

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741  
Name: EnerJex Kansas, Inc.  
Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive  
City/State/Zip: Overland Park, KS 66210  
Purchaser: Shell Trading U. S. Company  
Operator Contact Person: Marcia Littell  
Phone: (913) 754.7738  
Contractor: Name: Birk Petroleum  
License: 31280

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well    \_\_\_\_\_ Re-Entry    \_\_\_\_\_ Workover  
 Oil    \_\_\_\_\_ SWD    \_\_\_\_\_ SLOW    \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas    \_\_\_\_\_ ENHR    \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry    \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back    \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

August 15, 2008	August 19, 2008	September 30, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23274-00-00  
County: Johnson  
NW SW NW SE Sec. 8 Twp. 14 S. R. 22  East  West  
1840 feet from (S) N (circle one) Line of Section  
2340 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Voigts Well #: 92  
Field Name: Gardner

Producing Formation: Bartlesville  
Elevation: Ground: 999' Kelly Bushing: \_\_\_\_\_  
Total Depth: 944' Plug Back Total Depth: 928'  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 928  
feet depth to surface w/ 122 sx cmt.

Drilling Fluid Management Plan Air II NR 3-27-09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Compliance Coordinator Date: January 6, 2009  
Subscribed and sworn to before me this 6 day of January  
20 09


Notary Public: Michelle R. White MICHELLE R. WHITE  
Date Commission Expires: 10-2-09 Notary Public  
State of Kansas

My Appointment Expires 10/2/09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 09 2009  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: EnerJex Kansas, Inc. Lease Name: Voigts Well #: 92  
 Sec. 8 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  SEE ATTA  <div style="text-align: right;">  </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	7"	23.0#	40'	Portland	21	
Production	5 5/8"	2 7/8"	5.8#	928'	O.W.C.	122	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	850-860'	Spot 75 gal. 15% HCL	850-860'
		119 bbls. city H2o w KCL, 300# 20/40, 3700# 12/20	

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*    Other (Specify) \_\_\_\_\_

**B & B COOPERATIVE VENTURES**  
**900 South 4<sup>th</sup>**  
**Burlington, Ks 66839**  
**620-364-1311**

<b>DATE: 08/19/08</b>	<b>Lease: VOIGTS</b>
Operator: EnerJex Kansas, Inc	Well No.: 92
7300 W. 110 <sup>th</sup> St Floor 7	API: 15-091-23274-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 1840' FSL, 2340' FEL
Spud: 08/15/08      T.D.: 08/19/08	County: Johnson

<b>Formations</b>	<b>From</b>	<b>To</b>	<b>Formations</b>	<b>From</b>	<b>To</b>
Top Soil/Clay	0	16	Shale	277	280
River Gravel	16	23	Lime	280	282
Lime	23	48	Shale	282	297
Shale/Black Shale	48	56	Lime	297	298
Lime	56	65	Shale	298	308
Shale	65	75	Lime	308	332
Lime	75	86	Shale	332	339
Shale	86		Lime	339	362
SKID RIG			Shale	362	366
Top Soil/Clay	0	17	Lime	366	370
River Gravel	17	24	Shale	370	376
Lime	24	41	Lime	376	382
Lime	41	48	Shale	382	534
Shale/Black shale	48	56	Lime	534	537
Lime	56	65	Shale	537	555
Shale	65	74	Lime	555	559
Lime	74	88	Shale	559	572
Shale	88	114	Lime	572	580
Lime	114	130	Shale	580	596
Shale	130	140	Lime	596	600
Lime	140	182	Shale	600	616
Shale	182	222	Lime	616	617
Lime	222	233	Shale	617	648
Shale	233	251	Lime	648	650
Lime	251	257	Shale	650	748
Shale	257	262	Coal	748	750
Lime	262	277	Shale	750	753

Surface bit: 12"      Length: 40'      Size: 7"      Cement: 21 sx circ. To surface  
 Drill bit: 6"      T.D.: 944'      Long String: 2 7/8" set at 928'

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 WICHITA, KS

**VOIGTS #92 DRILL LOG CON'T:**

<b>Formation</b>	<b>From</b>	<b>To</b>	<b>Formation</b>	<b>From</b>	<b>To</b>
Lime	753	756			
Shale	756	835			
Coal	835	849			
Oil Sand	849	860			
Shale	860	944			
T.D. 944'					

Skid rig surface casing: 40' of 7" casing cemented by Consolidated on 8/18/08.

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CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16342  
 LOCATION Ottawa KS  
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/19/08	2579	Voights #92	R	14	22	JO
CUSTOMER Enerjex Resources LLC			TRUCK #			
MAILING ADDRESS 7300 W 110th St.			DRIVER			
CITY Overland Park		STATE KS	TRUCK #			
		ZIP CODE 66210	DRIVER			
			503	Fred		
			368	Ken		
			369	Gary		
			503	Gerid		

JOB TYPE Long string HOLE SIZE 5 5/8 HOLE DEPTH 940 CASING SIZE & WEIGHT 2 1/2" EVE  
 CASING DEPTH 922 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2-2 1/2" Plug  
 DISPLACEMENT 536B DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 200# Gel  
Flush. Mix + Pump 122 sks OWC Cement. Cement to  
Surface. Flush pump + lines clean. Displace 2-2 1/2" Rubber  
Plugs to casing TD w/ 5.36 BBL Fresh water. Pressure  
to 750# PSI. Shut in casing.

*Fred Maden*

Birk Well Service.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368	925.00
5406	30 mi	MILEAGE Pump Truck	368	10944
5407	Minimum	Ten Mileage	503	315.99
5502C	2 hrs	80 BBL Vac Truck	369	200.00
1126	122 SKS	OWC Cement		2074.00
1118B	200#	Premium Gel		34.00
4402	2	2 1/2" Rubber Plugs		46.00
Sub Total				3703.50
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CONSERVATION DIVISION WICHITA, KS				
SALES TAX ESTIMATED TOTAL				3841.36

AUTHORIZATION *Bob Fisher*

TITLE 224933

DATE \_\_\_\_\_