2067</td> <td>-837</td> </tr> <tr> <td>Stalnaker</td> <td>2157</td> <td>-927</td> </tr> <tr> <td>Marmaton</td> <td>2640</td> <td>-1710</td> </tr> <tr> <td>Cherokee</td> <td>3082</td> <td>-1852</td> </tr> <tr> <td>Mississippian</td> <td>3542</td> <td>-2112</td> </tr> </table>	Name	Top	Datum	Iatan	2067	-837	Stalnaker	2157	-927	Marmaton	2640	-1710	Cherokee	3082	-1852	Mississippian	3542	-2112
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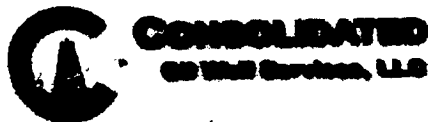
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12.25	8.625	23	212 ft.	Class A	110	2% Gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

*12/16/08*

**ENTERED**

TICKET NUMBER 20654

LOCATION Funck

FOREMAN Tray Stricker

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-25-08	1835	Bacastaw A #1				Funck
CUSTOMER Tomco Oil, Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 22150 SE Cole Creek Rd.			S20	Cliff		
CITY STATE ZIP CODE Atlanta Ks 67008			S02	Chris		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 213' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 212' KB DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8\* SLURRY VOL. 26.5861 WATER gal/sk 6.5° CEMENT LEFT in CASING 15'  
 DISPLACEMENT 12.5861 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Break Circulation w/ 1000 water.  
Mixed 110skt Class A Cement w/ 3% Cacl<sub>2</sub>, 2% Gel + 1/4°/ft cacl<sub>2</sub> @ 14.8°/sk  
Displace w/ 12.5861 water. Shut casing in w/ Good Cement to surface =  
861 Slurg to pit. Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	7.2500	7.2500
5406	80	MILEAGE	3.65	292.00
11045	110skt	Class A Cement	13.50	1485.00
1118A	205°	Gel 2%	.17	34.85
1102	310°	Cacl <sub>2</sub> 3%	.75	232.50
1107	28°	Floccid 1/4°/sk	2.10	58.80
5407A	5.17 Ton	Ton-Mileage	1.20	496.32
			RECEIVED	
			KANSAS CORPORATION COMMISSION	
			DEC 16 2008	
			CONSERVATION DIVISION	
			WICHITA, KS	
			Sub Total	3224.47
			SALES TAX	105.05
			ESTIMATED	
			TOTAL	3429.52

Ravin 3737

*Thank You!*  
*201684*

AUTHORIZATION Witnessed by Ron Gulick

TITLE Gulick Mgr.

DATE \_\_\_\_\_